REPORT OF THE

Hydro-Electric Power Commission

OF ONTARIO

1919

VOL. II.

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Twelfth Annual Report

OF THE

HYDRO-ELECTRIC POWER COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR ENDED OCTOBER 31st

1919

VOLUME II

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To His Honour THE HONOURABLE LIONEL H. CLARKE,
Lieutenant-Governor of Ontario.

MAY IT PLEASE YOUR HONOUR:

The undersigned has the honour to present to your Honour Volume II of the Twelfth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1919.

The Commission in submitting its Annual Report for the fiscal year does so with a measure of pride in the extremely satisfactory results of the operations of a year which has been pregnant with difficulties, due to the period of readjustment succeeding the successful conclusion of the World War in November, 1918.

The year has been fraught with many difficulties, having commenced as it did at the most critical period in the great conflict when every effort was being made by the Commission to supply the enormous demands for power in all districts for the manufacture of munitions. The signing of the Armistice came shortly after the beginning of the year, and still more obstacles were encountered during the readjustment period, when the industries throughout the Province were returning to commercial lines, during which time the loads on many systems were reduced to such an extent as to seriously decrease the revenues and consequently to embarrass the financial operations of the municipalities on these systems.

At the time of the signing of the Armistice, the Commission was supplying power in the various parts of the Province to over 400 plants working on the manufacture of munitions and war supplies. These plants were at that time using approximately 70 per cent. of the total amount of power supplied by the Commission on all systems. Immediately after the Armistice was signed most of these plants were temporarily idle until such time as their machinery, equipment and organizations could be readjusted to a peace-time basis, so that for at least eight months of the fiscal year the loads in many of the municipalities supplied had not reached normal proportions, and more especially was this true in the case of those municipalities where large blocks of power had been supplied for munition production. In some of these municipalities the loads declined 25 per cent. or more when the munition loads ceased, and it was not until the month of August that the loads reached normal proportions, from which time the recovery of commercial industries in the Province was so rapid that practically all of the available power was being used by the end of the year.

When the war broke out and there was pressing need for munitions, the Canadian manufacturers were approached by the Government with a view to ascertaining to what extent Canada could participate in supplying these demands, and while many manufacturing companies were willing to convert their entire organizations to the production of munitions, this would have been useless had not the Commission been able during the first three years of the war to supply the large quantities of power necessary to operate these plants.

In 1917 the Commission realized that its reserve of power available for the manufacture of munitions would soon be exhausted, and steps were then promptly taken to augment the supply.

This necessitated the expenditure of large sums of money on the construction of extensions to generating plants, transmission lines and systems, approximately $7,600,000 being expended to produce 54,000 horse-power, all of which would have been available for munitions manufacture. The Commission also made arrangements whereby the Ontario Power Company of Niagara Falls was relieved of

supplying 10,000 horsepower for export, in order that this additional power might be available for munitions manufacture.

The cost of the above extensions was greatly increased by the rapid rise in the cost of labour, equipment and materials. In purchasing the equipment for these emergency plants it was found to be impossible to obtain all the necessary machinery and equipment in Canada, and no course was open but to purchase much of the apparatus in the United States in order that these plants might be constructed in the shortest possible space of time in order to be available for the supply of power for munitions production. On this account the Commission was obliged to expend large sums in duties and war taxes, amounting to over $652,000, or an average of 37½ per cent. of the purchase price.

During this period the labour situation was acute; not only was it almost impossible to obtain sufficient labour to carry on the work expeditiously, but the cost of labour had nearly doubled over that of pre-war days. Moreover, as is generally known, the efficiency of labour had decreased in proportion to the increase in the cost of same. The general scarcity of labour and increase in wages during the year resulted in the amount of the operating pay-rolls increasing in many cases by more than 60 per cent. over that of the previous year. The cost of materials also increased approximately 25 per cent. These factors had a most serious effect upon the operations of the Commission and were utterly beyond the power of the Commission to control, as has been the case with industries of every nature throughout the Province.

However, in spite of the enormous, uncontrollable increase in operating expenses, the revenues of the Commission have been in the main sufficient to meet all operating expenses and necessary fixed charges, practically the only exceptions being those municipalities in which large blocks of power were supplied for the manufacture of munitions, and which after the cessation of hostilities were not replaced by commercial loads until late in the year. In most of these municipalities the building up of loads to normal conditions during the coming year will place them on a paying basis, and where such is not the case a readjustment of rates may be necessary.

At the beginning of the year, the Commission fixed a schedule of rates covering the estimated cost of service to all municipalities. These rates brought in a total revenue of $3,729,705.75, while the actual cost of service was $3,860,700.79, which includes the total expenses for interest, cost of power, operation and maintenance, amounting to $3,243,329.02, and all the necessary fixed charges and reserves, such as sinking fund, reserves for renewals and contingencies, amounting to $617,371.77. After meeting all operating expenses and setting aside the reserves as above set out (in accordance with Section 23 of the Power Commission Act) the expenditures exceeded the revenue by $130,995.04; the cost of service to all municipalities exceeding the estimates by but 3.5 per cent., a very remarkable showing in view of the phenomenal increase in the cost of labour and material. Bills and credit memoranda have been sent to the municipalities for the difference between the actual cost of service and the bills as rendered, which have already been taken up and incorporated in the books of the municipalities.

For the first time the operating reports and balance sheets of the municipalities, which appear in Volume II, will include in the cost of power, the annual adjustment from the books of this Commission, and will reflect complete operating results and all liabilities of every kind growing out of the co-operative development and transmission and the municipal distribution of electrical energy.

AUDIT

In addition to that audit carried on under the direction of the Auditor for the Province of Ontario, covering the period from the appointment of the Commission to the end of the fiscal period, October 31st, 1916, it was ordered and directed by an Order-in-Council dated May 3rd, 1916, that an independent audit and investigation of the Commission's records and books of account was to be made and for this purpose the accounting firm of Messrs. Clarkson, Gordon and Dilworth received the appointment under this Order-in-Council and shortly after its issuance commenced their duties. Messrs. Clarkson, Gordon and Dilworth completed their investigations and audit February 16th, 1918, which, as before stated, covered the activities of the Commission from the date of its appointment, 1906, up to and including the last day of the fiscal year ending October 31st, 1916, and their report was duly presented to the Treasurer of Ontario. Subsequent to this date and at the request of the Commission, the Auditors were instructed to make in like manner an audit of the accounts for the year 1917, which was done and reported upon to the Provincial Treasurer under date of August 22nd, 1918. As appointees of the Commission the audit was continued by the same firm and completed under date of April 16th, 1919, for that period ending October 31st, 1918, since which time a continuous monthly audit has been carried on, and the latest report covers the period ending October 31st, 1919, and was submitted under date of April 3rd, 1920.

NIAGARA SYSTEM

Early in the year 1917 the Commission realized that the enormous demands for power for war munition work would soon exhaust the available supply in the Niagara District, and in the summer of that year the Ontario Power Company of Niagara Falls, which is owned and operated by the Commission, approved of an expenditure of over $2,000,000 to install a temporary pipe line and two additional generators having a total capacity of approximately 45,000 horse-power, to obtain additional power for munition manufacturing in this district. By installing a temporary wood-stave pipe line, over a year's time was saved, and water was turned into the pipe line within a year from the date the construction work was started.

On December 31st, 1918, The Toronto Power Company ceased to supply the Ontario Power Company of Niagara Falls with 11,000 horse-power that was being supplied under the Power Controller's orders, and on March 1st, 1919, a further block of 13,200 horse-power was cut off. The extension to the Ontario Power Company of Niagara Falls was sufficient to take care of these reductions in power supply and of an additional 21,000 horse-power for additional loads on the system.

At the time of the signing of the Armistice, the Commission was supplying over 80,000 horse-power to 360 plants working on the manufacture of munitions. Within eight months after the signing of the Armistice, the industries in the district had absorbed all of this available power, and so rapid was the recovery of the industries, that before the end of the year all of the available power supply was used up and it was necessary for the Commission to limit the amount of power supplied to the municipalities on this System.

Anticipating a shortage of power, the Commission is negotiating for an additional supply, and expects to obtain at least 20,000 horse-power for this System early in the coming year.

Queenston-Chippawa Development

The construction work on the Queenston-Chippawa Development, which was commenced in May, 1917, has been pushed night and day since that time. This work, however, has been carried on under great difficulties owing to the scarce, inefficient and unstable common labour supply.

Since this project was started, the vast increase in the prospective market for power has necessitated increasing the capacity of the power canal which, together with a corresponding increase in the capacity of the generating station, will greatly add to the capital cost of the development, and, based on this increased capacity and with construction under constantly increasing cost of labour and materials, the development will cost much more than the original estimate for the scheme of smaller capacity.

The estimated progress schedule for work on the development was maintained in all important particulars except in rock excavation, which, on account of the above mentioned labour difficulties, is somewhat behind our estimated schedule, but present progress shows marked improvement and is greater than schedule.

In the construction of the canal for this project it was necessary for the Commission to acquire approximately 3,100 acres of land, of which approximately 1,000 acres will be ultimately required for construction purposes.

The route of this canal traverses, in the most part, very valuable properties, cutting through orchards, vineyards, small fruit and farming districts in such a manner as to preclude the possibility of securing such sections of land only as might be necessary for construction purposes. This fact necessitated the acquirement, in some cases, of farms intact and tracts of land not necessary for the ultimate requirements of the works and which will later have to be disposed of by the Commission when the construction work has been completed.

In connection with this surplus land, the Commission was faced with the problem of how best to deal with such valuable lands. To allow them to remain idle during the period of construction—four or five years—was considered to be unjustifiable, and to rent the properties at an equitable figure in view of the circumstances, was found to be impossible. It was therefore decided to operate these lands in order to maintain them in such a condition that they could be sold advantageously when the construction work on the canal has been completed. It was not anticipated, however, that the revenue obtained from such operation would be sufficient to meet all costs in connection with the farms, but it is expected that the revenue from crops and fruit yield during the next two years will materially reduce operating deficits.

Assuming that the total sum not covered by revenue to date is all charged by way of maintenance or betterments to the property, it is found to be a reasonable percentage, viz.: 5 per cent. of the total amount expended on right-of-way.

SEVERN SYSTEM

The abnormal demands for power for munition manufacture by municipalities on this System made it necessary for the Commission to extend the Big Chute Generating Station, at a cost of approximately $215,000.00, from which extension an additional 2,000 horsepower was obtained for munition work.

After the Armistice was signed, the loads on the Severn System decreased over 25 per cent. in those municipalities supplying large blocks of power for munition manufacture, and had not reached normal conditions at the end of the year.

An increase in operation and maintenance of the System during the year of $18,168.34 or 47 per cent. together with an increase in interest charges—largely due to the increase in the power plants—amounting to $19,294.73 or 54 per cent., prevented this System from giving as favourable an operating statement as was anticipated, the actual cost of the service exceeding the estimate by about 22 per cent. With the restoration of normal conditions, satisfactory operating results are confidently anticipated.

EUGENIA SYSTEM

This System having a large storage capacity, is used during periods of the day to supply power to the Severn System, and credit is allowed this System on account of such power supplied. The dropping off, however, of munition loads on the Severn System reduced the amount of power used by that System during the year, and seriously affected the revenue of the Eugenia System.

The operation and maintenance expense increased by $17,493.41, or 50.7 per cent. over the previous year, and the interest charges increased $8,708.52, or 17.1 per cent. over those of 1918. However, the actual cost of operation, maintenance and the necessary fixed charges only exceeded the estimate by approximately 5.9 per cent.

During the year a large number of municipalities in the Bruce Peninsula applied to the Commission for power, and many of them are arranging to submit Hydro By-laws to their electors at the coming municipal elections. It is expected that with nominal rate adjustments and these additional loads the financial operation of this System will be entirely satisfactory.

WASDELL'S SYSTEM

The generating plant of the Wasdell's System differs from the other generating plants supplying power in the Northern District, in that it does not depend on the storage of water for its continuous maximum output, and this characteristic is of considerable value to the municipalities in the Northern District, as all the generating plants in this district, with the exception of the Muskoka System, are tied together, and power may be used to maximum capacity of this plant throughout the day so as to permit the other generating plants in the district to increase their water storage.

The cost of service during the year increased the amount of the power bills as rendered, by $2,490.01, or 7.7 per cent., due to the fact that the operation and maintenance expenses increased 18.5 per cent., and the interest charges 8.3 per cent., while at the same time the decrease in demand for power for munition plants on the Severn System, cut down the transfer of power to that System. Plans are under way to secure additional load to the capacity of the generating plant.

MUSKOKA SYSTEM

The operation and maintenance expenses of this System increased $2,235.54, or 26 per cent. over the figure for 1918, and the interest charges increased over the figures for 1918 by $871.62, or approximately 11 per cent. This large increase in operating expenses with a fixed revenue from the Anglo-Canadian Leather Company, which is being supplied with power under a long-term contract at a rate based on normal operating expenses, resulted in this System operating with a deficit for the year of $2,469.32.

Arrangements are now being made to increase the amount of power available on this System, for which a demand already exists, which should place the operation of this System on a more satisfactory basis.

ST. LAWRENCE SYSTEM

The operation of this System was first commenced in December, 1913, a contract being made with the M. F. Beach Power Company for 500 horsepower to supply power to the municipalities in this district.

In order to supply the increased loads in the district and to supply power to other municipalities which had made application to the Commission, a contract was made with the Cedar Rapids Transmission Company, this power being delivered at a high-tension station constructed at Cornwall. Power was first received from this new station on May 1st, 1919. This extension increased the capital expenditure from approximately $180,000 to over $570,000, and the load supplied in this district increased from less than 500 horsepower to over 2,000 horsepower during the last six months of the year.

The actual cost of operation, maintenance and the necessary fixed charges for the year increased by $6,078.93, or approximately 11 per cent. The load is growing rapidly and more favourable results are anticipated during 1920.

THUNDER BAY SYSTEM

During the past ten years power has been supplied to Port Arthur by the Commission under a contract for power received from the Kaministigua Power Company. This contract expires in December, 1920, and at the request of the municipalities in this district, the Commission commenced the construction of a development on the Nipigon River at Cameron's Falls, in the fall of 1918.

The ultimate capacity of this plant will be 75,000 horsepower. The first installation will have a capacity of approximately 30,000 horsepower, and it is expected that the plant will be ready for operation about December 1st, 1920.

RIDEAU SYSTEM

Power was first supplied to this System from the Merrickville plant where the Commission had a contract for 500 horsepower, and while this plant was sufficient to supply the needs of the district during the first year's operation, the rapid growth in the loads of the municipalities supplied necessitated the Commission going ahead with the development of High Falls on the Mississippi River, which development, when completed, will supply approximately 3,000 horsepower. The first unit of this plant will be put into operation about May, 1920.

CENTRAL ONTARIO SYSTEM

Just prior to the signing of the Armistice, this System was fully loaded and the installation of a third generating unit of 3,750 k.v.a. capacity was in progress at Healey Falls in order to meet the increasing demand. When the war terminated, the munitions load fell off abruptly, the decrease being nearly 30 per cent. of the total pre-armistice load. After a period of quiescence, new loads began to develop so that by the beginning of the last quarter of the year normal conditions had again returned. As a consequence of the inactive period the revenues of the Power Department declined by 30 per cent., and of the Local

Systems by 11 per cent. from those of the previous year. Advancing wage rates and material costs resulted in an increase of 12 per cent. in the cost of operation of the Power Department, while the operating costs of the Local Systems declined by 10 per cent. owing to decreased power demand. The fixed charges of the Power Department increased by 12 per cent. owing to completion of the Healey Falls development and, as during the greater part of the year the capacity of the new unit was not required, this increased the burdens of the System without bringing any compensating revenue.

The operation of the Pulp Mill, which had been profitable previously, was conducted at a loss this year owing to low market prices and advancing manufacturing costs. Since the end of the year market conditions have entirely changed and the operations of the mill are now yielding very large profits.

Since August, 1919, the demand for power on this System has increased to such an extent that all available generating plants are fully loaded and construction work on a new 10,000 horsepower development at Ranney's Falls will be commenced this spring.

It is expected that the increased loads will return sufficient revenue to bring about profitable operation in almost all municipalities and that in cases where rate increases are necessary through rising costs, these increases will not be large.

NIPISSING SYSTEM

The increase in loads on this System during the year was such that the demand for power exceeded the capacity of the hydraulic generating plant and necessitated the operation of the steam plant during low-water periods of the year. The operation of this steam plant, with the increased cost of coal as well as the increased cost of operation and maintenance of the plant, seriously handicapped the System and resulted in a net operating loss for the year amounting to $1,089.53.

The installation of storage dams will be completed some time during the coming summer, so that during periods of high water, the water supply may be stored, and thereby obviate the necessity of operating the steam plant during low water periods, and with this change the operation of the plant should show a good surplus.

The Commission submits its Report with a feeling of satisfaction, knowing full well that its activities have been subjected to an enquiry of the most searching nature, the result of which is a vindication of the policy of public ownership and operation of electrical utilities, and of the Commission's methods of management and operation.

The Commission feels this to be a fitting opportunity of acknowledging the untiring zeal and faithful attention to duty on the part of all officers and members of its staff.

Respectfully submitted,

ADAM BECK,
Chairman.

TORONTO, ONT., February 25th, 1919.

COLONEL SIR ADAM BECK, Kt., LL.D.,

Chairman, Hydro-Electric Power Commission of Ontario,
Toronto, Ont.

SIR,—I have the honour to transmit herewith the second volume of the Twelfth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1919.

I have the honour to be,

Sir,

Your obedient servant,

W. W. POPE.

Secretary.

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

COLONEL SIR ADAM BECK, Kt., LL.D., Chairman.

HONOURABLE I. B. LUCAS, M.P.P.

LT. COL. HON. D. CARMICHAEL, D.S.O., M.C.

W. W. POPE, Secretary.

F. A. GABY, Chief Engineer.

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TWELFTH ANNUAL REPORT

OF THE

Hydro-Electric Power Commission of Ontario

VOLUME II

OPERATION OF THE SYSTEMS

Operation of Ontario Power Company 1918-1919

The plant and transmission lines of the Ontario Power Company, which were taken over by the Hydro-Electric Power Commission on August 1, 1917, are controlled and operated from the Commission's executive office in Toronto, where all administration, engineering, etc., is carried on. The beginning of the present financial year found the country at war and every industry concentrated on the production of munitions and essential materials. All manufacturing establishments were working at top-notch, with a resultant demand for power that was unprecedented. This plant was running to capacity practically twenty-four hours per day.

In order to somewhat relieve the situation an extension to the plant which was being constructed for the Ontario Power Company by the Hydro-Electric Power Commission, was being pushed with all possible speed. The construction of the powerhouse extension was handled by the Construction Department of the Commission, but the installation of the electrical equipment was handled by the regular maintenance staff along with their other work.

The effect of the close of the war began to be noticeable about the beginning of 1919, and with the changing load condition, many rearrangements of machines became necessary. At the present time, the grouping of generators and loads is the most flexible in the history of the plant, and the liability of trouble due to short-circuits, or interruptions due to failure of equipment, has been greatly reduced.

With the change in load conditions and the completion of construction work more opportunities for carrying on maintenance work became available. On account of the shortage of competent help during the war, and the necessity of developing the full output of the plant continuously, some work had to be left undone until the beginning of this year; since that time work on overhauling equipment has been pushed.

In the powerhouse, new cast steel runners have been installed in No. 12 turbine, all other turbines have been overhauled. Turbines Nos. 11, 12, 13, and 14 have been painted completely and all other machines have been painted and cleaned where necessary. A new air compressor has been installed for supply of air for cleaning purposes.

The whole interior of the powerhouse has been cleaned, and modern high-efficiency lamps have been installed in the lighting fixtures. Drinking fountains, supplied with city water, have been erected for the use of employees.

All motors and starters on blowers and sump pumps were overhauled.

In the valve chamber new operating mechanism of improved design has been installed on Units Nos. 7 and 12. A new high-pressure, two-stage centrifugal pump with a 10-inch suction from No. 7-2 penstock and with an 8-inch discharge

connecting to the existing water system, and to the Hydro-Electric Power Commission's Niagara Station was also installed.

The entrance house and the passenger tunnels to the powerhouse and distributing station were re-decorated.

At the ice diverter, repairs were made to railings and stop logs and new logs placed in position where necessary. All exposed iron work was thoroughly cleaned and painted.

The railings around the forebay were cleaned, painted, and necessary repairs made. The roof of the screen house was repaired and a new expansion joint placed in the tile to prevent breakages. Ironwork was repaired and painted. The walls of the building were repaired by cutting out damaged portions of the Roman stone and refilling with concrete.

Railing, doors, and fittings in the gate house were repaired and painted. A temporary motor for the operation of No. 3 Stony gate was installed pending the delivery of permanent equipment.

In the distributing station, all necessary repairs to the building were carried out. Drinking fountains were installed for employees.

All oil switches were overhauled. There was only one serious interruption due to the failure of an oil switch during the year.

One 12,000/60,000-volt, 3,000-kv-a. transformer failed and had to be repaired and rebuilt.

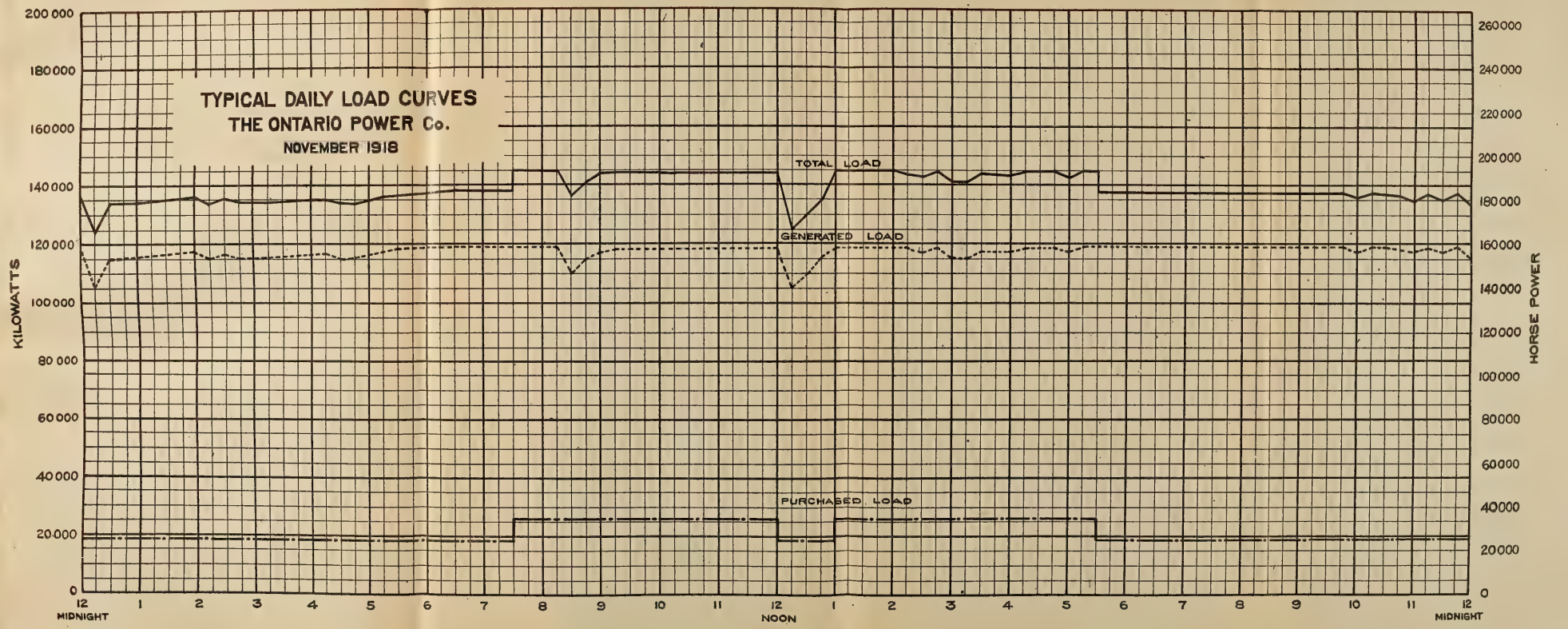
A large amount of cable work due to re-location of generator and other connections was carried out. There were no cases of cable failures or of trouble in splices or potheads.

Nine special type of choke coils were built for the Hydro-Electric Power Commission.

Several radical improvements in our protective relay system have been carried out. Previously it was impossible to operate with a ground resistance connected to the neutrals of more than one group of generators at a time, due to the disturbance created in our relay system by the 75-cycle third harmonic current which circulated under these conditions. A relay has been developed which is inoperative on 75-cycle current but extremely sensitive to 25-cycle current. This has allowed the operation of neutral resistances with each group of machines giving full protection to all of the outgoing lines in case of grounds. A further refinement was the use of improved connections so that ground currents from our lines returning by way of the neutral resistances used at the Canadian Niagara Power Company's plant, which operates in parallel with part of this plant through the Hydro-Electric Power Commission, Niagara Station, would still operate our relays and trip out our defective line even though insufficient current returned by way of our own neutral resistances to affect our relay.

During the year, 925,365,500 kilowatt hours were generated and 83,591,900 kilowatt hours purchased, making a total of 1,008,957,400 kilowatt hours sold. The maximum generated peak load occurred on October 28th, and amounted to 151,500 k.w. or 203,080 horse-power. The total peak, including purchased power, was 162,400 k.w., or 217,700 horse-power, occurring the same day.

It is interesting to note that to generate the same amount of power as was generated by the Ontario Power Company, exclusive of the purchased power, by the use of the best large-capacity steam plants yet built, would require more than 648,000 tons of the best steam coal or about 1,800 tons per day, including Sundays and holidays.


TYPICAL DAILY LOAD CURVES
THE ONTARIO POWER Co.
NOVEMBER 1918
TOTAL LOAD
GENERATED LOAD
PURCHASED LOAD
KILOWATTS
HORSE POWER
200 000
180000
160000
140 000
120 000
100 000
80 000
60 000
40000
20.000
0
260000
240000
220000
200 000
180000
160000
140000
120000
100000
80000
60000
40000
20000
0
12 MIDNIGHT
1
2
3
4
5
6
7
8
9
10
11
12 NOON
1
2
3
4
5
6
7
8
9
10
11
12 MIDNIGHT

Niagara System

During the past fiscal year the operation of the Niagara System has reached a higher point of efficiency than has hitherto been attained. This result has been achieved by further successfully overcoming certain minor operating difficulties experienced in past years.

With the cessation of hostilities in November, 1918, a large block of power used by the manufacturers of munitions, became available for purely domestic manufacturing. As a remarkable evidence of the rapid readjustment of industrial conditions, this excess power was very quickly absorbed, as will be noted from a comparison of the municipal peak loads in October, 1918, and October, 1919, and also from the load curve attached.

The service supplied by the Ontario Power Company left little to be desired. Notwithstanding severe operating conditions due to the insufficient generating capacity, continuous service was maintained. During the year the company's plant was increased by the addition of two new generators, Nos. 15 and 16. In addition No. 3 pipe line was completed and put in service. This increase in capacity although still insufficient, due to the continued rapid growth of the system, added materially to the already very reliable service.

In addition to the supply from the Ontario Power Company, the Canadian-Niagara Power Company generated continuously for the Niagara System 50,000 horse-power. This service too, was very reliable and satisfactory in every way.

Fortunately the weather conditions at Niagara during the winter months were very favourable and with the continued mild weather there was little, if any, ice trouble to decrease the output, such as has been experienced in other years.

Practically continuous service was maintained on the high-tension system throughout the year. The only system interruptions were caused by circumstances entirely uncontrollable. The operating efficiency of the system can best be demonstrated by the fact that the total elapsed time of all system interruptions for the year was under one hour.

The same exhaustive system of insulator testing as used in the past few years was again carried out. Each unit was meggered, at least once, and replaced if showing signs of lessened dielectric strength. The efficacy of this system is shown by the fact that not one case of high-tension insulator failure was experienced.

The period during which electrical storms were experienced extended from February 28th to October 26th. During this period forty-one storms were reported, and of these three traversed the entire system and were very severe. The protective devices so satisfactorily handled the discharges that no system interruption was caused by lightning.

During the year the capacity of Niagara Transformer Station was increased by the addition of three 7,500 kv-a. units. At Toronto Station, three 5,000 kv-a. units were added. At Niagara Station also a more improved system of neutral grounds was installed.

In the New Toronto district the load increased very rapidly due to the industrial activity, and in order to maintain the service at the required standard it was decided to erect a temporary high-tension station just north of Mimico. The question of a permanent station at this point had previously been investigated but the present necessity made this impracticable. The construction work of this station, known as York, was carried out by the Operating Department. The work was started about August 25th and the station completed and in service October 10th. A noteworthy feature in this construction, besides the short elapsed time

necessary for the work, is the outdoor switching structure developed by the Operating Department, which sectionalizes the B-3 high-tension line so that York can be fed either through Cooksville or Toronto Stations.

It is at present proposed to erect this type of outdoor switching structure at Brant and Woodstock Stations, so that these stations can be tied in on high-tension, "Dundas to London through line," in case of necessity or as operating conditions demand.

The work of re-stringing the original tower line, Section A, from Niagara to Dundas was completed in December, 1918. This double circuit is now composed of 6/0 steel reinforced aluminum. The increased cross-section has considerably reduced the line loss and consequently resulted in better voltage regulation. An important factor too is the gain in mechanical strength due to the steel reinforcing.

The transmission voltage on the Galt feeders from Preston high-tension station was increased from 6,600-volt to 13,200-volt in March, 1919. Because of the large amount of power taken by Galt, this change was considered necessary to improve the service.

On February 1, 1919, the Operating Department took over the operation of the system supplying the municipalities in Essex County and known as the Essex County System. This distribution system acquired by the Commission from the Detroit Edison Company, was operated at 60-cycles, but on its purchase arrangements were made to change the equipment for 25-cycle operation. This change was completed and the system first supplied with 25-cycle power from the Essex High-Tension Station, February, 1, 1919. The municipalities in this system include, Amherstburg, Harrow, Leamington, Kingsville, Cottam, Canard River and Essex, and together make an important addition to our distribution system.

A regular routine of inspection of all equipment, both high and low tension, was carried out by the Station Maintenance Department, repairs being made when necessary. Special attention was again given to oil filtration. Continued skilful workmanship has been shown in the repair of transformers and rotating apparatus.

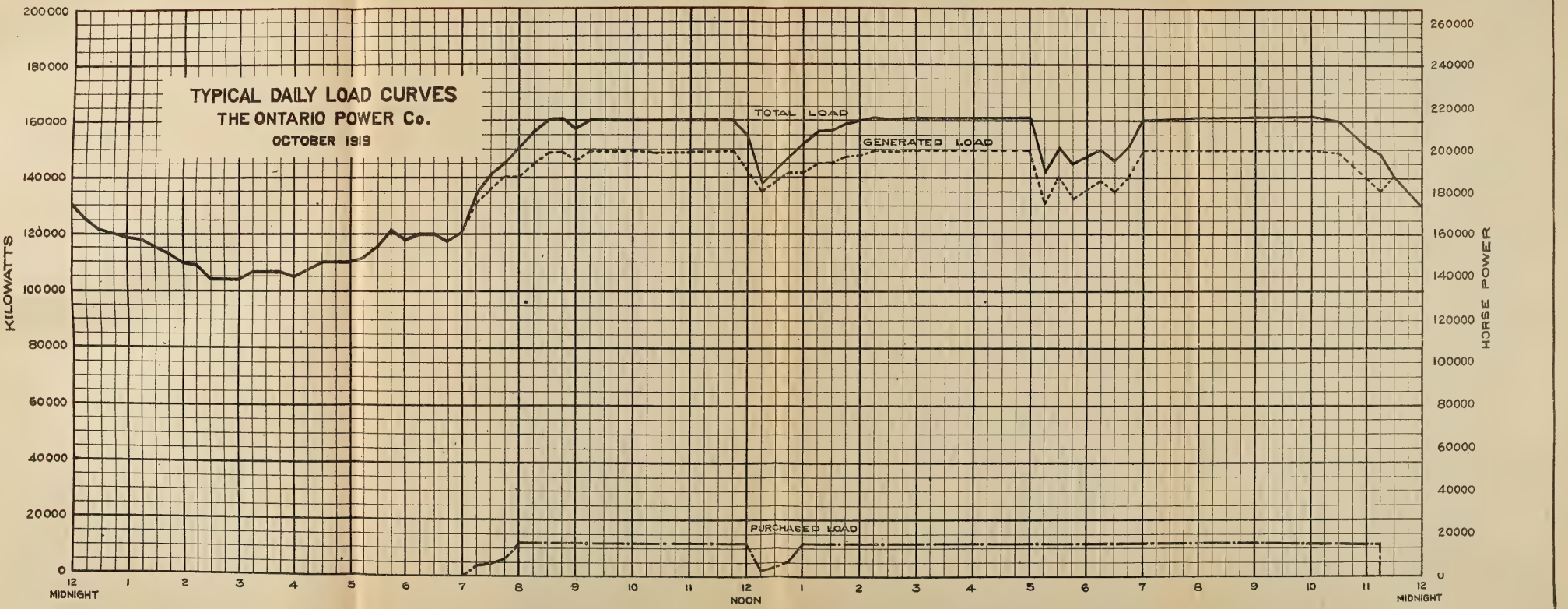
Beside the constant patrolling and repairing of all lines the Line Maintenance Department carried out all insulator testing. The re-stringing of Section A was completed, and in addition various air break switches for sectionalizing low-tension lines were erected by this department.

The Meter Department has attended to the regular inspection of meters, switchboard wiring, and relays and in addition have devoted considerable attention to the accurate determination of power factor by the measurement of reactive volt-amperes, using graphic recording instruments. This department has also developed a comparatively simple method of totalizing the power supplied over any group of feeders, of various capacities, connected to a common bus or buses operating in synchronism, by means of a special totalizing current transformer.

The Meter Department has also devoted a great deal of attention to improved schemes of relay protection and in connection with this division of the work, special current transformers have been developed for use on high voltages.

In order to overcome the troubles caused by the rapid deterioration of Style B telephone entrance wiring, the Telephone Department has installed at Dundas, Preston, London, St. Thomas and Stratford Stations, during this past year, a special 3,000-volt lead covered paper insulated cable. Outdoor horn-gap arresters were installed on the lines to protect these cables.

Considerable work has also been done towards improving private telephone service by a co-ordinated system of power and telephone transpositions, thus greatly


TYPICAL DAILY LOAD CURVES
THE ONTARIO POWER Co.
OCTOBER 1919
TOTAL LOAD
GENERATED LOAD
PURCHASED LOAD
KILOWATTS
HORSE POWER
200000
180000
160000
140000
120000
100000
80000
60000
40000
20000
0
260000
240000
220000
200000
180000
160000
140000
120000
100000
80000
60000
40000
20000
0
12 MIDNIGHT
1
2
3
4
5
6
7
8
9
10
11
12 NOON
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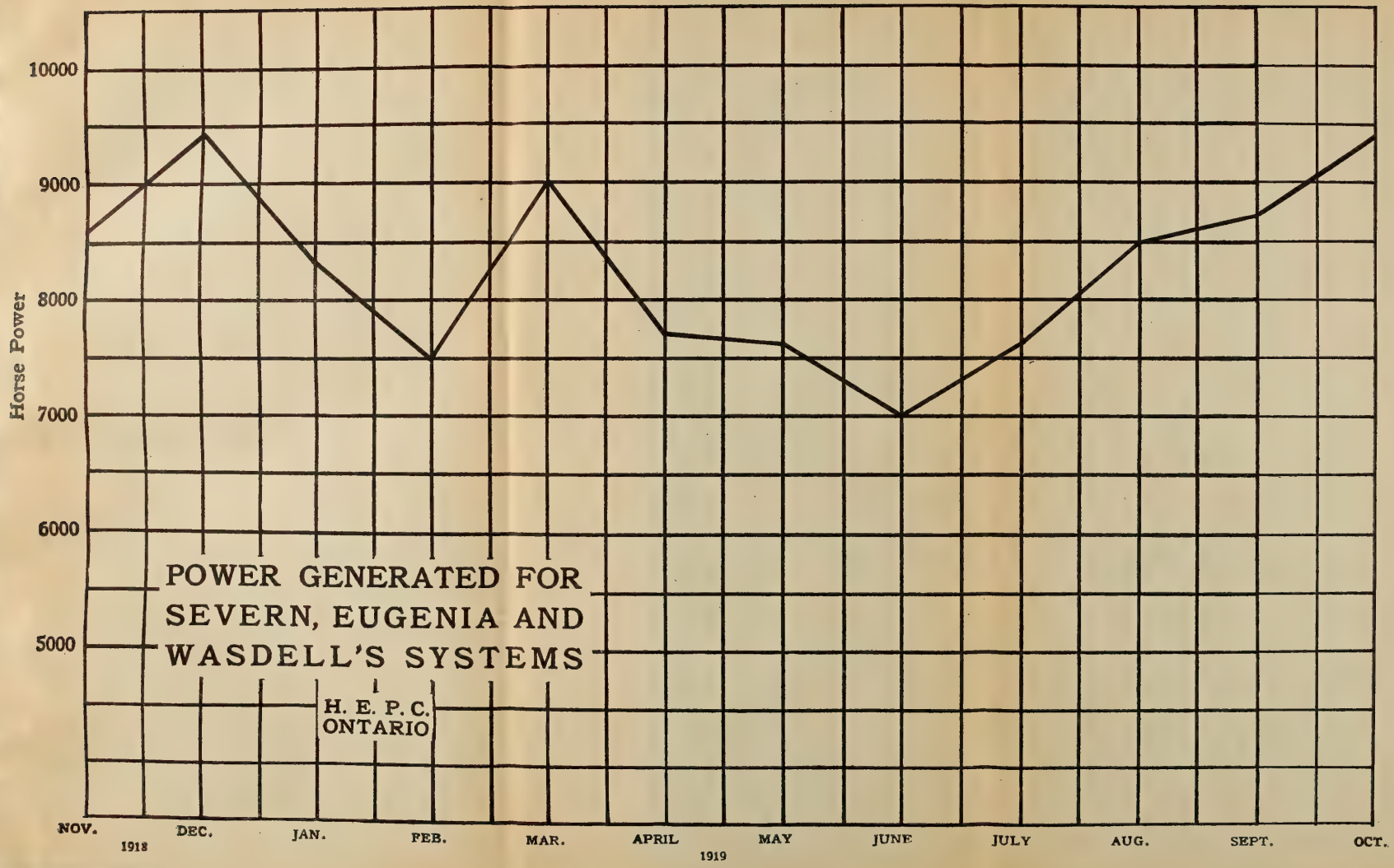
10
11
12 MIDNIGHT

reducing inductive interference. Beside this work all telephone apparatus has been regularly inspected and repaired.

The following table gives a comparison of the loads of the various municipalities in October, 1918 and October, 1919. Again as in 1918, it has been necessary to place restrictions on the municipalities so that the table does not give the normal yearly increase.

Municipality	Load in H.P. October, 1918	Load in H.P. October, 1919	Increase
Acton	151.5	173	21.5
Ailsa Craig	51.6	103.2	51.6
Aylmer	129.3	156.8	27.5
Ayr	46	41.5	—
Baden	142.9	152.3	9.4
Beachville	191	183.6	—
Blenheim	107.2	123.3	16.1
Bolton	71.4	130.6	59.2
Bothwell	50.1	119.7	69.6
Brampton	891.4	848.5	—
Brantford	2,694.4	3,056.4	361.9
Brigden	62.3	93.8	31.5
Burford	33.5	54.7	21.2
Burgessville	28.8	29	.2
Caledonia	55.6	58.3	2.7
Chatham	1,195	1,340.5	145.5
Clinton	134.9	168.3	33.4
Comber	19.3	26.8	7.5
Cooksville Dixie	46.9	63.6	16.7
Dashwood	45.5	49.6	4.1
Delaware	7.6	9.7	2.1
Dorchester	16	24.3	8.3
Drayton	75	44.2	—
Dresden	197.6	250.6	53
Drumbo	19.5	16	—
Dublin	26.2	22.5	—
Dundas	496.5	1,091.3	594.8
Dunnville	133	248	110
Dutton	103.2	101.8	—
Elmira	175.6	185	9.4
Elora	162.8	219.8	57
Embro	26	44.2	18.2
Essex County	500	911.5	411.5
Etobicoke Township	169	236	67
Exeter	134	148.7	14.7
Fergus	131	147.7	16.4
Forest	109.3	118	8.7
Galt	2,922.2	2,634	—
Georgetown	364	421	57
Goderich	363.3	362	—
Granton	52.2	39.5	—
Grantham Township	26.8	29.5	2.7
Guelph	2,835	3,255	420
Guelph Military Hospital	165	179.6	14.6
Guelph O. A. College	126.5	166.2	39.7
Hagersville	115.3	242.6	127.3
Hamilton	12,097.8	14,937	2,839.2
Harriston	71.3	122	50.9
Hensall	174.6	50	—
Hespeler	307	375.3	68.3
Highgate	95.1	76.4	—
Ingersoll	870	930.2	60.2
Kitchener	3,827	5,784.2	1,957.2
Lambeth	16.7	16	—
Listowel	292.2	372.6	80.4
London	8,427.5	10,757	2,329.5

Municipality	Load in H.P. October, 1918	Load in H.P. October, 1919	Increase
Lucan	118.3	155	36.7
Lynden	81.2	92.5	11.3
Milton	299.4	608.5	309.1
Milverton	253	274	21
Mimico	174.5	265.4	90.9
Mimico Asylum	37.5	32.1	—
Mitchell	183.6	181	—
Moorefield	35	36.2	1.2
Mt. Brydges	24.5	26.8	2.3
Niagara Falls	2,181	2,707.8	526.8
Niagara-on-the-Lake	140	158.2	18.2
New Hamburg	187.6	225.2	37.6
New Toronto	2,345.8	3,036.2	690.4
Norwich	191.7	203.3	11.6
Oil Springs	92.5	112	19.5
Otterville	21.4	34.2	12.8
Palmerston	77.7	101.8	24.1
Paris	545.6	682.3	136.7
Petrolia	341.8	383.4	41.6
Petersburg and St. Agatha	15.7	21.4	5.7
Plattsville	52.5	100.5	48
Port Credit	59.6	87.1	27.5
Port Dalhousie	85.8	122.6	36.8
Port Stanley	61.6	75.7	14.1
Preston	949	1,374	425
Princeton	10.4	8.8	—
Provincial Brick Yard	104.5	136.7	32.2
Ridgetown	120	155.5	35.5
Rockwood	35	56.3	21.3
Rodney	28.5	41.8	13.3
Sarnia	1,172	2,486.6	1,314.6
Seaforth	564.3	325.7	—
Simcoe	136.7	187.6	50
St. Catharines	5,263	3,070	—
St. George	65.7	61.6	—
St. Jacob's	33.5	92.5	59
St. Mary's	382.6	560.3	177.7
St. Thomas	1,843.2	2,356.5	513.3
Stamford Township	349	200	—
Stratford	1,374	1,662.3	288.3
Strathroy	279.4	225.2	—
Tavistock	251.2	266.7	15.5
Thamesford	68.3	95.8	27.5
Thamesville	42.2	56.3	14.1
Thorndale	56.3	120	63.7
Tilbury	88.5	87.1	—
Tillsonburg	718.5	762.7	44.2
Toronto	56,139.5	56,944	804.5
Toronto Township	152.8	146.1	—
Walkerville	2,571	2,283	—
Wallaceburg	601.8	655.5	53.7
Waterdown	80.4	100.5	20.1
Waterford	99.2	120.6	21.4
Waterloo	792.2	1,132.7	340.5
Watford	40.7	47.1	6.4
Welland	7,177.2	2,882	—
Wellesley	110	117.5	7.5
Weston	791.4	874	82.6
West Lorne	27	31.5	4.5
Windsor	1,745.2	2,775	1,029.8
Woodbrige	134	158.8	24.8
Woodstock	1,179.6	1,490	310.4
Wyoming	25.7	30.1	4.4
Zurich	53.5	59	5.5


10000
9000
8000
7000
6000
5000
Horse Power
POWER GENERATED FOR SEVERN, EUGENIA AND WASDELL'S SYSTEMS
H. E. P. C. ONTARIO
NOV.
1918
DEC.
JAN.
FEB.
MAR.
APRIL
1919
MAY
JUNE
JULY
AUG.
SEPT.
OCT.

Severn System

The operation of the Severn System has been successful throughout the year, with the demand for power increased to some extent over the previous year.

The Severn System with generating plant at Big Chute has been operated in parallel with the Eugenia and Wasdell's Systems of the Hydro-Electric Power Commission and the Orillia System of the Municipality of Orillia, and very satisfactory results were obtained with regard to stability and continuity of service for all systems concerned.

The new 1,600 kv-a. alternator with a 2,300 horse-power turbine and supply and control equipment in the Big Chute Power House extension was put into commercial operation in February. This added to a great extent to the capacity and maintenance facilities of the plant.

The alterations to the surge tank and installation of head gates at the Big Chute Plant proved a great advantage to the operation of the plant.

The erection of a new cottage for the superintendent at the Big Chute Plant added considerably to the convenience in housing the operating staff at this plant.

A small stable and store house was erected at Buckskin Station, to store supplies and house the team, greatly adding to the facilities of transporting winter supplies in connection with the operation of the Big Chute Plant.

Certain alterations and additions to the towers supporting the high-tension and telephone lines where same cross the bay at Waubaushene, were carried out, eliminating certain defects and adding facilities for maintenance and operation.

The double-circuiting of the telephone line between Waubaushene and Fergusonvale, eliminating the overloaded condition on the single-circuit, gave increased facilities for communication with improved system operation. Special maintenance work was carried out on the telephone lines between Big Chute and Midland Stations, which resulted in more efficient communication over this section of the lines.

Severn System

Municipality	Load in H.P. October 1918	Load in H.P. October 1919	Increase
Midland	1,372.6	1,160.8	.....
Penetang	362	832.8	470.8
Collingwood	1,808.2	1,309.6	.....
Barrie	517.4	654	136.6
Coldwater	38.8	47	8.2
Elmvale	110.5	103.2	.....
Stayner	127.4	140.4	12.6
Creemore	42.2	49.5	7.3
Waubaushene	20.9	23	2.1
Pt. McNicoll	22.5	32.1	9.6
Victoria Harbor	23.8	46.6	22.8
Camp Borden	287	163.5	123.5
C.P.R. Elevator	1,047	1,290.7	243.7
Cookstown	55.2	69	13.8
Alliston	90	122	32
Bradford	2.57	38.8	13.1
Beeton	98.5	84.4	....
Tottenham	21.3	24.7	....
Thornton	7	10	3

Eugenia System

The operation of the Eugenia System, with Eugenia Falls Power House as generating station, has been successful throughout the year, with an increased demand for power from the system over the previous year.

The Eugenia System is operated in parallel with the Severn, Orillia and Wasdell's Systems, with resulting benefit to all systems.

The control room and the high-tension and low-tension switching equipment and second bank of transformers in the power house extension have been put into operation, resulting in added facilities for the operation and maintenance of the plant.

A new station entrance structure of sufficient capacity to support all outgoing power, distribution and telephone circuits was completed, which allowed for a much better arrangement of circuits leaving the power house, with greater facilities for maintenance and adding to the appearance of the plant.

Machine tools were purchased, and a small machine shop installed and put into operation in the machine shop room in the plant extension, to handle maintenance details at the plant. This has proved very useful in efficiently handling this class of work.

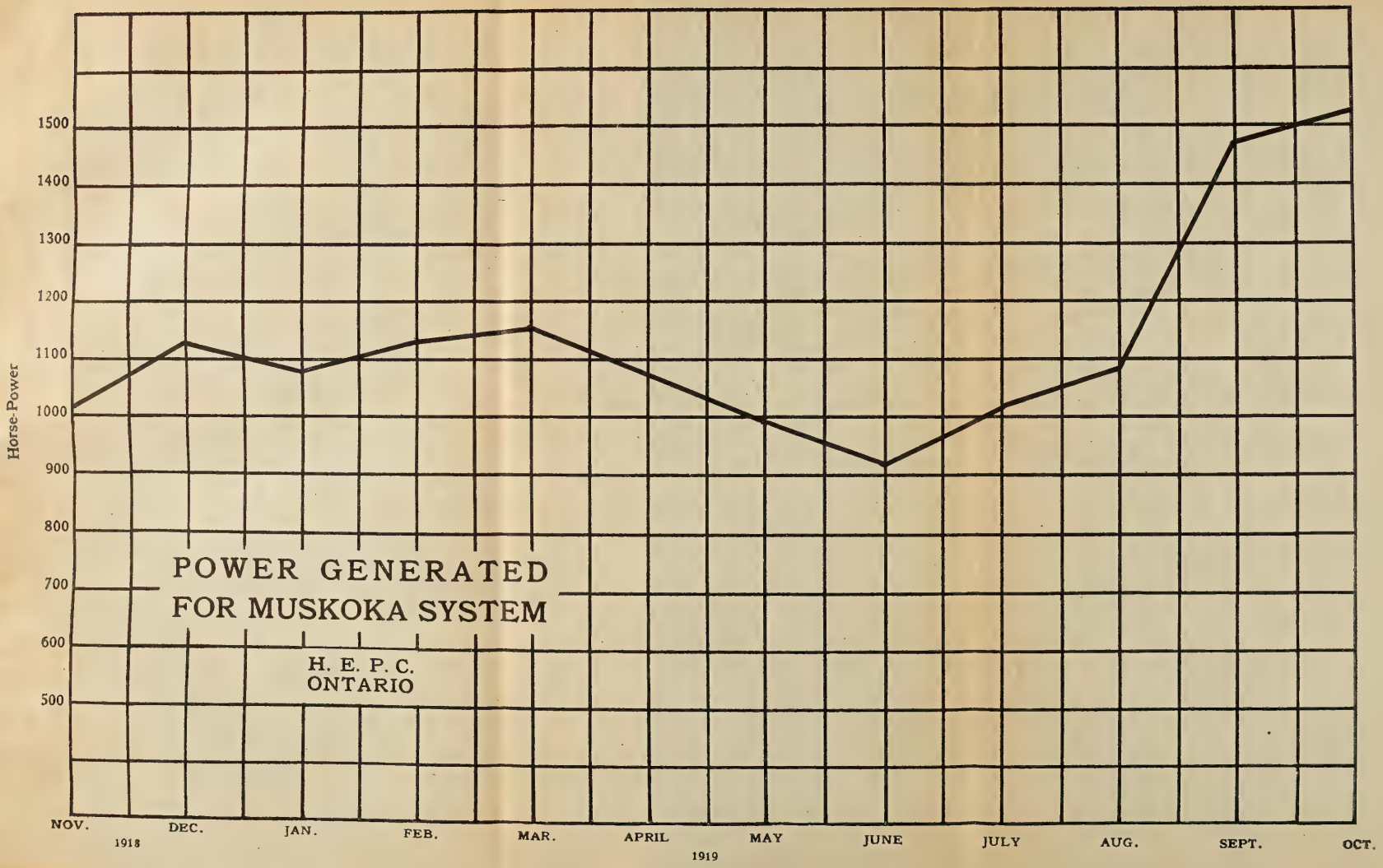
The erection of two new operators' cottages at this plant has added to the convenience and accommodation of the operating staff, and the new barn and stable conveniently houses the transportation equipment.

The new extension to the superintendent's house, which was erected this year and is used principally for the Eugenia System operating office is found very satisfactory in handling the system office work.

Considerable draining and grading has been carried out around the plant, which has been of benefit and has added greatly to the appearance. On certain portions of line sections, Eugenia Power House to Chatsworth, Chatsworth to Owen Sound, and Flesherton to Dundalk, the power circuit transpositions were altered to eliminate the inductive interference caused from the Hydro-Electric Power Commission circuits on the Bell Telephone Company's long distance lines.

Alterations and special maintenance work was carried out on a portion of the high-tension line, Eugenia Power House to Chatsworth, to meet conditions imposed by extensive improvements to the highway immediately north of Markdale.

The river crossing at Grand Valley on the section of high-tension line between Fraxa Junction and Grand Valley was remodelled to guard against the trouble caused by the ice flows at time of spring freshets.


Horse-Power
1500
1400
1300
1200
1100
1000
900
800
700
600
500
POWER GENERATED
FOR MUSKOKA SYSTEM
H. E. P. C.
ONTARIO
NOV.
1918
DEC.
JAN.
FEB.
MAR.
APRIL
MAY
JUNE
JULY
AUG.
SEPT.
OCT.
1919

Eugenia System

Municipality	Load in H.P. October, 1918	Load in H.P. October, 1919	Increase
Owen Sound	937	1,139.4	202.4
Flesherton	31.6	67.6	36
Dundalk	77.4	93.2	15.8
Durham	62.2	85.7	23.5
Mt. Forest	103	152.2	49.2
Chatsworth	31.6	22.2	—
Markdale	63.2	99	35.8
Holstein	6.4	9.3	2.9
Chesley	106.2	230.5	124.3
Shelburne	136.7	158	21.3
Orangeville	119.3	120	.7
Horning's Mills	5.3	5	—
Grand Valley	56.3	59.9	3.6
Arthur	131.7	159.5	27.8
Alton Foundry	38.6	37.5	—
Hanover	475.8	650	174.2
Tara	37.5	31	—
Elmwood	44.2	52.9	8.7
National Portland Cement	666.2	1,112.6	446.4
Carlsruhe & Neustadt	9.3	64.3	55

Muskoka System

Successful operation and distribution of power on the Muskoka System, with generating plant at South Falls, was maintained and with increased demand for power by the municipalities supplied on this system.

Certain alterations to the hydraulic equipment were made which were a benefit to operation and added facilities for maintenance.

The approach to the power house was put in good order by the building of a suitable platform at the power house entrances. This was found to be very useful in connection with the plant operation and maintenance.

The work of placing the store houses, blacksmith shop, tool house and driving shed in a good state of repair was completed. By the repairs now being carried out on the main dam, more water will be available for use at the plant during low-flow periods, and this will help to a great extent in the conservation of water for power purposes if required.

Muskoka System

Municipality	Load in H.P. October, 1918	Load in H.P. October, 1919	Increase
Gravenhurst	319.6	827	507.4
Huntsville	583	841.8	258.8

Wasdell's System

The Wasdell's System, with generating plant located at Wasdell's Falls on the Severn River, has been operated in parallel with the Orillia, Severn, and Eugenia Systems throughout the year very successfully, and also with an increase in the demand for power by the municipalities in this system.

The Wasdell's Plant, though smaller than the other three plants with which it operates in parallel, adds materially to the successful results obtained.

The excess power generated at the Wasdell's Plant above that required by the municipalities on the system, is, by aid of the parallel operation of the plants, transmitted for use on our Severn System.

During the year extensions were made to supply power to rural customers and connections made to several of our 4,000-volt lines, in the south end of the system.

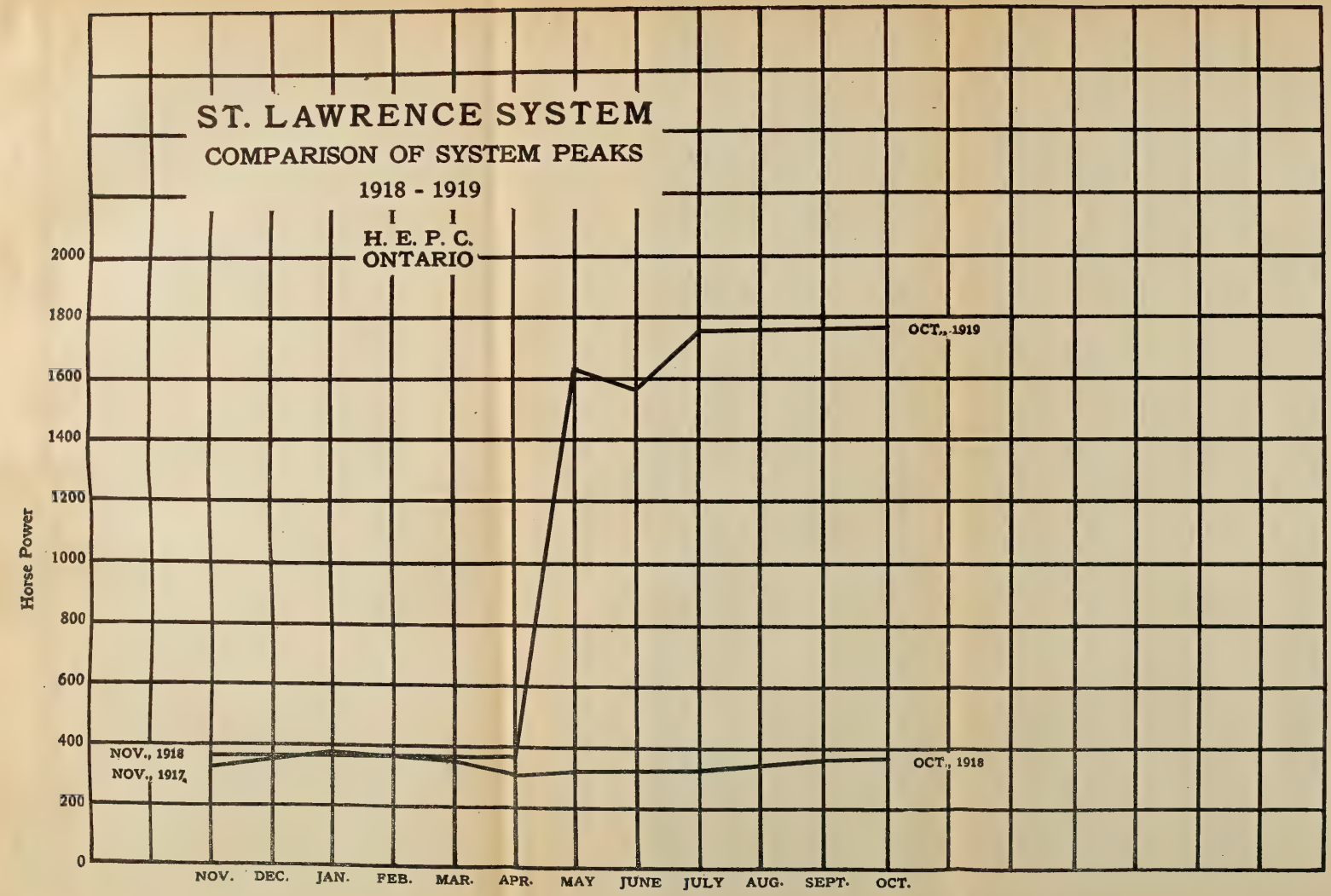
Wasdell's System

Municipality	Load in H.P. October, 1918	Load in H.P. October, 1919	Increase
Beaverton	72.1	100.5	28.4
Brechin	35	65	30
Cannington	79.7	70.3	—
Sunderland	54.9	40.2	—
Woodville	45.5	50	4.5

St. Lawrence System

The St. Lawrence System was operating under the disadvantage of an unavoidable power shortage until May, 1919, when power was obtained from the Cedar Rapids Transmission Company at Cornwall. The Cedar Rapids Transmission Company has a double-circuit, 110,000-volt transmission line, between Cedar Rapids and Messena, passing close to the city, and the Commission has constructed a 110,000-volt station beside the Cornwall Canal, stepping down to 26,400 volts, also a line designed for 46,000-volt operation, connecting it with the existing lines at Morrisburg. The station equipment is modern and first class in every respect. Three single-phase transformers, each of 1,250 kv-a. capacity carry the load with one similar transformer as a spare, so connected that it can be substituted for either of the others in a few minutes. Provision is made for extensions to the building so that duplicate equipment can be installed to the best advantage. Although the low-tension voltage will remain 26,400 volts for the present, it can be raised to 46,000 volts when the system load requires the higher voltage for economic transmission. The system chief operator is now located at Cornwall Station and by means of private telephone connections is able to maintain a high standard of service.

New transformer stations have been put into operation at the Toronto Paper Company, Cornwall, also at Chesterville. The former is located about three miles from Cornwall station and is fed at 26,400 volts with a single 750 kv-a. three-phase transformer stepping down to 600 volts, for distribution in the Toronto Paper Company's factory. A second transformer can be installed when required. Like Cornwall High-Tension Station, this station is modern and well equipped in every respect.


ST. LAWRENCE SYSTEM
COMPARISON OF SYSTEM PEAKS
1918 - 1919
I I
H. E. P. C.
ONTARIO
Horse Power
2000
1800
1600
1400
1200
1000
800
600
400
200
0
NOV., 1918
NOV., 1917
OCT., 1919
OCT., 1918
NOV.
DEC.
JAN.
FEB.
MAR.
APR.
MAY
JUNE
JULY
AUG.
SEPT.
OCT.

To provide for an increase in load at Chesterville, a 26.400-volt station was constructed and the line from Winchester, originally built with this in view for 26,400-volt operation, was changed over from 4,160 volts to 26,400 volts. A 300 kv-a. three-phase outdoor transformer with outdoor high-tension switching equipment was provided, the low-tension feeder equipment and metering equipment being housed in a small brick building. Chesterville is now provided with a station which is capable of taking care of its present and future requirements in a very satisfactory manner.

Alterations and improvements have also been made at Brockville to enable this municipality to discontinue the use of its steam plant and take advantage of the ample supply of power available at Cornwall. The bank of three 200 kv-a. single-phase transformers has been replaced by two 750 kv-a three-phase transformers, with improved switching facilities, including a new switchboard both for the Commission's and the municipality's apparatus. Provision for utilizing the steam plant as a standby for extraordinary emergencies or for convenience in line maintenance work was also included.

With ample installed capacity at Cornwall and numerous local improvements throughout the system, it will be seen that the past year has been a notable one in the operation of the St. Lawrence System.

St. Lawrence System

COMPARISON OF POWER SUPPLIED 1918-1919

Month	Peak H.P. Supplied 1917-1918	Peak H.P. Supplied 1918-1919	Increases
November	504	539	35
December	531	547	16
January	567	547	—20
February	547	547	0
March	521	550	29
April	491	548	57
May	504	1,133	629
June	501	1,154	653
July	507	1,613	527
August	536	1,559	1,022
September	540	1,748	1,208
October	544	1,764	1,220

NOTE — Indicates a decrease.

St. Lawrence System

COMPARISON OF MUNICIPAL LOADS—OCTOBER, 1918-1919

Municipality	Peak Load in H.P., Oct., 1918	Peak Load in H.P., Oct., 1919	Increases
Brockville	328	965	637
Chesterville	140	150	10
Prescott	179	251	111
Toronto Paper Co.	...	288	288
Williamsburg	23	25	3
Winchester	76	82	6

Central Ontario System

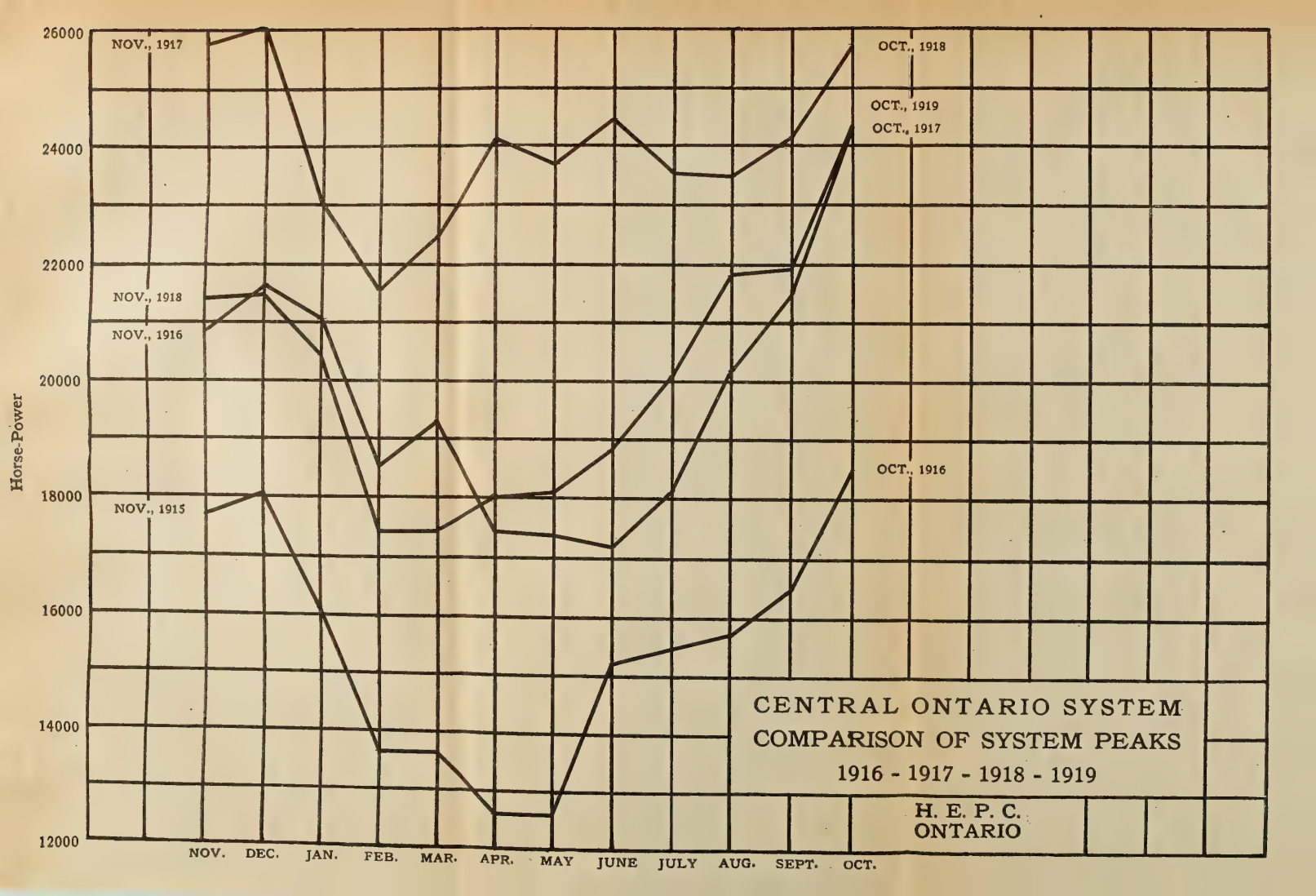
The municipalities of Picton, Wellington and Bloomfield have been added to the Central Ontario System during 1919, together with thirty miles of 9/32-inch steel, 44,000-volt line from a junction tower on the Trenton-Brighton section, through Wellington, to Picton, also 6.5 miles of 4,160-volt line from Wellington to Bloomfield. The Picton and Wellington stations are the first of their type on the Central Ontario System having a 300 kv-a., 3-phase, outdoor-type transformer, with outdoor high-tension switching equipment and a small brick transformer station, housing the low-tension switching and metering equipment. Bloomfield is fed from a 4,160-volt panel in Wellington. The operation of these stations has been very satisfactory.

The re-insulation of the original 44,000-volt lines, taken over from the Electric Power Company, Ltd., which was begun last year, has been carried out on a large scale and energetically pushed, to forestall interruptions from this source during the lightning season. The progress and results have been very gratifying. Of a total of 280.5 miles of high-tension lines requiring re-insulation, 188.0 miles have now been completed, leaving 92.9 miles to be finished next year.

Operator's houses have been constructed on or adjacent to the station sites at Bowmanville, Cobourg and Lindsay, and these stations are being equipped with suitable bell alarms, so they can be operated by one attendant. The number of operators at each station has already been reduced from two to one. At Belleville an existing house has been utilized for this purpose.

The system load has been somewhat lighter this year owing to reductions at the British Chemical Company, Trenton, and other industries engaged in war work. This reduction occurred early in the year but a readjustment soon set in, and now the load is rapidly approaching the established maximum, which will certainly be exceeded next year if the present industrial conditions and spirit of enterprise continue to prevail.

The installation of a third 3,750 kv-a. generator at Healey Falls, placed in operation in September, 1919, will materially assist in meeting this increase in load, while a 1,250 kv-a. synchronous condenser, installed at Oshawa, has provided excellent voltage regulation at this point, with improved regulation on the western section, and has relieved the system-generated current accordingly.


26000
24000
22000
20000
18000
16000
14000
12000
Horse-Power
NOV., 1917
NOV., 1918
NOV., 1916
NOV., 1915
OCT., 1918
OCT., 1919
OCT., 1917
OCT., 1916
NOV.
DEC.
JAN.
FEB.
MAR.
APR.
MAY
JUNE
JULY
AUG.
SEPT.
OCT.
CENTRAL ONTARIO SYSTEM
COMPARISON OF SYSTEM PEAKS
1916 - 1917 - 1918 - 1919
H. E. P. C.
ONTARIO

Central Ontario System

Comparison of Municipal Loads—October 1918-1919

Municipality	Peak Load in H.P., Oct., 1918	Peak Load in H.P., Oct , 1919	Increases H.P.
Belleville	2,053	1,434	—610
Bloomfield	....	32	32
Bowmanville	1,106	1,162	56
Brighton	70	82	12
Cobourg	523	643	120
Colborne	75	86	11
Deseronto	322	268	—54
Kingston	1,285	1,710	425
Lindsay	1,328	1,247	—81
Madoc	101	125	24
Millbrook	38	30	—8
Napanee	319	338	19
Newcastle	21	27	6
Newburg and Camden East	25	434	409
Omemee	20	24	4
Orono	21	27	6
Oshawa	1,559	2,890	1,331
Peterborough	3,800	3,320	—480
Picton	....	205	205
Port Hope	503	410	—93
Stirling	84	87	3
Trenton	6,135	529	—5,606
Tweed	68	105	37
Wellington	....	71	71
Whitby	245	263	128

Note — Indicates a decrease.

Comparison of Power Generated—Fiscal Year 1918-1919

Month	Peak Load H.P. 1917-1918	Peak Load H.P. 1918-1919
November	25,800	23,300
December	26,100	23,500
January	23,000	21,400
February	21,600	17,400
March	22,600	17,400
April	24,200	18,000
May	23,800	18,100
June	24,600	18,800
July	23,500	20,100
August	23,500	21,800
September	25,100	21,900
October	25,800	24,300

Ottawa System

The operation of the Ottawa System has continued highly satisfactory during the past year. The Ottawa and Hull Power and Manufacturing Company, as in the past, has maintained a high standard of service in the supply of power to this municipality. The power taken by the City of Ottawa at peak load is now in excess of 7,000 horsepower, which is a considerable increase over last year's demand.

Owing to the proportions to which this load has grown, it was decided to replace the graphic metering equipment measuring the power supplied to this municipality by higher grade and more accurate types of instruments than had previously been used. This work was taken care of by the Operating Department, Meter Section, in April, 1919.

Thunder Bay System

The operation of the Thunder Bay System has continued to be very satisfactory during the year. The power taken by the Municipality of Port Arthur from the Commission's transformer station has shown a decided increase over the previous year. During the year, it was found necessary to increase the power held in reserve from the Kaministiquia Power Company from 5,000 to 6,000 horse-power.

During the month of January, 1919, the No. 1 incoming 22,000-volt line to the Commission's transformer station was re-strung with No. 3/0 aluminum, owing to the fact that the No. 2 aluminum with which this line was previously strung had not been satisfactory, in that it did not possess sufficient mechanical strength and lacked the conductivity necessary for good voltage regulation under the present increased load conditions.

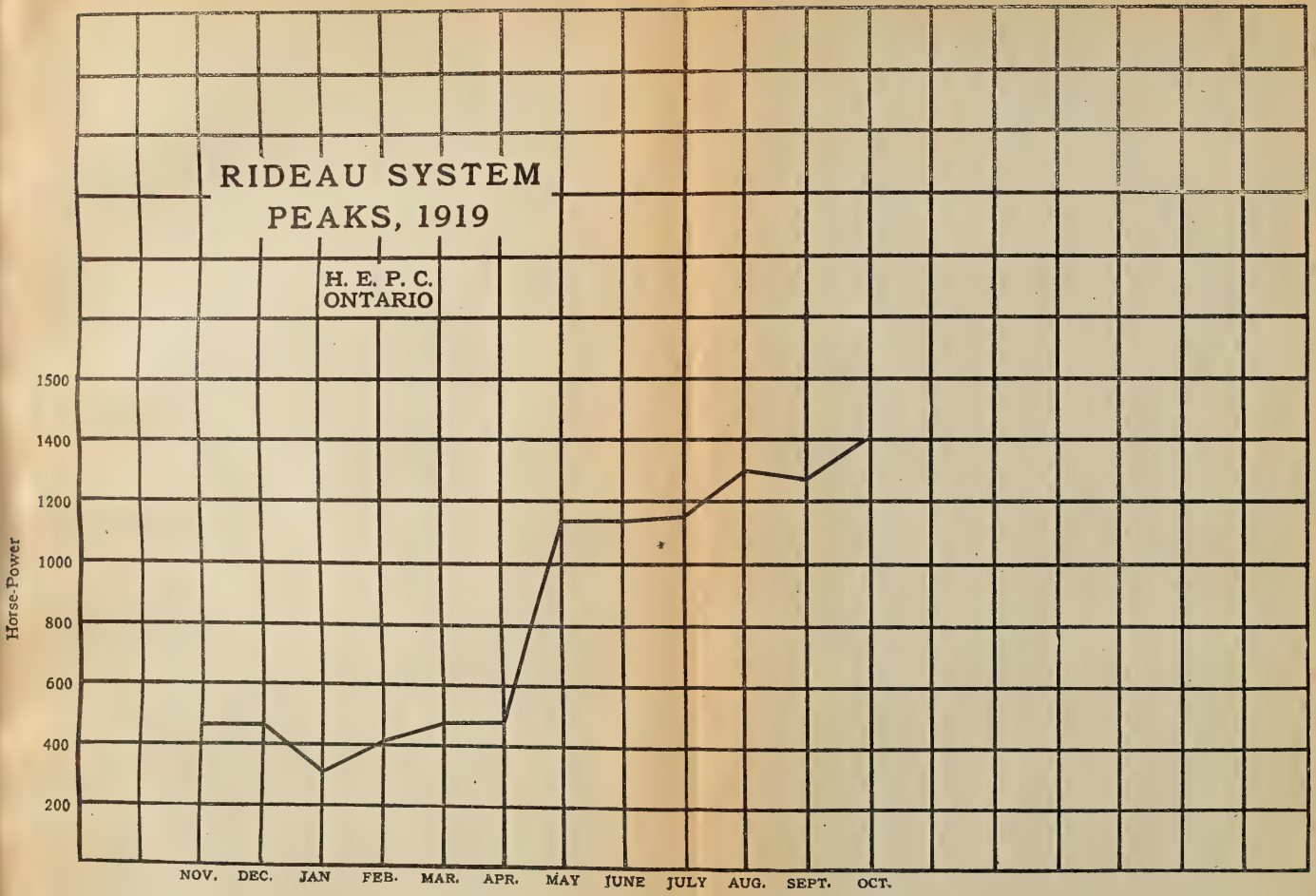
Owing to the quantities of oil held in storage and contained in transformers and oil switches at the transformer station, it was deemed advisable to increase the fire protection at this station, and accordingly additional fire pails and large capacity chemical extinguishers have been installed.

Rideau System

The municipalities of Perth and Carleton Place are now receiving power from the Commission, falling naturally into the Rideau System group with Smith's Falls, which has been supplied since September 15, 1918. Perth has been taking power since February 18, 1919, and Carleton Place since May 1, 1919.

Perth is provided with three 200 kv-a., single-phase transformers, with modern equipment and building, and is supplied at 26,400 volts from an extension to the Smith's Falls line 26.25 miles in length. The Commission purchased the generating station at Carleton Place, and has been supplying power to this municipality to the full extent of the capacity of the plant. A new transformer station, supplied from a line from the Smith's Falls-Perth line at 26,400 volts will be ready for operation early next year.

Pending the development of High Falls, which will be completed early in 1920, a supply of power was obtained from the Rideau Power Company at Merrickville, which has been utilized since Smith's Falls was connected. Although the power supply available at the Rideau Power Company, amounting to 941 horsepower at present, was not expected to provide for the rapid expansion that will undoubtedly follow the completion of High Falls and which will probably utilize the output of both plants, it has been sufficient for the immediate requirements of the district since all the municipalities on the system have hydro-electric generating plants of their own. The operation of this new system has been very satisfactory.


RIDEAU SYSTEM
PEAKS, 1919
H. E. P. C.
ONTARIO
Horse-Power
1500
1400
1200
1000
800
600
400
200
NOV.
DEC.
JAN
FEB.
MAR.
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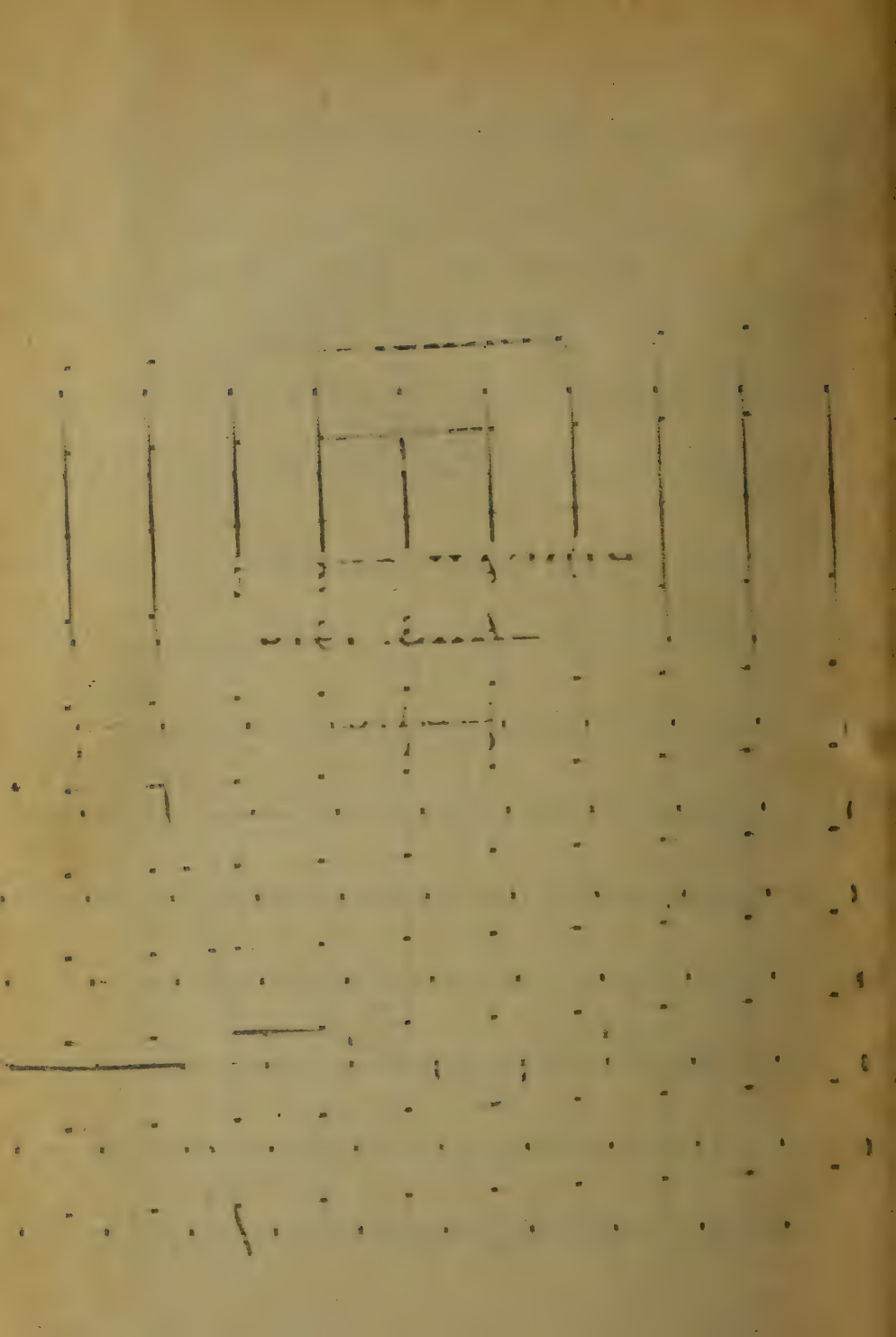
MAY
JUNE
JULY
AUG.
SEPT.
OCT.



Rideau System

Power supplied since commencement of operation.

Fiscal Year, 1917-1918	Peak H.P. Supplied
October, 1918	439
Fiscal Year, 1918-1919	
November, 1918	460
December, "	459
January, 1919	311
February, "	407
March, "	474
April, "	477
May, "	1,149
June, "	1,141
July, "	1,168
August, "	1,297
September, "	1,268
October, "	1,404

Note. Carleton Place treated as part of the Rideau System since May 1st, 1919.

Rideau System

Municipal Loads, 1918-1919	Peak load in H.P. Oct., 1918	Peak load in H.P. Oct., 1919
Carleton Place	—	514
Perth	—	342
Smith's Falls	414	450

Nipissing System

The operation of the Nipissing System, with a main generating plant near Nipissing Village on the South River and auxiliary generating plant, the North Bay Steam Plant, has been satisfactory throughout the year.

Power is supplied from this system to North Bay, Callender, Powassan and Nipissing Village.

The power delivered to the system from the Hydro Plant on the South River is limited to some extent during the low flow periods in the river, but by aid of the steam plant operated in parallel, the supply of power and the service to the customers has been satisfactory.

At the Nipissing plant considerable maintenance work was carried out in altering the supports to the wood stave pipe line and minor maintenance to the dams and surge tank.

The domestic water supply for the operator's cottages was remodelled and improved to a considerable extent.

The lightning arrester equipment on the high-tension lines at Nipissing Power House and North Bay sub-station were remodelled to conform with the latest type of construction and to afford better protection to equipment and service.

The smoke stacks at the steam plant, North Bay, were painted with special paint to aid in reducing the maintenance, on this part of the plant. Also, additional equipment was added at this plant to overcome the defect of sand in the water intake.

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1919

Assets.

Niagara System:		
Right-of-Way	1,459,813 15	
Steel Tower Lines	4,124,624 68	
Transformer Stations	5,790,870 78	
Wood Pole Lines	2,457,978 04	
	13,833,286,65	
Rural Lines	473,085 85	
		14,306,372 50
Thunder Bay System:		
Power Development (Nipigon River)	621,330 65	
Transmission Line (Nipigon River)	199,081 23	
Transmission Line (Port Arthur)	28,771 09	
Tranformer Stations (Port Arthur)	88,910 79	
		938,093 76
Severn System:		
Power Development	633,889 91	
Wood Pole Lines	547,404 11	
Distributing Stations	168,339 55	
		1,349,633 57
St. Lawrence System:		
Wood Pole Lines	265,541 47	
Distributing Stations	247,825 00	
		513,366 47
Wasdell's System:		
Power Development	140,787 40	
Wood Pole Lines	110,243 01	
Distributing Stations	14,735 64	
	265,766 05	
Rural Lines	7,698 16	
		273,464 21

Liabilities.

Provincial Treasurer:		
Cash advances for Niagara and other Systems, less contra accounts		25,517,816 10
Cash advances for Niagara Power Development Works		11,075,000 00
Bank of Montreal:		
Cash advances *re* construction of third pipe line on Ontario Power Company's Pproperty		1,200,000 00
Debentures issued to cover purchase of Capital Stock of Ontario Power Company of Niagara Falls		7,994,900 00
Debentures issued to cover purchase price of Essex County System		226,000 00
Debentures issued to cover purchase price of Thorold System		100,000 00
Debentures Assumed:		
Line to Brick Companies at Streetsville	4,997 35	
Muskoka Power Development	45,304 06	
		50,301 41
Central Ontario System—due thereto		1,384,787 47
Accounts payable	95,411 31	
Bond Interest Coupons overdue but not presented	17,200 00	
		112,611 31
Insurance Department:		
Outstanding Claims and Awards	120,600 21	
Surplus	36,602 71	157,202 92

Eugenia System:		
Power Development	956,769 04	
Wood Pole Lines	544,059 42	
Distributing Stations	161,994 68	
	1,662,823 14	
Rural Lines	1,694 61	
		1,664,517 75
Ottawa System:		
Meters, etc.		1,009 57
Muskoka System:		
Power Development	139,189 57	
Wood Pole Lines	54,313 44	
Transformer Stations	9,633 56	
		203,136 57
Rideau System:		
Power Development	430,515 67	
Wood Pole Lines	218,717 05	
Transformer Stations	32,234 26	681,466 98
Bonnechere River Storage System:		
Round Lake Dam	20,397 68	
Golden Lake Dam	11,092 81	
Interest on above to 31st December, 1916	2,780 25	34,270 74
Essex County System:		
Purchase Price of System	226,000 00	
Additional Expenditures to date	147,721 30	
		373,721 30
Thorold System:		
Purchase price	100,000 00	
Less: Credit balance on current account	458 44	
		99,541 56
Niagara Power Development Works:		
Expenditures to date		14,713,970 19

Balances due to Municipalities in respect of amounts paid by them to 31st October, 1919, in excess of the cost of power supplied to them, as provided to be paid under Section 23, of the Act:		
Niagara System	518,938 34	
Eugenia System	15,031 67	
Thunder Bay System	17,621 72	
Severn System	30,666 21	
Rideau System	3,991 40	
		586,249 34
Reserves for Sinking Fund:		
Municipalities—		
Niagara System	493,407 36	
Niagara Rural Lines	36,456 61	
Thunder Bay System (Port Arthur)	17,610 42	
Severn System	22,021 45	
Wasdell's Rural Lines	170 50	
Eugenia Rural Lines	72 41	
Ottawa System	47 65	
Bonnechere Storage System	1,792 60	
Monteith Power Development	1,196 46	
		572,775 46
Service and Office Buildings:		
Service Building	22,770 65	
Office Building	28,670 80	
		51,441 45
Reserves for Renewals:		
Contributed by Municipalities:		
Niagara System	1,493,113 46	
Niagara Rural Lines (operated by the Commission)	4,273 68	
Thunder Bay System	34,200 34	
Severn System	141,751 81	
St. Lawrence System	46,927 27	
Wasdell's System	47,143 15	
Eugenia System	100,824 32	
Muskoka System	19,436 47	
Rideau System	5,153 92	
		1,892,824 42

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1919—Continued

Assets.		
Monteith Power Development		23,753 52
Electric Railway Construction:		
Expenditures to date on purchase of Right-of-Way	54,811 06	
Surveying, Engineering, etc.	40,773 28	
		95,584 34
Service Building and Equipment, Toronto	371,989 39	
Garage Building and Equipment, Niagara Falls	14,665 94	
Equipment and Storehouse and Garage, Hamilton	8,898 90	
Pole Yard and Equipment, Cobourg	19,436 75	
		414,990 98
Office Building		496,128 49
Office Furniture and Equipment:		
At Toronto Office	70,071 76	
At Hamilton Office	887 72	
At Electrical Inspection Offices	3,573 29	
Library	3,720 84	
Stationery and Office Supplies	19,625 44	
		97,879 05
Automobiles and Trucks		163,037 93
Inventories:		
Construction and Maintenance, tools and equipment	97,917 43	
Construction material and sundry supplies	720,305 79	
Maintenance material and supplies	204,588 84	
		1,022,812 06

Liabilities.		
In Respect of Service and Office Buildings:		
Service Building	44,625 51	
Office Building	5,278 48	
		49,903 99
Reserves for Contingencies:		
Niagara System	15,762 48	
Thunder Bay System	2,776 36	
Severn System	5,110 68	
St. Lawrence System	1,555 24	
Wasdell System	14,277 43	
Eugenia System	19,488 48	
Muskoka System	1,096 18	
Rideau System	207 70	
		60,274 55
Surplus of Interest Account		18,854 89
Surplus Arising from Departmental Operation in Service Buildings:		
Storehouse surplus	47,177 27	
Less: Laboratory deficit for year written off	24,668 34	
	22,508 93	
Machine shop Surplus	8,530 54	
		31,039 47
Contingent Liability—		
In respect of contracts entered into for works under construction	1,970,831 64	

Farm Equipment, Produce, etc.:		
Equipment and Supplies	29,481 99	
Improvements to Property	4,446 32	
Live Stock and Produce	23,513 87	
Expenditures on account of 1920 Crops	2,247 00	
	59,689 18	
Deficit on operations for year ending 31st October, 1919	53,408 63	
		113,097 81
Shares of Capital Stock of Ontario Power Company of Niagara Falls		7,994,900 00
Ontario Power Company of Niagara Falls:		
Expenditures in connection with construction of third pipe line..	3,360,441 02	
Less: Current Account	51,240 83	
		3,309,200 19
Sinking Fund on Deposit with Provincial Treasurer	475,000 00	
Interest accrued to date	60,694 85	
		535,694 85
Investments:		
Debentures of the Hydro-Electric Power Commission purchased (issued in connection with the purchase of Capital Stock of the Ontario Power Company) par value 115,000.00	79,844 50	
Interest accrued	2,300 00	
		82,144 50
Cash:		
In banks	246,569 19	
In hands of employees as advances on account of expenses	105,511 62	
In bank to pay Bond Interest Coupons overdue but not presented	17,200 00	
		369,280 81

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1919—Continued.

Assets.

ACCOUNTS RECEIVABLE:			
Due by municipalities in respect of construction work and supply sales		323,437 98	
Due by municipalities In respect of power accounts	529,971 72		
Less: Reserve for doubtful accounts	12,857 20		
		517,114 52	
"Sinking Fund and Interest and "Consumers" accounts owing in respect of rural lines		9,438 66	
Due by users of water power from Bonnechere Storage System		3,745 59	
Due by the Provincial Government in respect of sinking fund and interest charges on the Monteith Power Development		3,405 54	
		857,142 29	
BALANCE DUE BY MUNICIPALITIES IN RESPECT OF THE COSTS OF POWER SUPPLIED TO THEM AS PROVIDED TO BE PAID UNDER SECTION 23 OF THE ACT:			
Niagara System	141,747 84		
Severn System	36,005 13		
St. Lawrence System	27,130 01		
Wasdell's System	39,236 09		
Eugenia System	49,755 28		
Muskoka System	11,679 90		
Rideau System	1,719 27		
		307,273 52	
			1,164,415 81
NET DEFICIT ON RURAL LINES OPERATED BY THE COMMISSION			2,124 89

WORK IN PROGRESS:		
Expenditures on account of various systems chargeable upon completion to:		
Sundry municipalities	5,800 87	
Capital construction	12.837 89	
Operating and maintenance expenses	3,382 15	
		22,020 91
INSURANCE UNEXPIRED		22,351 47
		51,081,982 78

Brought forward	51,081,982 78
	51,081,982 78

NIAGARA SYSTEM

Reserve for Contingency Account—31st October, 1919

Balance brought forward 31st October, 1918		$47,237 53
Added during the year 31st October, 1919:		
Amount charged to Municipalities as part of the cost of power delivered to them	$30,108 99	
Provision against equipment employed in respect of contracts with sundry companies	7,391 01	
Value of miscellaneous material credited to Contingency Reserve and charged to Stores Account. Credited to Contingency in view of it being impossible to properly allocate it	22,097 90	
Interest at 4 per cent. on the monthly balances of the credit of the account	2,156 12	
		61,754 02
		$108,991 55
Expenditures during the year ending 31st October, 1919	$70,840 96	
Losses for the year from contracts with sundry companies	19,682 72	
Adjustments for year ending 31st October, 1918	2,705 39	
		93,229 07
Balance carried forward, 31st October, 1919		$15,762 48

NIAGARA SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provision for Renewals to 31st October, 1918		$1,285,378 10
Less adjustments	$3,137 73	
Deduct expenditures to 31st October, 1918	108,685 40	
		111,823 13
Balance brought forward, 31st October, 1919		$1,173,554 97
Added during the year ending 31st October, 1919:		
Amounts charged to Municipalities as part of the cost of power delivered to them	$244,577 12	
Provision against equipment employed in respect of contract with sundry companies	49,363 48	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	46,942 19	
		340,882 79
		$1,514,437 76
Expenditures during the year ending 31st October, 1919		21,324 30
Balances carried forward, 31st October, 1919		$1,493,113 46

NIAGARA SYSTEM

Statement showing the amount to be paid by each Municipality as the Cost under Section 23 of the Act, of Power supplied to it by the Commission in the year ending October 31st, 1919—the amount received by the Commission from each Municipality on account of such cost, and the surplus carried to the credit of or the shortage to be made good by each Municipality with overpayment or underpayment for the Power supplied to it in the year ending October 31st, 1919.

NIAGARA

Statement showing the Amount to be paid by each Municipality as the Cost under Section 23 the Amount received by the Commission from each Municipality on account of such cost, and overpayment or underpayment for the Power

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share of Operating Maintenance and Administrative Expenses
	To Apl. 30, 1919	To Oct. 31, 1919				
			$ c.		$ c.	$ c.
Acton	36.00	35.00	24,923 64	170.2	1,657 31	1,044 31
Ailsa Craig	49.67	49.00	27,607 06	95.5	929 92	937 47
Aylmer	39.00	38.00	51,539 63	139.6	1,359 34	1,383 05
Ayr	37.40	45.00	12,667 34	44.7	435 26	571 52
Baden	32.00	32.00	24,018 77	163.3	1,590 12	1,300 30
Beachville	28.00	27.00	28,905 43	221.2	2,153 92	1,247 82
Blenheim	43.70	50.00	40,902 52	124.0	1,207 44	1,497 19
Bolton	43.00	43.00	36,981 28	83.6	814 05	1,174 67
Bothwell	59.26	59.26	45,770 78	106.0	1,032 16	2,027 30
Brampton	22.00	22.00	63,605 56	755.1	7,352 74	3,270 25
Brantford	19.00	18.00	190,636 99	2,756.4	26,840 29	9,185 01
Brigden	57.56	57.50	33,761 07	71.5	696 22	1,488 30
Burford	37.50	60.00	15,955 90	39.1	380 73	805 75
Burgessville	48.38	48.00	6,355 59	22.2	216 17	264 34
Caledonia	24.00	24.00	5,504 26	48.6	473 24	221 54
Chatham	30.78	29.00	211,229 11	1,342.8	13,075 44	8,336 25
Clinton	42.00	43.00	40,404 92	144.2	1,404 14	1 167 13
Comber	56.22	60.00	16,954 84	22.8	222 01	570 92
Chippawa	.....	.....	974 56	4.2	50 40	179 21
Dashwood	56.75	56.00	21,324 39	46.9	456 68	519 33
Delaware	46.56	50.00	4,430 79	8.4	81 79	317 48
Dereham Twp.	.....	37.00	1,709 07	8.5	82 76	344 75
Dorchester	45.00	50.00	4,548 73	18.3	178 19	174 79
Drayton	60.45	60.00	30,093 77	52.	506 34	771 16
Dresden	43.00	42.00	31,776 83	150.1	1,461 59	1,316 50
Drumbo	40.72	45.00	4,397 74	19.8	192 80	205 66
Dublin	47.91	48.00	9,026 92	26.3	256.09	597 91
Dundas	14.00	14.00	52,428 56	1,217.2	11,852 41	3,421 52
Dunnville	27.77	27.77	78,135 17	194.3	1,891 98	1,817 59
Dutton	43.53	43.00	22,309 82	97.6	950 37	987 39
Elmira	38.00	38.00	34,806 50	172.9	1,683 60	1,272 83
Elora	33.97	40.00	41,837 09	194.2	1,891 01	1,200 10
Embro	45.00	60.00	17,851 15	35.1	340 81	541 19
Etobicoke Twp.	27.00	27.00	18,507 98	206.5	2,010 78	1,406 80
Exeter	41.66	41.00	42,422 74	145.7	1,418 74	1,234 28
Fergus	33.97	40.00	30,546 28	127.2	1,238 60	1,009 16
Forest	63.27	63.00	49,742 01	102.2	995 16	1,617 31
Galt	20.00	20.00	212,598 84	2,286.6	22,265 74	8,678 61
Georgetown	36.00	36.00	79,718 28	397.1	3,866 74	2,703 95
Goderich	43.00	43.00	143,748 10	403.4	3,928 08	3,499 40
Granton	48.61	48.00	13,303 55	37.3	363 20	610 50
Guelph	20.00	19.00	185,552 34	2,829.1	27,548 31	9,781 13
Hagersville	33.21	34.00	35,162.22	162.8	1,585 25	862 77
Hamilton	14.00	14.00	570,089 83	13,179.4	128,333 81	27,384 23
Harriston	46.62	48.00	42,506 94	101.2	985 43	1,619 66

SYSTEM

of the Act, of Power supplied to it by the Commission in the year ending October 31, 1919—the surplus carried to the credit of or the shortage to be made good by each Municipality with supplied to it in the year ending October 31st, 1919

Operating Costs & Fixed Charges			Sinking Fund	Total Cost of Power for year as provided to be paid under Section 23 of Act	Total Revenue	Surplus or Shortage between Cost of Power and payment made to Commission in respect thereof in year		Sinking Fund paid for year
Interest	Renewals	Contingencies				Surplus	Shortage	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	
1,062 99	584 91	40 95	471 33	4,861 80	5,845 01	983 21	.....	1919
1,166 44	652 72	22 98	.....	3,709 53	4,711 89	1,002 36	.....	....
2,230 21	1,251 14	33 60	.....	6,257 34	5,377 01	.....	880 33	....
546 97	308 85	10 75	.....	1,873 35	1,734 71	.....	138 64	....
1,036 95	563 68	39 29	466 37	4,996 71	4,928 25	.....	68 46	1918
1,232 01	670 81	53 23	495 62	5,853 41	6,094 69	241 28	.....	1918
1,735 32	933 63	29 84	.....	5,403 42	5,537 35	133 93	.....	....
1,599 20	894 22	20 11	.....	4,502 25	3,580 46	.....	921 79	....
1,951 68	1,068 26	25 51	.....	6,104 91	6,023 74	.....	81 17	....
2,726 19	1,316 22	181 71	1,019 10	15,866 21	17,924 68	2,058 47	.....	1919
8,141 61	4,282 81	663 31	.....	49,113 03	51 031 75	1,918 72	.....	....
1,441 58	792 74	17 21	.....	4,436 05	3,949 83	.....	486 22	....
683 56	389 64	9 41	.....	2,271 09	1,961 11	.....	309 98	....
275 33	153 69	5 34	.....	912 87	1,069 10	156 23	.....	....
245 24	137 68	11 69	118 55	1,207 94	1,167 20	.....	40 74	1918
8,751 27	4,317 58	323 14	.....	34,803 68	40,165 68	5,362 00	.....	....
1,747 26	962 40	34 70	.....	5,315 63	6,127 53	811 90	.....	....
727 88	407 53	5 49	.....	1,933 83	1,327 94	.....	605 89	....
7 04	4 06	.....	.....	240 71	147 29	.....	93 42	....
909 38	514 70	11 29	.....	2,411 38	2,649 14	237 76	.....	....
189 37	107 48	2 02	.....	698 14	407 57	.....	290 57	....
71 18	39 53	2 04	.....	540 26	315 42	.....	224 84	....
191 37	106 54	4 40	.....	655 29	870 49	215 20	.....	....
1,302 75	735 14	12 51	.....	3,327 90	3,131 09	.....	196 81	....
1,332 08	686 77	36 12	.....	4,833 06	6,374 87	1,541 81	.....	....
189 71	106 47	4 76	.....	699 40	794 27	94 87	.....	....
390 50	216 97	6 32	.....	1,467 79	1,220 49	.....	247 30	....
2,440 39	1,312 59	292 90	1,013 70	20,333 51	15,774 65	.....	4,558 86	1919
3,379 91	1,949 97	46 76	.....	9,086 21	5,395 68	.....	3,690 53	....
964 54	531 62	23 49	.....	3,457 41	4,158 18	700 77	.....	....
1,503 92	831 22	41 60	607 20	5,940 37	6,181 94	241 57	.....	1917
1,793 48	1,002 36	46 73	.....	5,933 68	6,708 96	775 28	.....	....
770 32	438 09	8 42	.....	2,098 83	1,861 25	.....	237 58	....
793 78	387 78	49 69	.....	4,648 83	5,575 05	926 22	.....	....
1,792 73	1,003 41	35 06	.....	5,484 22	5,687 05	202 83	.....	....
1,310 73	735 13	30 61	.....	4,324 23	4,688 37	364 14	.....	....
2,124 89	1,170 24	24 60	.....	5,932 20	6,449 81	517 61	.....	....
9,155 07	4,851 23	550 25	3,802 88	49,303 78	47,315 64	.....	1,988 14	1919
3,414 63	1,903 86	95 56	1,294 97	13,279 35	14,294 40	1,015 05	.....	1917
6,218 96	3,460 25	97 07	.....	17,203 76	17,347 84	144 08	.....	....
564 84	317 96	8 98	.....	1,865 48	1,804 24	.....	61 24	....
7,756 92	4,004 02	680 82	3,222 13	52,993 53	55,175 84	2,182 31	.....	1919
1,546 25	879 33	39 17	498 80	5,411 53	5,166 93	.....	244 60	1917
8,528 42	14,272 72	3,171 58	11,019 51	210,710 65	187,192 53	.....	23,518 12	1919
1,839 41	1,029 18	24 35	.....	5 498 00	4,450 26	.....	1,047 74	....

NIAGARA

Statement showing the Amount to be paid by each Municipality as the Cost under Section 23 Amount Received by the Commission from each Municipality on account of such cost, and the overpayment or underpayment for the Power supplied

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share of Operating Maintenance and Administrative Expenses
	To April 30, 1919	To Oct. 31, 1919				
			$ c.		$ c.	$ c.
Hensall	47.76	47.00	34,085 95	83.8	815 99	890 75
Hespeler	21.00	21.00	32,001 68	307.8	2,997 18	1,378 07
Highgate	51.82	51.00	21,038 85	52.3	509.26	843 98
Ingersoll	23.00	23.00	83,289 93	864.9	8,421 92	3,735 39
Invalided Soldiers' Comm., Guelph	24.00	24.00	14,767 80	188.8	1,838 43	563 63
Kitchener	20.00	19.00	367,170 78	4,866.3	47,385 33	16,788 54
Lambeth	46.56	50.00	7,904 40	16.6	161 64	359 89
Listowel	37.41	37.00	69,074 48	326.8	3,182 19	3,332 89
London	21.00	19.00	768,044 59	9,612.2	93,598 28	32,020 86
London Ry. Com.	.45+ 12.00	Kwh.45 +12.00	136,983 91	948.2	9,233 04	15,053 34
Lucan	47.74	40.00	22,743 78	119.1	1,159 73	922 36
Lynden	33.00	40.00	25,844 72	83.4	812 10	758 00
Milton	28.00	28.00	59,828 94	420.5	4,094 59	2,284 85
Milverton	35.63	35 00	48,319 11	267.2	2,601 84	2,245 59
Mimico	27.00	25.00	17,957 49	200.9	1,956 25	1,060 09
Mimico Asylum and Brickyard	29.00	29.00	16,374 70	166.6	1,622 25	678 51
Mitchell	36.00	36.00	29,989 08	166.2	1,618 36	1,309 58
Moorefield	63.93	63.00	15,288 20	28.	272 65	669 82
Mt. Brydges	46.56	50.00	12,666 11	26.6	259 01	573 40
Niagara-on-the-Lake	.....	28.00	4,596 18	40.6	395 34	369 88
Niagara Falls	11.50	11.50	26,506 66	2,717.1	26,457 61	924 69
New Hamburg	32.00	32.00	32,866 80	205.1	1,997 15	1,204 04
New Toronto	27.00	25.00	270,398 76	2,682.4	26,119 72	14,784 70
Norwich	38.00	35.00	27,477 38	184.4	1,795 58	1,378 45
Oil Springs	38.54	38.00	30,553 25	94.	915 32	1,410 69
Ontario Agricultural College	23.00	23.00	10,231 48	140.1	1,364 21	436 32
Otterville	45.00	50.00	7,125 17	22.8	222 01	233 92
Palmerston	40.82	45.00	26,776 33	94.8	923 11	1,232 99
Paris	21.00	20.00	43,609 17	561.2	5,464 65	2,202 70
Petrolia	36.26	36.00	89,580 57	416.4	4,054 67	3,241 93
Plattsville	49.27	60.00	22,943 93	56.3	548 22	784 70
Port Credit	27.00	25.00	6,066 87	65.9	641 69	314 74
Port Stanley	9.00+ Fxd Cgs 326.41	From Sep 1/19 53.03	35,678 29	121.1	1,179 20	1,529 11
Preston	19.00	19.00	95,602 80	1,121.9	10,924 47	4,279 81
Princeton	65.95	70.00	8,179 99	12.3	119 77	270 75
Ridgetown	47.17	47.00	37,451 68	125.9	1,225 94	1,632 14
Rockwood	38.33	38.00	12,277 82	42.4	412 86	618 11
Rodney	63.00	63.00	18,057 36	46.8	455 71	733 35
St. George	38.78	45.00	17,111 67	78.	759 52	547 00
St. Jacobs	32 44	32.00	11,236 41	60.	584 24	540 15

SYSTEM—Continued

of the Act of Power supplied to it by the Commission in the year ending October 31, 1919—the surplus carried to the credit of or the shortage to be made good by each Municipality with to it in the year ending October 31st, 1919

Operating Costs & Fixed Charges			Sinking Fund	Total Cost of Power for year as provided to be paid under Section 23 of Act	Total Revenue	Surplus or Shortage between Cost of Power and payment made to Commission in respect thereof in year		Sinking Fund paid for year
Interest	Renewals	Contingencies				Surplus	Shortage	
1,450 84	819 27	20 16	.....	3,997 01	3,693 37	.....	303 64	....
1,379 06	737 66	74 07	572 84	7,138 88	6,752 04	.....	386 84	1919
896 03	488 46	12 59	.....	2,750 32	2,687 34	.....	62 98	....
3,528 96	1,879 64	208 13	1,465 88	19,239 92	20,836 49	1,596 57	.....	1919
621 00	326 83	45 43	241 88	3,637 20	4,530 40	893 20	.....	1917
15,788 31	8,083 01	1,171 04	6,5588 23	95,774 46	95,862 44	87 98	.....	1919
337 34	191 10	3 99	.....	1,053 96	803 01	.....	250 95	....
2,985 05	1,618 75	78 64	.....	11,197 52	11,984 79	787 27	.....	....
30,274 37	15,429 08	2,313 11	12,575 52	186,211 22	191,769 62	5,558 40	.....	1919
5,914 42	3,170 87	228 18	.....	33,599 85	20,268 25	.....	13,331 60	....
948 31	521 87	28 67	.....	3,580 94	5,243 70	1,662 76	.....	....
1,131 35	646 18	20 07	.....	3,367 70	3,045 74	.....	321 96	....
2,575 84	1,343 19	101 19	943 97	11,343 63	11,109 46	.....	234 17	1917
2,087 09	1,119 55	64 30	.....	8,118 37	9,101 90	983 53	.....	....
770 17	376 06	48 34	292 34	4,503 25	5,217 03	713 78	.....	1918
702 91	348 92	40 08	302 63	3,695 30	4,602 88	907 58	.....	1917
1,295 33	694 71	39 99	538 06	5,496 03	5,982 60	486 57	.....	1919
661 82	372 96	6 74	.....	1,983 99	1,780 92	.....	203 07	....
540 55	306 22	6 40	.....	1,685 58	1,283 39	.....	402 19	....
198 44	114 48	9 77	.....	1,087 91	1,135 63	47 72	.....	....
1,101 49	635 48	653 85	.....	29,773 12	31,246 67	1,473 55	.....	....
1,419 08	775 47	49 35	589 46	6,034 55	6,099 46	64 91	.....	....
11,610 49	5,786 88	645 52	.....	58,947 31	69,655 09	10,707 78	.....	1919
1,173 57	643 74	44 37	505 69	5,541 40	6,731 11	1,189 71	.....	1918
1,195 03	638 26	22 62	.....	4,181 92	3,475 61	.....	706 31	....
429 31	224 34	33 71	178 33	2,666 22	3,222 67	556 45	.....	1919
306 63	172 78	5 49	.....	940 83	1,056 87	116 04	.....	....
1,157 89	638 03	22 81	.....	3,974 83	4,076 10	101 27	.....	....
1,865 44	991 87	135 05	.....	10,659 71	11,680 52	1,020 81	.....	....
3,757 21	1,940 86	100 20	.....	13,094 87	15,043 95	1,949 08	.....	....
991 80	563 73	13 54	.....	2,901 99	3,197 07	295 08	.....	....
260 24	127 75	15 86	99 79	1,460 07	1,712 18	252 11	.....	1918
1,502 71	836 13	29 14	618 84	5,695 13	5,246 55	.....	448 58	1918
4,114 55	2,162 54	269 97	1,709 12	23,460 46	21,381 63	.....	2,078 83	1919
353 93	202 35	2 96	.....	949 76	741 69	.....	208 07	....
1,585 21	845 99	30 30	.....	5,319 58	5,852 15	532 57	.....	....
527 79	297 44	10 20	168 49	2,034 89	1,521 87	.....	513 02	1917
781 43	438 92	11 26	.....	2,420 67	2,949 14	528 47	.....	....
738 10	414 11	18 77	.....	2,477 50	2,567 30	89 80	.....	....
485 42	267 41	14 44	.....	1,891 66	1,929 20	37 54	.....	...

NIAGARA

Statement showing the Amount to be Paid by each Municipality as the Cost under Section 23 the Amount received by the Commission from each Municipality on account of such cost, with overpayment or underpayment for the Power

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share of Operating, Maintenance and Administrative Expenses
	To April 30, 1919	To Oct. 31, 1919				
			$ c.	$ c.	$ c.	$ c.
St. Mary's	28.00	28.00	72,370 80	475.4	4,629 18	3,339 97
St. Thomas	26.00	24.00	221,405 49	2,167.7	21,107 86	13,778 99
Sarnia	38.00	38.00	446,007 85	1,932.5	18,817 61	14,710 02
Seaforth	38.00	38.00	71,895 78	344.3	3,352 60	2,360 30
Simcoe	35.00	32.00	18,954 81	148.2	1,443 09	678 88
Springfield	65.00	65.00	11,222 39	24.8	241 49	534 19
Stamford Twp.	16.57	15.00	7,100 68	354.6	3,452 90	1,730 19
Stratford	27.00	25.00	172,850 98	1,462.3	14,239 07	8,041 06
Strathroy	44.07	42.00	72,363 41	272.7	2,655 40	1,446 11
Tavistock	37.01	36.00	51,344 39	263.4	2,564 84	2,157 52
Thamesford	45.00	50.00	21,901 77	78.8	767 31	825 52
Thamesville	45.40	50.00	16,601 33	47.2	459 60	755 32
Thorndale	45.00	50.00	18,259 68	57.1	556 00	694 74
Tilbury	39.45	45.00	28,753 59	80.6	784 83	1,012 16
Tillsonburg	35.00	32.00	94,905 08	706.1	6,875 61	4,229 64
Toronto	14.50	14.50	3,147,979 35	48,480.6	472,077 37	81,933 61
Toronto Twp.	25.00	25.00	17,737 15	158.6	1,544 35	1,200 63
Walkerville	38.00	36.00	492,884 32	2,129.1	20,731 99	17,476 40
Wallaceburg	38.45	38.00	136,867 84	615.8	5,996 31	5,506 37
Waterdown	26.00	26.00	14,192 27	88.4	860 79	64 60
Waterford	39.00	39.00	17,369 72	120.2	1,170 44	838 72
Waterloo	21.00	20.00	78,357 89	988.6	9,626 44	3,601 93
Watford	59.45	65.00	40,833 67	49.8	484 92	1,294 47
Welland	14.00	14.00	128,061 67	3,257.5	31,719 72	2,888 93
Wellesley	39.96	39.00	28,744 39	113.4	1,104 22	889 33
West Lorne	55.60	55.00	8,810 79	28.4	276 54	378 19
Weston	From Jan. 1, '19 30.00	25.00	75,667 62	812.	7,906 80	3,112 51
Windsor	38.00	36.00	491,043 14	2,123.9	20,681 36	17,399 07
Woodbridge	33.83	33.00	23,964 42	139.5	1,358 37	1,170 16
Woodstock	21.00	20.00	87,054 76	1,256.9	12,238 99	5,033 08
Wyoming	38.34	38.00	12,586 62	27.1	263 88	565 88
Zurich	69.34	69.00	29,540 46	55.5	540 42	601 29
Breslau District	Kwh. at	3-9/10				
Petersburg and St. Agatha		+ 12.00	25,827 36	28.1	273 62	635 38
	.....	.....	14,149 99	23.1	224 93	566 13
Totals–Municipalities	.....	.....	11,472,589 42	.....	1,218,387 04	436,659 42
Totals–Companies	.....	.....	2,152,642 92	.....	299,070 53	69,255 18
Grand Total	.....	.....	13,625,232 34	.....	1,517,457 57	505,914 60

SYSTEM—Continued

of the Act of Power supplied to it by the Commission in the year ending October 31, 1919—and the Surplus carried to the credit of or the shortage to be made good by each Municipality supplied to it in the year ending October 31st, 1919

Operating Costs & Fixed Charges			Sinking Fund	Total Cost of Power for year as provided to be paid under Section 23 of Act	Total Revenue	Surplus or Shortage between Cost of Power and Payment made to Commission in respect thereof in year		Sinking Fund paid for year
Interest	Renewals	Contingencies				Surplus	Shortage	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	
3,124 10	1,584 34	114 40	1,297 70	14,089 69	13,310 44	.....	779 25	1919
9,544 98	4,955 06	521 64	3,964 84	53,873 37	54,464 93	591 56	.....	1919
18,748 52	9,764 13	465 05	.....	62,505 33	73,434 35	10,929 02	.....	....
3,106 83	1,683 46	82 85	1,290 53	11,876 57	13,083 39	1,206 82	.....	1919
814 96	447 91	35 66	.....	3,420 50	4,961 16	1,540 66	.....	....
505 79	287 32	5 97	.....	1,574 76	1,431 05	.....	143 71	....
301 56	173 98	85 33	.....	5,743 96	5,536 94	.....	207 02	....
7,453 42	3,837 36	351 89	3,096 04	37,018 84	38,070 34	1,051 50	.....	1919
3,039 24	1,695 64	65 62	.....	8,902 01	11,872 73	2,970 72	.....	....
2,218 31	1,196 46	63 38	.....	8,200 51	9,619 67	1,419 16	.....	....
924 41	516 62	18 96	.....	3,052 82	3,751 85	699 03	.....	....
705 27	381 19	11 36	.....	2,312 74	2,257 53	.....	55 21	....
773 24	434 01	13 74	.....	2,471 73	2,710 76	239 03	.....	....
1,221 84	661 02	19 40	.....	3,699 25	3,265 28	.....	433 97	....
4,047 03	2,207 24	169 92	1,681 07	19,210 51	22,432 84	3,222 33	.....	1919
135,724 30	57,936 65	11,666 64	46,960 91	806,299 48	699,444 97	.....	106,854 51	1919
762 37	385 92	38 16	162 65	4,094 08	3,897 08	.....	197 00	1917
21,225 04	10,221 24	512 35	.....	70,167 02	79,523 58	9,356 56	.....	....
5,746 63	2,980 03	148 19	.....	20,377 53	23,541 22	3,163 69	.....	....
627 23	354 94	21 27	260 54	2,689 37	2,298 43	.....	390 94	1919
747 49	413 19	28 93	.....	3,198 77	4,216 20	1,017 43	.....	....
3,370 63	1,736 24	237 90	1,400 11	19,973 25	20,403 28	430 03	.....	1919
1,754 58	985 14	11 98	.....	4,531 09	2,857 42	.....	1,673 67	....
5,449 31	3,143 87	783 90	.....	43,985 73	46,087 23	2,101 50	.....	....
1,242 73	693 06	27 29	.....	3,956 63	4,477 83	521 20	.....	....
381 16	212 67	6 83	.....	1,255 39	1,570 63	315 24	.....	....
3,246 64	1,597 12	195 40	1,226 76	17,285 23	20,300 25	3,015 02	.....	1919
21,145 55	10,180 32	511 11	.....	69,917 41	78,734 22	8,816 81	.....	....
1,032 90	548 50	33 57	.....	4,143 50	4,532 30	388 80	.....	....
3,655 73	1,881 94	302 46	1,518 54	24,630 74	25,749 12	1,118 38	.....	1919
537 34	295 25	6 52	.....	1,668 87	1,033 03	.....	635 84	....
1,262 73	716 74	13 35	.....	3,134 53	3,839 61	705 08	.....	....
1,118 47	639 99	6 76	432 32	3,106 54	1,731 45	.....	1,375 09	1918
612 58	348 55	5 55	161 48	1,919 22	1,294 87	.....	624 35	1918
491,401 74	244,577 12	30,108 99	114,844 72	2,535,979 03	472,510 99	109,287 70	172,755 74	....
92,332 46	49,363 48	7,391 01	36,401 34	553,814 00	534,131 28	14,055 08	33,737 80	....
583,734 20	293,940 60	37,500 00	151,246 06	3,089,793 03	3,006,642 27	123,342 78	206,493 54	....

NIAGARA

Statement Showing the Total Sinking Fund Requirements of each Municipality. Sinking Fund of the Act. Sinking Fund Payments made by Certain Municipalities who have been Interest Allowed thereon

Municipality	Sinking Fund Requirements	
	Period Covered	Amounts
		$ c.
Acton	1917 to 1919 inclusive	1,303 40
Ailsa Craig	" " "	1,287 14
Aylmer	1918 to 1919 "	1,476 92
Ayr	1917 to 1919 "	677 41
Baden	" " "	1,399 21
Beachville	" " "	1,402 13
Blenheim	" " "	2,033 48
Bolton	" " "	2,061 68
Bothwell	" " "	2,085 95
Brampton	" " "	3,286 20
Brantford	" " "	8,944 79
Brigden	1917 to 1919 "	1,000 53
Burford	1918 to 1919 "	852 45
Burgessville	" " "	295 74
Caledonia	" " "	325 46
Chatham	" " "	10,269 86
Chippawa	1919 "	2 92
Clinton	1917 to 1919 "	1,915 23
Comber	" " "	974 69
Dashwood	" " "	978 16
Delaware	" " "	221 72
Dereham Twp.	1919 "	29 57
Dorchester	1917 to 1919	228 04
Drayton	1918 to 1919 "	918 98
Dresden	1917 to 1919 "	1,335 88
Drumbo	" " "	311 35
Dublin	" " "	339 08
Dundas	" " "	3,041 04
Dunnville	1918 to 1919 "	1,966 69
Dutton	1917 to 1919 "	998 76
Elmira	" " "	1,808 09
Elora	" " "	2,054 40
Embro	" " "	968 40
Etobicoke Twp.	" " "	566 44
Exeter	" " "	4,082 31
Fergus	" " "	1,595 70
Forest	" " "	2,423 39
Galt	" " "	10,461 22
Georgetown	" " "	4,010 25
Goderich	" " "	6,616 79
Granton	" " "	667 88
Guelph	" " "	9,345 92
Hagersville	" " "	1,673 19
Hamilton	" " "	25,276 30
Harriston	" " "	2,195 11

SYSTEM

Requirements, the Payments of which, have been Deferred by the Commission under Section 23
Operating more than Five Years and the Total of the Sinking Fund Payments including
to October 31, 1919

Sinking Fund Requirements Payment Deferred		Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to October 31, 1919
Period Covered	Amounts	Period Covered	Amounts		
	$ c.		$ c.	$ c.	$ c.
1919	441 55	1917 and 1918	861 85	15 62	877 47
1917 to 1919	1,287 14	.....	.....	.....	.....
1918 and 1919	1,476 92	.....	.....	.....	.....
1917 to 1919	677 41	.....	.....	.....	.....
1919	430 73	1917 and 1918	968 48	20 08	988 56
1919	511 76	" "	890 37	15 79	906 16
1917 to 1919	2,033 48	.....	.....	.....	.....
" "	2,061 68	.....	.....	.....	.....
" "	2,085 95	.....	.....	.....	.....
.....	.....	1917 to 1919	3,286 20	136 25	3,422 45
1917 to 1919	8,944 79	.....	.....	.....	.....
1918 to 1919	1,000 53	.....	.....	.....	.....
1917 to 1919	852 45	.....	.....	.....	.....
" "	295 74	.....	.....	.....	.....
1919	101 87	1917 and 1918	223 59	4 20	227 79
1917 to 1919	10,269 86	.....	.....	.....	.....
1919	2 92	.....	.....	.....	.....
1917 to 1919	1,915 23	.....	.....	.....	.....
" "	974 69	.....	.....	.....	.....
" "	978 16	.....	.....	.....	.....
" "	221 72	.....	.....	.....	.....
1919	29 57	.....	.....	.....	.....
1917 to 1919	228 04	.....	.....	.....	.....
1918 to 1919	918 98	.....	.....	.....	.....
1917 to 1919	1,335 88	.....	.....	.....	.....
1917 to 1919	311 35	.....	.....	.....	.....
" "	339 08	.....	.....	.....	.....
.....	.....	1917 to 1919	3,041 04	114 83	3,155 87
1918 to 1919	1,966 69	.....	.....	.....	.....
1917 to 1919	998 76	.....	.....	.....	.....
1918 to 1919	1,200 89	1917	607 20	.....	607 20
1917 to 1919	2,054 40	.....	.....	.....	.....
" "	968 40	.....	.....	.....	.....
" "	566 44	.....	.....	.....	.....
" "	4,082 31	.....	.....	.....	.....
" "	1,595 70	.....	.....	.....	.....
" "	2,423 39	.....	.....	.....	.....
.....	.....	1917 to 1919	10,461 22	391 67	10,852 89
1918 to 1919	2,715 28	.....	1,294 97	.....	1,294 97
1917 to 1919	6,616 79	.....	.....	.....	.....
" "	667 88	.....	.....	.....	.....
.....	.....	1917 to 1919	9,345 92	365 99	9,711 91
1918 to 1919	1,174 39	1917	498 80	.....	498 80
.....	.....	1917 to 1919	25,276 30	840 65	26,116 59
1917 to 1919	2,195 11	.....	.....	.....	.....

NIAGARA

Statement Showing the Total Sinking Fund Requirements of each Municipality. Sinking Fund of the Act. Sinking Fund Payments made by Certain Municipalities who have been Interest Allowed thereon

Municipality	Sinking Fund Requirements	
	Period Covered	Amounts
		$ c.
Hensall	1917 to 1919 Inclusive	1,833 95
Hespeler	" " "	1,635 89
Highgate	" " "	1,006 72
Ingersoll	" " "	4,255 49
Invalided Soldiers' Commission	" " "	731 83
Kitchener	" " "	17,020 38
Lambeth	" " "	440 08
Listowel	" " "	2,955 94
London	" " "	35,365 79
London Railway Com.	" " "	7,755 71
Lucan	" " "	1,287 63
Lynden	" " "	1,364 46
Milton	" " "	2,864 74
Milverton	" " "	2,121 39
Mimico	" " "	863 22
Mimico Asylum and Brickyard	1917 to 1919 inclusive	939 67
Mitchell	" " "	1,552 39
Moorefield	1918 to 1919 "	449 84
Mount Brydges	1917 to 1919 "	666 36
New Hamburg	" " "	1,632 98
New Toronto	" " "	9,533 48
Niagara-on-the-Lake	1919	82 43
Niagara Falls	1917 to 1919 "	1,098 96
Norwich	" " "	1,587 75
Oil Springs	1918 to 1919 "	772 12
Ontario Agricultural College	1917 to 1919 "	526 81
Otterville	" " "	315 22
Palmerston	" " "	1,645 04
Paris	" " "	1,795 73
Petrolia	" " "	4,628 37
Plattsville	" " "	1,371 43
Port Credit	" " "	293 85
Port Stanley	" " "	1,885 18
Preston	" " "	4,279 38
Princeton	" " "	511 69
Ridgetown	" " "	2,109 23
Rockwood	" " "	604 39
Rodney	" " "	831 17
St. George	" " "	755 01
St. Jacobs	" " "	485 24
St. Mary's	" " "	3,540 31
St. Thomas	" " "	11,188 62
Sarnia	" " "	19,424 05
Seaforth	" " "	4,817 96
Simcoe	" " "	929 26

SYSTEM—Continued

Requirements, the Payments of which, have been deferred by the Commission under Section 25
Operating more than Five Years and the Total of the Sinking Fund Payments including
to October 31, 1919

Sinking Fund Requirements Payment Deferred		Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to October 31, 1919
Period Covered	Amounts	Period Covered	Amounts		
	$ c.		$ c.	$ c.	$ c.
1917 to 1919	1,833 95	.....	.....	.....	.....
.....	.....	1917 to 1919	1,635 89	64 26	1,700 15
1917 to 1919	1,006 72	.....	.....	.....	.....
.....	.....	1917 to 1919	4,255 49	170 94	4,426 43
1918 to 1919	489 95	1917	241 88	.....	241 88
.....	.....	1917 to 1919	17,020 38	629 39	17,649 77
1917 to 1919	440 08	.....	.....	.....	.....
" "	2,955 94	.....	.....	.....	.....
.....	.....	1917 to 1919	35,365 79	1,393 36	36,759 15
1917 to 1919	7,755 71	.....	.....	.....	.....
" "	1,287 63	.....	.....	.....	.....
" "	1,364 46	.....	.....	.....	.....
1918 to 1919	1,920 77	1917	943 97	.....	943 97
1917 to 1919	2,121 39	.....	.....	.....	.....
1919	289 77	1917 and 1918	573 45	11 24	584 69
1918 to 1919	637 04	1917	302 63	.....	302 63
.....	.....	1917 to 1919	1,552 39	62 49	1,614 88
1918 to 1919	449 84	.....	.....	.....	.....
1917 to 1919	666 36	.....	.....	.....	.....
.....	.....	1917 to 1919	1,632 98	63 00	1,695 98
1917 to 1919	9,533 48	.....	.....	.....	.....
1919	82 43	.....	.....	.....	.....
1917 to 1919	1,098 96	.....	.....	.....	.....
1919	487 48	1917 and 1918	1,100 27	23 78	1,124 05
1918 to 1919	772 12	.....	.....	.....	.....
.....	.....	1917 to 1919	526 81	21 44	548 25
1917 to 1919	315 22	.....	.....	.....	.....
" "	1,645 04	.....	.....	.....	.....
" "	1,795 73	.....	.....	.....	.....
" "	4,628 37	.....	.....	.....	.....
" "	1,371 43	.....	.....	.....	.....
1919	98 21	1917 and 1918	195 64	3 83	199 47
1919	624 20	" "	1,260 98	25 69	1,286 67
.....	.....	1917 to 1919	4,279 32	156 37	4,435 69
1917 to 1919	511 69	.....	.....	.....	.....
" "	2,109 23	.....	.....	.....	.....
1918 to 1919	436 35	1917	168 49	.....	168 49
1917 to 1919	831 39	.....	.....	.....	.....
" "	755 17	.....	.....	.....	.....
" "	485 01	.....	.....	.....	.....
.....	.....	1917 to 1919	3,540 31	135 74	3,676 05
.....	.....	" "	11,188 62	439 87	11,628 49
1917 to 1919	19,424 05	.....	.....	.....	.....
.....	.....	1917 to 1919	4,817 96	209 29	5,027 25
9711 to 1919	929 26	.....	.....	.....	.....

NIAGARA

Statement Showing the Total Sinking Fund Requirements of each Municipality. Sinking Fund of the Act. Sinking Fund Payments made by Certain Municipalities who have been Interest Allowed thereon

Municipality	Sinking Fund Requirements	
	Period Covered	Amounts
		$ c.
Springfield	1917 to 1919 Inclusive	422 99
Stamford Twp.	" " "	369 80
Stratford	" " "	9,323 83
Strathroy	" " "	3,756 73
Tavistock	" " "	2,137 93
Thamesford	" " "	987 89
Thamesville	" " "	955 13
Thorndale	" " "	1,344 56
Tilbury	" " "	1,515 61
Tillsonburg	" " "	4,073 91
Toronto	" " "	131,099 00
Toronto Twp.	" " "	674 65
Walkerville	" " "	33,268 82
Wallaceburg	" " "	6,171 36
Waterdown	" " "	727 57
Waterford	" " "	994 00
Waterloo	" " "	3,767 86
Watford	" " "	1,635 16
Welland	" " "	5,981 58
Wellesley	" " "	1,460 16
West Lorne	" " "	507 92
Weston	" " "	3,461 02
Windsor	" " "	27,494 36
Woodbridge	" " "	1,053 92
Woodstock	" " "	4,459 95
Wyoming	" " "	784 91
Zurich	" " "	1,233 35
Breslau:		
As Rural Customer	1914 to 1917 inclusive	1,401 36
As Municipality	1918 to 1919 "	896 92
Petersburg and St. Agatha:		
As Rural Customer	1916 to 1917 "	294 53
As Municipality	1918 to 1919 "	415 94
		540,140 25
Companies in Niagara System	.....	162,475 02
Totals	.....	702,615 27

SYSTEM—Concluded

Requirements, the Payments of which have been Deferred by the Commission under Section 23 Operating more than Five Years and the Total of the Sinking Fund Payments including to October 31, 1919

Sinking Fund Requirements Payment Deferred		Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to October 31, 1919
Period Covered	Amounts	Period Covered	Amounts		
	$ c.		$ c.	$ c.	$ c.
1917 to 1919					
" "	422 99				
" "	369 80				
		1917 to 1919	9,323 83	387 38	9,711 21
1917 to 1919	3,756 73				
" "	2,137 93				
" "	987 89				
" "	955 13				
" "	1,344 56				
" "	1,515 61				
		1917 to 1919	4,073 91	139 56	4,213 47
		" "	131,099 00	4,746 22	135,845 22
1918 to 1919	512 00	1917	126 65		162 65
1917 to 1919	33,268 82				
" "	6,171 36				
		1917 to 1919	727 57	27 91	755 48
1917 to 1919	994 00				
		1917 to 1919	3,767 86	144 71	3,912 57
1917 to 1919	1,635 16				
" "	5,981 58				
" "	1,460 16				
" "	507 92				
		1917 to 1919	3,461 02	130 91	3,591 93
1917 to 1919	27,494 36				
" "	1,053 92				
		1917 to 1919	4,459 95	180 66	4,640 61
1917 to 1919	784 91				
" "	1,233 35				
		1914 to 1917	1,401 36	233 03	1,634 39
1919	464 60	1918	432 32		432 32
		1916 to 1917	294,53	31 20	325 73
1919	254 46	1918	161 48		161 48
	233,415 58		306,724 67	11,337 35	318,062 02
	1,821 08		160 653 94	14,691 40	175,345 34
	235,236 66		467,378 61	25,028 75	493,407 36

NIAGARA

Statement Showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortage for the Year Ending 31st October, 1919 and

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918	
		Surplus	Shortage
		$ c.	$ c.
Acton	Jan., 1913	1,052 74	.....
Ailsa Craig	Jan., 1916	208 32	.....
Aylmer	Mar., 1918	285 24	.....
Ayr	Jan., 1915	.....	1,781 38
Baden	May, 1912	2,247 32	.....
Beachville	Aug., 1912	4,543 43	.....
Blenheim	Nov., 1915	.....	3,234 79
Bolton	Feb., 1915	.....	3,715 53
Bothwell	Sept., 1915	.....	3,755 74
Brampton	Nov., 1911	14,291 31	.....
Brantford	Feb., 1914	6,737 73	.....
Brigden	Jan., 1918	.....	862 20
Burford	June, 1915	.....	2,743 16
Burgessville	Nov., 1916	543 16	.....
Caledonia	Oct., 1912	327 67	.....
Chatham	Feb., 1915	.....	3,549 51
Clinton	Mar., 1914	.....	1,834 52
Comber	May 1915	.....	3,711 97
Chippawa	Sept., 1919	.....	.....
Dashwood	Sept., 1917	.....	438 44
Delaware	Mar., 1915	.....	140 15
Dereham Twp.	Sept., 1919	.....	.....
Dorchester	Dec., 1914	420 47	.....
Drayton	Mar., 1918	.....	301 59
Dresden	April, 1915	.....	2,094 37
Drumbo	Dec., 1914	.....	1,008 33
Dublin	Oct., 1917	.....	142 87
Dundas	Jan., 1910	3,368 26	.....
Dunnville	June, 1918	.....	2,979 29
Dutton	Sept., 1915	.....	745 61
Elmira	Nov., 1913	109 84	.....
Elora	Nov., 1914	.....	2,723 31
Embro	Jan., 1915	.....	3,440 60
Etobicoke Twp.	Aug., 1917	1,112 63	.....
Exeter	June, 1916	.....	10,008 04
Fergus	Nov., 1914	.....	1,921 10
Forest	Mar., 1917	.....	844 83
Galt	May, 1911	29,027 77	.....
Georgetown	Sept., 1913	.....	1,875 43
Goderich	Feb., 1914	.....	13,175 50
Granton	July, 1916	.....	275 43
Guelph	Dec., 1910	22,965 44	.....
Hagersville	Sept., 1913	.....	3,533 94
Hamilton	Feb., 1911	23,208 79	.....
Harriston	July 1916	.....	3,248 69
Hensall	Jan 1917	.....	3,096 44
Hespeler	Feb., 1911	5,486 91	.....

SYSTEM

Shortages Paid, Adjustments Made and Interest Added during the Year, also the Surplus or the Net Surplus or Shortage at 31st October, 1919.

Shortages Paid and Adjustments Made during the year	Interest on Surplus or Shortage at 4% per annum Added during the Year		Surplus or Shortage for the Year Ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
	Credited	Charged	Surplus	Shortage	Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
359 33	42 11	.....	983 21	.....	2,437 39	.....
.....	8 33	.....	1,002 36	.....	1,219 01	.....
.....	11 41	.....	.....	880 33	.....	583 68
.....	.....	71 26	.....	138 64	.....	1,991 28
.....	89 89	.....	.....	68 46	2,268 75	.....
.....	181 74	.....	241 28	.....	4,966 45	.....
.....	.....	129 39	133 93	.....	.....	3,230 25
.....	.....	148 62	.....	921 79	.....	4,785 94
.....	.....	150 23	.....	81 17	.....	3,987 14
.....	571 65	.....	2,058 47	.....	16,921 43	.....
.....	269 51	.....	1,918 72	.....	8,925 96	.....
.....	.....	34 49	.....	486 22	.....	1,382 91
.....	.....	109 73	.....	309 98	.....	3,162 87
.....	21 73	.....	156 23	.....	721 12	.....
.....	13 11	.....	.....	40 74	300 04	.....
.....	.....	141 98	5,362 00	.....	1,670 51	.....
.....	.....	73 38	811 90	.....	.....	1,096 00
.....	.....	148 48	.....	605 89	.....	4,446 34
.....	.....	.....	.....	93 42	.....	93 42
447 39	36	.....	237 76	.....	247 07	.....
.....	.....	5 61	.....	290 57	.....	436 33
.....	.....	.....	.....	224 84	.....	224 84
.....	16 82	.....	215 20	.....	652 49	.....
.....	.....	12 06	.....	196 81	.....	510 46
.....	.....	83 77	1,541 81	.....	.....	636 33
.....	.....	40 33	94 87	.....	.....	953 79
.....	.....	5 71	.....	247 30	.....	395 88
.....	134 73	.....	.....	4,558 86	.....	1,055 87
.....	.....	119 17	.....	3,690 53	.....	6,788 99
.....	.....	29 82	700 77	.....	.....	74 66
.....	4 39	.....	241 57	.....	355 80	.....
1,000 00	.....	107 39	775 28	.....	.....	1,055 42
.....	.....	137 62	.....	237 58	.....	3,815 80
.....	44 51	.....	926 22	.....	2,083 36	.....
7,020 86	.....	119 49	202 83	.....	.....	2,903 84
.....	.....	76 84	364 14	.....	.....	1,633 80
.....	.....	33 79	517 61	.....	.....	361 01
.....	1,161 11	.....	.....	1,988 14	28,200 74	.....
2,865 00	.....	75 01	1,015 05	.....	1,929 61	.....
3,175 50	.....	480 55	144 08	.....	.....	10,336 47
.....	.....	11 02	.....	61 24	.....	347 69
.....	918 62	.....	2,182 31	.....	26,066 37	.....
2,559 40	.....	141 36	.....	244 60	.....	1,360 50
.....	928 35	.....	.....	23,518 12	619 02	.....
.....	.....	129 95	.....	1,047 74	.....	4,426 38
1,833 46	.....	49 44	.....	303 64	.....	1,589 06
.....	219 47	.....	.....	386 84	5,319 54	.....

NIAGARA

Statement Showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortage for the Year Ending 31st October, 1919 and

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918	
		Surplus	Shortage
		$ c.	$ c.
Highgate	Dec., 1916	.....	511 44
Ingersoll	May, 1911	10,246 39	.....
Invalided Soldiers' Comm.	Sept., 1913	5,552 58	.....
Kitchener	Jan., 1911	26,783 29	.....
Lambeth	April, 1915	.....	598 99
Listowel	June, 1916	.....	280 85
London	Jan., 1911	96,900 30	.....
London Railway Com.	Aug., 1914	.....	9,609 15
Lucan	Feb., 1915	903 00	.....
Lynden	Nov., 1915	.....	2,772 66
Milton	April, 1913	.....	3,367 18
Milverton	June, 1916	.....	6 02
Mimico	May, 1912	2,473 16	.....
Mimico Asylum and Brickyard	Sept., 1913	2,276 07	.....
Mitchell	Sept., 1911	1,175 31	.....
Moorefield	Mar., 1918	.....	87 62
Mount Brydges	Mar., 1915	.....	486 36
Niagara-on-the-Lake	Aug., 1919	.....	.....
Niagara Falls	Dec., 1915	5,580 08	.....
New Hamburg	Mar., 1911	.....	2.230 84
New Toronto	Feb., 1914	18,208 52	.....
Norwich	May 1912	782 63	.....
Oil Springs	Feb., 1918	184 15	.....
Ontario Agric. College	Nov., 1911	6,092 15	.....
Otterville	Feb., 1916	6 51	.....
Palmerston	July 1916	.....	1.874 09
Paris	Feb., 1914	2,194 95	.....
Petrolia	May 1916	.....	4,477 57
Plattsville	Dec., 1914	.....	4,447 69
Port Credit	Aug., 1912	1,444 12	.....
Port Stanley	Apr. 1912	.....	1,075 63
Preston	Jan., 1911	17,300 67	.....
Princeton	Jan., 1915	.....	1,269 77
Ridgetown	Dec., 1915	.....	981 53
Rockwood	Sep., 1913	.....	1,680 78
Rodney	Feb., 1917	.....	223 35
St. George	Sep., 1915	.....	814 94
St. Jacobs	Sep., 1917	112 66	.....
St. Mary's	May 1911	.....	9,484 16
St. Thomas	Apr., 1911	23,198 63	.....
Sarnia	Dec., 1916	.....	4,434 37
Seaforth	Nov. 1911	6.489 78	.....
Simcoe	Apr., 1915	1,863 86	.....
Springfield	Aug., 1917	463 14	.....
Stamford	Nov., 1916	3,617 44	.....
Stratford	Jan., 1911	23,413 16	.....
Strathroy	Dec., 1914	5.474 69	.....

SYSTEM

Shortages Paid, Adjustments Made and Interest Added during the Year, also the Surplus or the Net Surplus or Shortage at 31st October, 1919.

Shortages Paid and Adjustments Made during the year	Interest on Surplus or Shortage at 4% per annum Added during the Year		Surplus or Shortage for the Year Ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
	Credited	Charged	Surplus	Shortage	Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	20 46	.....	62 98	.....	594 88
.....	409 86	.....	1,596 57	.....	12,252 82	.....
790 19	222 10	.....	893 20	.....	7,458 07	.....
.....	1,071 33	.....	87 98	.....	27,942 60	.....
.....	.....	23 96	.....	250 95	.....	873 90
289 85	.....	9 12	787 27	.....	778 15	.....
.....	3,876 01	.....	5,558 40	.....	106,334 71	.....
.....	.....	384 36	.....	13,331 60	.....	23,325 11
.....	36 12	.....	1,662 76	.....	2,601 88	.....
.....	.....	110 90	.....	321 96	.....	3,205 52
3,073 07	.....	134 69	.....	234 17	.....	662 97
.....	.....	24	983 53	.....	977 27	.....
.....	98 94	.....	713 78	.....	3,286 33	.....
4,364 93	91 04	.....	907 58	.....	7,639 62	.....
.....	47 01	.....	486 57	.....	1,708 89	.....
87 62	.....	2 10	.....	203 07	.....	205 17
486 36	.....	14 59	.....	402 19	.....	416 78
.....	.....	.....	47 72	.....	47 72	.....
.....	223 20	.....	1,473 55	.....	7,276 83	.....
.....	.....	89 23	64 91	.....	.....	2,255 16
.....	728 34	.....	10,707 78	.....	29,644 64	.....
.....	31 31	.....	1,189 71	.....	2,003 65	.....
.....	7 37	.....	.....	706 31	.....	514 79
.....	243 69	.....	556 45	.....	6,892 29	.....
.....	26	.....	116 04	.....	122 81	.....
.....	.....	74 96	101 27	.....	.....	1,847 78
.....	87 80	.....	1,020 81	.....	3,303 56	.....
.....	.....	179 10	1,949 08	.....	.....	2,707 59
.....	.....	177 90	295 08	.....	.....	4,330 51
.....	57 76	.....	252 11	.....	1,753 99	.....
1,075 63	.....	43 02	.....	448 58	.....	491 60
.....	692 03	.....	.....	2,078 83	15,913 87	.....
.....	.....	50 79	.....	208 07	.....	1,528 63
981 53	.....	26 88	532 57	.....	505 69	.....
717 11	.....	67 23	.....	513 02	.....	1,542 92
.....	.....	8 93	528 47	.....	296 19	.....
814 94	.....	31 36	89 80	.....	58 44	.....
.....	4 51	.....	37 54	.....	154 71	.....
12,331 15	.....	379 37	.....	779 25	1,688 37	.....
.....	927 95	.....	591 56	.....	24,718 14	.....
.....	.....	177 37	10,929 02	.....	6,317 28	.....
.....	259 59	.....	1,206 82	.....	7,956 19	.....
.....	74 55	.....	1,540 66	.....	3,479 07	.....
.....	18 53	.....	.....	143 71	337 96	.....
.....	144 70	.....	.....	207 02	3,555 12	.....
.....	936 53	.....	1,051 50	.....	25,401 19	.....
.....	218 99	.....	2,970 72	.....	8,664 40	.....

NIAGARA

Statement Showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortage for the Year Ending 31st October, 1919, and

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918	
		Surplus	Shortage
		$ c.	$ c.
Tavistock	Nov., 1916	2,160 77	.....
Thamesford	Feb., 1914	.....	2,110 65
Thamesville	Oct., 1915	.....	1,894 15
Thorndale	Mar., 1914	.....	3,985 14
Tilbury	Apr., 1915	.....	4,639 43
Tillsonburg	Aug., 1911	.....	3,666 25
Toronto	June 1911	129,125 46	.....
Toronto Twp.	Aug., 1913	868 60	.....
Walkerville	Nov., 1914	.....	3,086 47
Wallaceburg	Feb., 1915	.....	5.118 63
Waterdown	Nov., 1911	.....	863 68
Waterford	Apr., 1915	1,581 51	.....
Waterloo	Dec., 1910	8,013 32	.....
Watford	Sep., 1917	.....	2,109 31
Welland	Sep., 1917	7,064 73	.....
Wellesley	Nov., 1916	532 47	.....
West Lorne	Jan., 1917	64 02	.....
Weston	Aug., 1911	8,686 29	.....
Windsor	Oct., 1914	.....	19,177 26
Woodbridge	Dec., 1914	.....	138 58
Woodstock	Jan., 1911	17,213 72	.....
Wyoming	Nov., 1916	.....	1,415 22
Zurich	Sep., 1917	118 03	.....
Breslau	Dec., 1913	.....	1,012 59
Petersburg and St. Agatha	Sep., 1913	105 11	.....
		554,208 75	177,088 11

SYSTEM

Shortages Paid, Adjustments Made and Interest Added during the Year, also the Surplus of the Net Surplus or Shortage at 31st October, 1919.

Shortages Paid and Adjustments Made during the year	Interest on Surplus or Shortage at 4% per annum Added during the Year		Surplus or Shortage for the Year Ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
	Credited	Charged	Surplus	Shortage	Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	86 43	.....	1,419 16	.....	3,666 36	.....
.....	.....	84 43	699 03	.....	.....	1,496 05
.....	.....	75 77	.....	55 21	.....	2,025 13
2,516 05	.....	58 76	239 03	.....	.....	1,288 82
.....	.....	185 58	.....	433 97	.....	5,258 98
3,666 25	.....	93 32	3,222 33	.....	3,129 01	.....
.....	5,165 02	.....	.....	106,854 51	27,435 97	.....
.....	34 74	.....	.....	197 00	706 34	.....
.....	.....	123 46	9,356 56	.....	6,146 63	.....
.....	.....	204 75	3,163 69	.....	.....	2,159 69
.....	.....	34 55	.....	390 94	.....	1,289 17
.....	63 26	.....	1,017 43	.....	2,662 20	.....
.....	320 53	.....	430 03	.....	8,763 88	.....
.....	.....	84 37	.....	1,673 67	.....	3,867 35
.....	282 59	.....	2,101 50	.....	9,448 82	.....
.....	21 30	.....	521 20	.....	1,074 97	.....
.....	2 56	.....	315 24	.....	381 82	.....
3,061 89 Dr.	347 45	.....	3,015 02	.....	8,986 87	.....
.....	.....	767 09	8,816 81	.....	.....	11,127 54
.....	.....	5 54	388 80	.....	244 68	.....
.....	688 55	.....	1,118 38	.....	19,020 65	.....
.....	.....	56 61	.....	635 84	.....	2,107 67
447 31	22 61	.....	705 08	.....	1,293 03	.....
2 80	.....	40 39	.....	1,375 09	.....	2,425 27
3 97	4 36	.....	.....	624 35	.....	510 91
47,838 81	22,186 76	6,487 67	109,287 70	172,755 74	518,938 34	141,744 84

NIAGARA

Statement showing Cost of Power, Operating Expenses, Fixed Charges
the year ending

Lines Operated by	Capital Cost	Cost of Power to Commission	Operation, Maintenance and Administration Expenses	Interest
	$ c.	$ c.	$ c.	$ c.
Ancaster Township	5,159 03	.....	.....	602 58
Bolton	2,110 45	.....	.....	105 25
Bothwell	6,573 59	.....	.....	356 00
Brampton	588 87	.....	.....	.....
Chatham	898 18	.....	.....	44 90
Dereham Township	29,246 10	.....	.....	1,369 96
Elora	777 82	.....	.....	38 90
Etobicoke	54,607 25	.....	.....	2,888 72
Georgetown	8,889 59	.....	.....	444 48
Goderich	2,313 36	.....	.....	115 66
Milton	813 82	.....	.....	40 70
Norwich	33,459 65	.....	.....	1,684 92
Preston	9,155 08	.....	.....	457 76
St. Thomas	1,923 93	.....	.....	96 20
Scarboro Township	39,604 21	686 92	299 44	2,294 76
Springfield	3,262 09	.....	.....	139 18
Stratford	4,058 47	.....	.....	202 92
Toronto	41,167 92	.....	.....	2,045 52
Toronto Township	43,309 37	.....	.....	2,165 26
Vaughan Township	22,422 59	.....	.....	1,261 40
Walkerville	38,440 69	.....	.....	1,917 95
Waterdown	11,825 24	.....	.....	591 26
Waterford	3,636 23	.....	.....	191 82
Waterloo	5,062 60	.....	.....	230 60
Weston	5,234 46	.....	.....	209 38
Windsor	8,451 62	.....	.....	422 58
Woodstock	1,088 20	.....	.....	54 42
Welland	30,108 92	4,387 93	.....	1,447 70
St. Catharines	7,500 00	45,858 89	16 51	300 00
Grantham Township	28,224 07	438 00	21 03	1,398 17
Louth Township	2,771 19	.....	.....	138 56
Lines Operated by the Hydro-Electric Power Commission of Ontario:				
Don Mills Road	10,131 68	315 92	103 32	405 27
Brady & Raymond	817 18	.....	1 65	32 67
Wm. Pullen	74 15	.....	.....	2 96
Innes, Karn & Longworth	2,875 20	.....	120 10	114 84
W. O. Bailey	599 21	.....	1 56	23 97
Port Dalhousie	5,888 10	1,660 76	24 18	235 52
	473,070 11	53,348 42	587 79	24,072 74

RURAL LINES

and Revenue, and the Net Surplus or Shortage on each Line for October 31, 1919

Fixed Charges		Total Cost of Power, Operating Expenses, Fixed Charges and Interest	Revenue from Municipalities	Net Surplus or Shortage for Year	
Renewals	Sinking Fund			Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	92 86	695 44	695 44	.....	.....
.....	37 88	143 13	145 13	.....	.....
.....	547 60	903 60	903 60	.....	.....
.....	.....	.....	.....	.....	.....
.....	16 16	61 06	61 06	.....	.....
.....	488 07	1,858 03	1,858 03	.....	.....
.....	14 00	52 90	52 90	.....	.....
.....	955 45	3,844 17	3,844 17	.....	.....
.....	160 00	604 48	604 48	.....	.....
.....	41 64	157 30	157 30	.....	.....
.....	14 64	55 34	55 34	.....	.....
.....	606 58	2,291 50	2,291 50	.....	.....
.....	164 80	622 56	622 56	.....	.....
.....	34 64	130 84	130 84	.....	.....
20 21	701 86	4,003 19	3,901 05	.....	102.14
.....	47 86	187 04	187 04	.....	.....
.....	73 04	275 96	275 96	.....	.....
.....	737 93	2,783 45	2,783 45	.....	.....
.....	779 49	2,944 75	2,944 75	.....	.....
.....	403 60	1,665 00	1,665 00	.....	.....
.....	690 46	2,608 41	2,608 41	.....	.....
.....	212 86	804 12	804 12	.....	.....
.....	69 06	260 88	260 88	.....	.....
.....	91 14	321 74	321 74	.....	.....
.....	94 22	303 60	303 60	.....	.....
.....	152 12	574 70	574 70	.....	.....
.....	19 58	74 00	74 00	.....	.....
.....	521 18	6,356 81	6,364 84	8 03	.....
.....	135 00	46,310 40	46,377 44	67 04	.....
.....	503 35	2,360 55	2,370 79	10 24	.....
.....	49 88	188 44	188 44	.....	.....
405 27	182 37	1,412 15	789 69	.....	622 46
32 67	14 70	81 69	113 65	31 96	.....
2 96	1 33	7 25	96 00	88 75	.....
114 84	51 75	401 53	403 45	1 92	.....
23 97	10 79	60 29	96 57	36 28	.....
235 52	105 99	2,261 97	2,415 18	153 21	.....
835 44	8,823 88	87,668 27	87,341 10	397 43	724 60

NIAGARA RURAL LINES

Reserve for Renewals Account—31st October, 1919

Total provision for Renewals to 31st October, 1918	$3,978 42	
Deduct expenditures to 31st October, 1918	655 41	
		$3,323 01
Amount added during the year ending 31st October, 1919:		
Amounts charged Municipalities and lines operated by the Commission as part of the cost of power delivered to them	$835 44	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	132 92	
		968 36
		$4,291 37
Expenditures during the year ending 31st October, 1919		17 69
		$4,273 68

NIAGARA RURAL LINES

Statement showing the Total Sinking Fund Requirements of each line and the Total Sinking Fund Payments including interest allowed thereon to 31st October, 1919.

NIAGARA

Statement showing the Total Sinking Fund Requirements of each line thereon to

Municipality	Sinking Fund Requirements	
	Period Covered	Amount
		$ c.
Ancaster Twp.	1914 to 1919 Inclusive	542 59
Baden	1913 to 1919 "	157 34
Bolton	1915 to 1919 "	123 95
Bothwell	1916 to 1919 "	1,207 61
Brampton	1918 to 1919 "	22 96
Chatham	1916 to 1919 "	61 58
Dereham Twp.	1918 to 1919 "	928 17
Elora	1914 to 1919 "	69 91
Etobicoke	1916 to 1919 "	1,874 76
Georgetown	1914 to 1919 "	784 99
Goderich	1914 to 1919 "	224 98
Grantham Twp.	1915 to 1919 "	2,180 68
London Abattoir	1914 to 1919 "	60 94
Louth Twp.	1919 "	49 88
Milton	1914 to 1919 "	73 92
Mimico	1913 to 1919 "	921 33
New Toronto	1914 to 1919 "	168 28
Norwich	1913 to 1919 "	2,573 59
Port Dalhousie	1912 to 1919 "	588 34
Preston	1913 to 1919 "	1,076 42
St. Catharines	1914 to 1919 "	753 75
St. Thomas	1914 to 1919 "	173 13
Scarboro Twp.	1918 to 1919 "	873 74
South Dorchester Twp.	1917 to 1919 "	100 06
Stratford	1913 to 1919 "	431 69
Thamesford	1915 to 1919 "	6 32
Thorndale	1914 to 1919 "	5 57
Toronto	1913 to 1919 "	3,698 46
Toronto Twp.	1913 to 1919 "	3,708 69
Vaughan Twp.	1915 to 1919 "	675 19
Walkerville	1915 to 1919 "	2,643 14
Waterdown	1914 to 1919 "	1,086 08
Waterford	1915 to 1919 "	154 28
Waterloo	1914 to 1919 "	331 04
Welland	1913 to 1919 "	2,996 60
Weston	1914 to 1919 "	706 20
Windsor	1916 to 1919 "	494 40
Woodstock	1913 to 1919 "	105 04
Lines Operated by the Commission.		
Don Mills Road	1914 to 1919 "	835 47
Brady & Raymond	1914 to 1919 "	93 63
W. Pullen	1914 to 1919 "	7 04
Innes, Karn & Longworth	1913 to 1919 "	341 54
Bailey's Farm	1914 to 1919 "	53 92
		33,967 20

RURAL LINES

and the Total Sinking Fund Payments including interest allowed 31st October, 1919

Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund payments and accumulated interest to 31st October, 1919
Period Covered	Amount		
	$ c.	$ c.	$ c.
1914 to 1919	542 59	67 62	610 21
1913 to 1919	157 34	29 87	187 31
1915 to 1919	123 95	7 46	131 41
1916 to 1919	1,207 61	33 89	1,241 50
1918 to 1919	22 96	92	23 88
1916 to 1919	61 58	3 59	65 17
1918 to 1919	928 17	17 60	945 77
1914 to 1919	69 91	5 81	75 72
1916 to 1919	1,874 76	36 77	1,911 53
1914 to 1919	784 99	68 27	853 26
1914 to 1919	224 98	20 20	245 18
1915 to 1919	2,180 68	154 07	2,334 75
1914 to 1919	60 94	7 61	68 55
1919	49 88	.....	49 88
1914 to 1919	73 92	6 12	80 04
1913 to 1919	921 33	127 92	1,049 25
1914 to 1919	168 28	21 16	189 44
1913 to 1919	2,573 59	184 51	2,758 10
1912 to 1919	588 34	45 39	633 73
1913 to 1919	1,076 42	123 32	1,199 74
1914 to 1919	753 75	73 26	827 01
1914 to 1919	173 13	14 40	187 53
1918 to 1919	873 74	6 88	880 62
1917 to 1919	100 06	2 09	102 15
1913 to 1919	431 69	44 82	476 51
1915 to 1919	6 32	92	7 24
1914 to 1919	5 57	65	6 22
1913 to 1919	3,698 49	314 81	4,013 30
1913 to 1919	3,708 66	319 37	4,028 03
1915 to 1919	675 19	10 86	686 05
1915 to 1919	2,643 14	166 93	2,810 07
1914 to 1919	1,086 08	95 57	1,181 65
1915 to 1919	154 28	4 51	158 79
1914 to 1919	331 04	21 64	352 68
1913 to 1919	2,996 60	250 50	3,247 10
1914 to 1919	706 20	67 40	773 60
1916 to 1919	494 40	21 61	516 01
1913 to 1919	105 04	9 81	114 85
1914 to 1919	835 47	59 20	894 67
1914 to 1919	93 63	7 97	101 60
1914 to 1919	7 04	54	7 58
1913 to 1919	341 54	29 56	371 10
1914 to 1919	53 92	4 01	57 93
.....	33,967 20	2,489 41	36,456 61

NIAGARA

Statement Showing the Surplus or Shortage of each Customer at 31st October, Year ending 31st October, 1919, and the Net

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918	
		Surplus	Shortage
		$ c.	$ c.
Grantham Twp.	May, 1915	.....	18 40
St. Catharines	Apr., 1914	.....	89 29
Scarboro Township	Aug., 1918	89 39	.....
Welland	Mar., 1913	18 32	.....
Lines Operated by Commission:			
Don Mills Road	Nov., 1914	.....	2,742 42
Brady & Raymond	Oct., 1914	197 47	.....
Wm. Pullen	May, 1914	440 43	.....
Innes, Karn & Longworth	Feb., 1913	356 92	.....
W. G. Bailey	Oct., 1914	51 49	.....
Port Dalhousie	Nov., 1912	.....	32 49
		1,154 02	2,882 60

RURAL LINES

1918, Interest added during the year; also the Surplus or Shortage for the Surplus or Shortage at 31st October, 1919

Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending 31st October, 1919		Net Surplus or Shortage on October 31, 1919	
Credited	Charged	Surplus	Shortage	Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	74	10 24	.....	.....	8 90
.....	3 57	67 04	.....	.....	25 82
3 58	.....	.....	102 14	.....	9 17
73	.....	8 03	.....	27 08	.....
.....	109 70	.....	622 46	.....	3,474 58
7 90	.....	31 96	.....	237 33	.....
17 62	.....	88 75	.....	546 80	.....
14 28	.....	1 92	.....	373 12	.....
2 06	.....	36 28	.....	89 83	.....
.....	1 30	153 21	.....	119 42	.....
46 17	115 31	397 43	724 60	1,393 58	3,518 47

SEVERN

Statement showing the Amount to be paid by each Municipality as the Cost under Section —the Amount received by the Commission from each Municipality on account of Good by each Municipality with overpayment or underpayment

Municipality	Interim Rates per Horse Power Collected by Commission during Year		Share of Capital Cost of System on which Interest and fixed Charges are Payable for Year	Average Horse Power Supplied in Year after Correction for Power Factor	Cost of Power Purchased from Eugenia and Wasdell Systems	Share of Operating Charges	
	To Apr. 30/19	To Oct. 31/19				Operating Maintenance and Administrative Expenses	Interest
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.
Alliston	.....	40 00	63,982 72	96.5	703 05	1,809 89	2,717 20
Barrie	31 00	29 00	112,880 07	554.2	4,037 63	4,484 81	4,573 47
Beeton	.....	45 00	67,875 25	91.4	665 90	1,808 54	2,888 79
Bradford	.....	47 00	49,130 07	28.9	210 55	1,208 65	2,112 39
Coldwater	28 00	40 00	14,769 06	40.5	353 35	932 07	612 15
Collingwood	30 00	28 00	330,272 71	1,443.8	10,518 83	15,496 18	13,424 37
Cooktown	35 00	35 00	24,613 15	52.7	383 95	926 70	1,036 33
Creemore	54 13	60 00	22,733 24	45.8	333 68	982 77	958 84
Elmvale	31 00	31 00	24,871 49	119.7	872 08	1,510 52	1,009 08
Midland	19 00	20 00	239,152 57	1,376.2	10,026 32	8,949 99	9,573 60
Penetang	22 00	22 00	119,738 35	633.6	4,616 10	5,417 92	4,825 09
Port McNichol	25 00	35 00	7,427 53	24.7	179 95	812 35	307 70
Stayner	35 00	35 00	28,691 18	115.4	840 75	1,652 95	1,177 06
Thornton	43 00	43 00	9,533 71	7.6	55 37	494 30	408 80
Tottenham	.....	51 00	34,335 67	30.5	222 20	878 28	1,470 37
Victoria Harbour	35 00	35 00	11,258 91	35.2	256 45	741 63	467 67
Waubaushene	25 00	30 00	5,702 68	20.5	149 36	404 21	235 36
Totals—Municipalities	.....	.....	1,166,968 36	.....	34,425 52	48,511 76	47,798 27
Totals—Companies	.....	.....	181,762 66	.....	8,044 67	8,264 46	7,242 89
Grand Total	.....	.....	1,348,731 02	.....	42,470 19	56,776 22	55,041 16

SYSTEM

23 of the Act, of Power supplied to it by the Commission in the year ending October 31, 1919 such Cost and the surplus carried to the credit of or the shortage to be made for the Power supplied to it in the year ending 31st October, 1919.

Costs and Fixed		Sinking Fund	Total Cost of Power for year as Provided to be Paid under Section 23 of Act	Amount Paid by Municipalities to Commission in respect of Power Supplied in Year	Profit from Sale of Power to Companies	Total Revenue	Surplus or Shortage between Cost of Power and Payment Made to Commission in Respect thereof in Year		Year Sinking Fund Paid
Renewals	Contingencies						Surplus	Shortage	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	
1,724 39	24 12	.....	6,978 65	3,840 01	28 40	3,868 41	.....	3,110 24	.....
2,902 42	138 55	1,307 78	17,444 66	16,625 61	63 16	16,688 77	.....	755 89	1917
1,833 28	22 85	.....	7,219 36	4,112 60	29 53	4,142 13	.....	3,077 23	.....
1,340 56	7 22	.....	4,879 37	1,359 87	20 73	1,380 60	.....	3,498 77	.....
388 48	12 13	212 41	2,510 59	1,508 29	14 62	1,522 91	.....	987 68	1917
8,519 37	360 95	3,876 03	52,195 73	42,149 97	170 22	42,320 19	.....	9,875 54	1917
657 68	13 17	.....	3,017 83	1,844 77	12 77	1,857 54	.....	1,160 29	.....
608 50	11 45	.....	2,895 24	2,517 43	16 73	2,534 16	.....	361 08	.....
640 38	29 93	224 70	4,286 69	3,709 92	19 52	3,729 44	.....	557 25	1917
6,075 60	344 05	1,858 63	36,828 19	26,832 98	114 89	26,947 87	.....	9,880 32	1917
3,062 10	158 40	2,004 25	20,083 86	13,938 27	79 62	14,017 89	.....	6,065 97	1919
195 27	6 18	.....	1,501 45	742 12	9 72	751 84	.....	749 61	.....
746 99	28 85	224 52	4,671 12	4,038 90	22 11	4,061 01	.....	610 11	1917
259 43	1 90	.....	1,219 80	325 71	8 39	334 10	.....	885 70	.....
933 13	7 63	.....	3,511 61	1,554 20	12 40	1,566 60	.....	1,945 01	.....
296 79	8 80	.....	1,771 34	1,232 26	9 10	1,241 36	.....	529 98	.....
149 36	5 12	.....	943 41	564 21	2 98	567 19	.....	376 22	.....
30,333 73	1,181 30	9,708 32	171,958 90	126,897 12	634 89	127,532 01	.....	44,426 89	.....
4,596 49	276 05	3,008 56	31,433 12	32,068 01	.....	.....	723 24	88 35	.....
34,930 22	1,457 35	12,716 88	203,392 02	158,965 13	634 89	.....	723 24	44,515 24	.....

SEVERN SYSTEM

Statement Showing the Total Sinking Fund Requirements of each Municipality
Sinking Fund Requirements the payment of which have been deferred by the Commission under Section 23 of the Act
Sinking Fund Payments made by certain Municipalities who have been operating more than five years and the Total of the Sinking Fund Payments including interest allowed thereon to October 31, 1919

Municipality	Sinking Fund Reqirements		Sinking Fund Requirements Payments Deferred		Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to October 31, 1919
	Period Covered	Amount	Period Covered	Amount	Period Covered	Amount		
		$ c.		$ c.		$ c.	$ c.	$ c.
Alliston	1918 & 1919 Inclusive	1,635 74	1918 & 1919	1,635 74	.....	.....	.....	.....
Barrie	1917 to 1919 "	4,585 17	" "	3,277 39	1917	1,307 78	.....	1,307 78
Beeton	1917 & 1919 "	1,572 99	" "	1,572 99	.....	.....	.....	.....
Bradford	" " "	952 55	" "	952 55	.....	.....	.....	.....
Coldwater	1919 to 1919 "	671 04	" "	458 63	1917	212 41	.....	212 41
Collingwood	" " "	14,430 54	" "	10,554 51	1917	3,876 03	.....	3,876 03
Cookstown	1918 & 1919 "	667 92	" "	667 92	.....	.....	.....	.....
Creemore	1917 to 1919 "	1,152 03	1917 to 1919	1,152 03	.....	.....	.....	.....
Elmvale	" " "	998 40	1918 & 1919	773 70	1917	224 70	.....	224 70
Midland	" " "	8,678 15	" "	6,819 52	1917	1,858 63	.....	1,858 63
Penetang	" " "	4,533 33	.....	.....	1917 to 1919	4,533 33	147 78	4,681 11
Port McNichol	" " "	333 88	1917 to 1919	333 88	.....	.....	.....	.....
Stayner	" " "	1,034 26	1918 & 1919	809 74	1917	224 52	.....	224 52
Thornton	1919	169 81	1919	169 81	.....	.....	.....	.....
Tottenham	1918 & 1919 "	674 59	1918 & 1919	674 59	.....	.....	.....	.....
Victoria Harbour	1917 to 1919 "	504 43	1917 to 1919	504 43	.....	.....	.....	.....
Waubaushene	" " "	262 29	" "	262 29	.....	.....	.....	.....
		42,857 12	.....	30,619 72	.....	12,237 40	147 78	12,385 18
Companies in Severn System	1916 to 1919	9,166 85	.....	.....	1916 to 1919	9,166 85	469 42	9,636 27
		52,023 97	.....	30,619 72	.....	21,404 25	617 20	22,021 45

SEVERN SYSTEM

Statement showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortages Paid, Adjustments made and Interest added during the year, also the Surplus or Shortage for the year ending 31st October, 1919, and the Net Surplus or Shortage at 31st October, 1919

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year	Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
		Surplus	Shortage		Charged	Credited	Surplus	Shortage	Surplus	Shortage
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Alliston	June, 1918	.....	1,123 11	.....	44 92	.....	.....	3,110 24	.....	4,278 27
Barrie	Apr., 1913	11,680 23	.....	.....	.....	467 21	.....	755 89	11,391 55	.....
Beeton	Aug., 1918	.....	855 70	.....	34 23	.....	.....	3,077 23	.....	3,967 16
Bradford	Oct., 1918	.....	228 20	.....	9 13	.....	.....	3,498 77	.....	3,736 10
Coldwater	Mar., 1913	.....	1,826 50	.....	73 06	.....	.....	987 68	.....	2,887 24
Collingwood	Mar., 1913	24,907 94	.....	.....	.....	996 32	.....	9,875 54	16,028 72	.....
Cookstown	May, 1918	.....	487 33	.....	19 49	.....	.....	1,160 29	.....	1,667 11
Creemore	Nov., 1914	2,653 54	.....	.....	.....	106 14	.....	361 08	2,398 60	.....
Elmvale	June, 1913	662 79	.....	.....	.....	26 51	.....	557 25	132 05	.....
Midland	July, 1911	.....	4,056 96	.....	162 28	.....	.....	9,880 32	.....	14,099 56
Penetang	July, 1911	6,323 87	.....	.....	.....	252 95	.....	6,065 97	510 85	.....
Port McNicol	Jan., 1915	.....	1,430 20	.....	57 21	.....	.....	749 61	.....	2,237 02
Stayner	Oct., 1913	595 48	.....	.....	.....	23 82	.....	610 11	9 19	.....
Thornton	.....	.....	.....	.....	.....	.....	.....	885 70	.....	885 70
Tottenham	Oct., 1918	.....	159 04	.....	6 36	.....	.....	1,945 01	.....	2,110 41
Victoria Harbor	July 1914	697 34	.....	.....	.....	27 89	.....	529 98	195 25	.....
Waubaushene	Dec., 1914	230 44	.....	.....	.....	9 22	.....	376 22	.....	136 56
		47,751 63	10,167 04	.....	406 68	1,910 06	.....	44,426 89	30,666 21	36,005 13

SEVERN SYSTEM

Reserve for Contingency Account—31st October, 1919

Balance brought forward 31st October, 1918		$8,139 57
Added during the year ending 31st October, 1919:		
Amount charged to Municipalities as part of the cost of power delivered to them	$1,181 30	
Provision against equipment employed in respect of contracts with sundry companies	276 05	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	325 58	
		1,782 93
		$9,922 50
Expenditures during the year ending 31st October, 1919		4,811 82
		$5,110 68

SEVERN SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provisions for renewals to 31st October, 1918		$107,083 69
Deduct expenditures to 31st October, 1918		3,577 15
Balance brought forward, 31st October, 1918		$103,506 54
Added during the year ending 31st October, 1919:		
Amounts charged to Municipalities as part of the Cost of power delivered to them	$30,333 73	
Provision against equipment employed in respect of contracts with sundry companies	4,596 49	
Interest at 4% per annum on the monthly balances to the credit of the account	4,140 27	
		39,070 49
		$142,577 03
Expenditures during the year ending 31st October, 1919		825 22
		$141,751 81

WASDELL'S

Statement Showing the Amount to be paid by each Municipality as the Cost under Section 23 The Amount received by the Commission from each Municipality on Account of such Municipality with Overpayment or Underpayment for the

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average H.P. supplied in year after correction for power factor	Share of Operating	
	To April 30, 1919	To Oct., 31, 1919			Operating, Maintenance and Administrative Expenses	Interest
	$ c.	$ c.	$ c.		$ c.	$ c.
Beaverton	41 21	45 00	31,531 73	85.2	1,454 26	1,366 28
Brechin	50 00	55 00	29,431 36	46.6	979 77	1,275 36
Cannington	45 79	50 50	30,810 17	68.1	1,178 65	1,335 11
Sunderland	50 00	55 00	30,060 81	45.7	817 00	1,302 63
Woodville	50 00	55 00	26,017 60	42.1	720 44	1,127 43
Total Municipalities			147,851 67	287.7	5,150 12	6,406 91
Severn System			117,914 38	613.4	5,529 98	5,109 62
Grand Total			265,766 05	901.1	10,680 10	11,516 53

SYSTEM

of the Act, of Power Supplied to it by the Commission in the Year ending October 31, 1919. Cost, and the Surplus carried to the Credit of or the Shortage to be made good by each Power Supplied to it in the Year ending 31st October, 1919

Costs & Fixed Charges		Total Cost of Power for year as provided to be paid under Section 23 of Act	Amount paid by Municipality to Commission in respect of power supplied in year	Profit from Sale of Power to Severn System	Total Revenue	Surplus or Shortage between Cost of Power and Payments made to Commission in respect thereof in year	
Renewals	Contingencies					Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,103 61	21 30	3,945 55	3,600 79	161 08	3,761 87	.....	183 68
1,030 10	11 65	3,296 88	2,449 66	153 39	2,603 05	.....	693 83
1,078 35	17 03	3,609 14	3,196 31	108 75	3,305 06	.....	304 08
1,052 12	11 42	3,183 17	2,328 87	85 70	2,414 57	.....	768 60
910 62	10 53	2,769 02	2,149 12	80 08	2,229 20	.....	539 82
5,174 80	71 93	16,803 76	13,724 75	589 00	14,313 75	.....	2,490 01
4,126 99	153 35	14,919 94	15,508 94	.....	.....	*589 00	.....
9,301 79	225 28	31,723 70	29,233 69	.....	.....	.....	.....

* Credited to System on Maintenance Basis

WASDELL'S SYSTEM

Reserve for Contingencies Account—31st October 1919

Balance brought forward, 31st October, 1918		$13,511 68
Added during the year ending 31st October, 1919:		
Amounts charged to Municipalities as part of the cost of power delivered to them	$71 93	
Provision against equipment in respect of Severn System	153 35	
Interest at 4% per annum on monthly balances to the credit of the account	540 47	
		765 75
Balance carried forward, 31st October, 1919		$14,277 43

WASDELL'S SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provision for renewals, 31st October, 1918		$37,230 93
Deduct expenditures to 31st October, 1918		508 37
Balance brought forward, 31st October, 1918		$36,722 56
Added during the year ending 31st October, 1919:		
Amounts charged to Municipalities as part of the cost of power delivered to them	$5,174 80	
Provision against equipment employed in respect of Severn System	4,126 99	
Interest at 4% per annum on the monthly balances to the credit of the account	1,468 90	
		10,770 69
		$47,493 25
Expenditures during the year ending 31st October, 1919		350 10
Balance carried forward, 31st October, 1919		$47,143 15

WASDELL'S SYSTEM

Statement showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortages Paid, Adjustments made and Interest added during the year, also the Surplus or Shortage for the year ending 31st October, 1919, and the Net Surplus or Shortage at 31st October, 1919

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year	Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
		Surplus	Shortage		Charged	Credited	Surplus	Shortage	Surplus	Shortage
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Beaverton	Nov., 1914	.....	8,490 21	.....	339 61	.....	.....	183 68	.....	9,013 50
Brechin	Jan., 1915	.....	5,699 46	.....	227 98	.....	.....	693 83	.....	6,621 27
Cannington	Nov., 1914	.....	7,954 58	.....	318 18	.....	.....	304 08	.....	8,576 84
Sunderland	Nov., 1914	.....	6,564 94	.....	262 60	.....	.....	768 60	.....	7,596 14
Woodville	Nov., 1914	.....	6,623 58	.....	264 94	.....	.....	539 82	.....	7,428 34
		.....	35,332 77	.....	1,413 31	.....	.....	2,490 01	.....	39,236 09

WASDELL'S RURAL LINES

Statement showing Capital, Interest and Sinking Fund, 31st October, 1919

—	Capital Cost	Interest	Renewals	Sinking Fund	Total Interest and Fixed Charges	Revenue from Municipalities	Net Surplus or Shortage for Year	
							Surplus	Shortage
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Beaverton	4,207 13	260 84	.....	75 72	336 56	336 56	.....	.....
Brechin	582 77	72 28	.....	43 62	93 25	93 25	.....	.....
Brock Twp.	2,908 26	145 42	.....	20 97	189 04	189 04	.....	.....
	7,698 16	478 54	.....	140 31	618 85	618 85	.....	.....

WASDELL'S RURAL LINES

Statement showing the total Sinking Fund requirements of each Municipality, and the total of the Sinking Fund payments, including Interest allowed thereon to 31st October, 1919

—	Sinking Fund Requirements		Sinking Fund	Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and Accumulated Interest to 31st October, 1919
	Period Covered	Amount	Charged or Paid		
		$ c.	$ c.	$ c.	$ c.
Beaverton	1918 & 1919	104 75	104 75	1 16	105 91
Brechin	1919	20 97	20 97	.....	20 97
Brock Twp.	1919	43 62	43 62	.....	43 62
		169 34	169 34	1 16	170 50

EUGENIA SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provision for renewals to 31st October, 1918		$70,090 30
Deduct expenditures to 31st October, 1918		756 15
Balance brought forward, 31st October, 1918		$69,334 15
Added during the year ending 31st October, 1919:		
Amounts charged to Municipalities as part of the cost of power delivered to them	$19,246 20	
Provision against equipment employed in respect of contracts with sundry companies	9,500 04	
Interest at 4% per annum on the monthly balances to the credit of the account	2,773 36	
		31,519 60
		$100,853 75
Expenditures during the year ending 31st October, 1919		29 43
Balance carried forward, 31st October, 1919		$100,824 32

EUGENIA SYSTEM

Statement showing the Amount to be paid by each Municipality as the cost under Section 23 of the Act, of power supplied to it by the Commission in the year ending October 31, 1919, the Amount received by the Commission from each Municipality on account of such cost, and the Surplus carried to the credit of or the Shortage to be made good by each Municipality with overpayment or underpayment for the power supplied to it in the year ending 31st October, 1919.

EUGENIA

Statement showing the Amount to be paid by each Municipality as the cost under October 31, 1919, the Amount received by the Commission from each Municipality to be made good by each Municipality with overpayment or underpay-

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average Horse Power supplied in year after correction for power factor	Share of Costs and	
	To Apr. 30, 1919	To Oct. 31, 1919			Operating Maintenance Administrative Expenses	Interest
	$ c.	$ c.	$ c.		$ c.	$ c.
Arthur	45 00	45 00	88,906 78	151.9	3,538 62	3,796 71
Chatsworth	30 18	33 00	10,212 05	29.4	475 54	439 20
Chesley	40 00	40 00	68,533 58	159.8	2,070 32	2,951 77
Dundalk	27 30	27 00	23,802 31	93.9	1,350 01	1,020 83
Durham	33 97	30 00	18,750 88	74.3	1,269 59	804 15
Elmwood	35 00	35 00	17,509 07	45.8	864 06	753 53
Flesherton	25 96	26 00	15,608 33	58.1	698 01	669 11
Grand Valley	45 00	45 00	27,773 74	57.5	1,244 16	1,182 34
Hanover	35 00	35 00	122,574 32	416.4	5,068 72	5,064 34
Hornings Mills	.....	.....	4,449 80	5.3	661 58	191 95
Holstein	43 50	44 00	15,372 67	23.	709 70	663 56
Markdale	23 24	23 00	17,688 90	74.	755 07	757 73
Mount Forest	34 51	40 00	65,931 77	129.3	2,577 64	2,842 44
Neustadt	42 50	42 50	18,650 78	18.5	424 72	797 21
Orangeville	35 00	35 00	70,545 81	134.3	2,456 53	2,967 61
Owen Sound	31 00	28 00	259,636 21	934.9	8,448 87	11,145 43
Shelburne	30 00	30 00	46,284 47	144.8	1,942 91	1,981 87
Tara	37 00	37 00	39,725 40	36.2	812 39	1,717 32
Totals—Municipalities			931,956 87	.....	35,368 44	39,747 10
Totals—Companies and Severn System			457,342 47	.....	14,834 81	19,619 22
Grand Total			1,389,299 34	.....	50,203 25	59,366 32

SYSTEM

Section 23 of the Act, of power supplied to it by the Commission in the year ending on account of such Cost, and the Surplus carried to the credit of or the Shortage ment for the power supplied to it in the year ending 31st October, 1919

Operating Fixed Charges		Total Cost of Power for year as provided to be paid under Section 23 of Act	Amount paid by Municipality to Commission in respect of power supplied in year	Profit from Sale of Power to Severn System	Total Revenue	Surplus or Shortage between Cost of Power and Payments made to Commission in respect thereof in year	
Renewals	Contingencies H.P. Basis					Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,838 45	37 98	9,211 76	6,802 10	192 43	6,994 53	.....	2,217 23
212 67	7 35	1,134 76	884 67	20 44	905 11	.....	229 65
1,429 31	39 95	6,491 35	6,127 67	103 67	6,231 34	.....	260 01
494 31	23 48	2,888 63	2,464 84	63 83	2,528 67	.....	359 96
389 39	18 58	2,481 71	2,488 04	51 68	2,539 72	58 01	.....
364 88	11 45	1,993 92	1,551 66	31 71	1,583 37	.....	410 55
324 00	14 53	1,705 65	1,508 95	25 24	1,534 19	.....	171 46
572 51	14 37	3,013 38	2,499 73	67 26	2,566 99	.....	446 39
2,452 26	104 10	13,689 42	14,485 99	238 38	14,724 37	2,034 95	.....
92 95	1 32	947 80	594 11	22 55	616 66	.....	331 14
321 31	5 75	1,700 32	1,005 53	38 47	1,044 00	.....	656 32
366 90	18 50	1,898 20	1,648 96	27 06	1,676 02	.....	222 18
1,376 37	32 32	6,828 77	4,445 51	159 29	4,604 80	.....	2,223 97
386 03	4 62	1,612 58	761 09	18 96	780 05	.....	832 53
1,436 79	33 58	6,894 51	4,510 63	145 49	4,656 12	.....	2,238 39
5,396 85	233 73	25,224 88	27,601 45	348 02	27,949 47	2,724 59	.....
959 66	36 20	4,920 64	4,196 00	95 58	4,291 58	.....	629 06
831 56	9 05	3,370 32	1,280 80	41 42	1,322 22	.....	2,048 10
*19,246 20	646 86	95,008 60	84,857 73	1,691 48	86,549 21	4,817 55	13,276 94
9,500 04	440 70	44,391 77	47,839 33	.....	.....	**3,444 56	.....
28,746 24	1,087 56	139,403 37	132,697 06	.....	.....	.....	.....

*Renewals based upon depreciable values only—Flooded lands and certain concrete dams eliminated.

**Credited to System on Maintenance Basis.

EUGENIA SYSTEM

Reserve for Contingencies Account—31st October, 1919

Balance brought forward, 31st October, 1918		$16,717 61
Added during the year ending 31st October, 1919:		
Amount charged to Municipalities as part of the cost of power delivered to them	$646 86	
Provision against equipment employed in respect of contracts with sundry companies	440 70	
Net profit from contracts with companies applied to Reserve for Contingencies	1,753 08	
Interest at 4% per annum on monthly balances to the credit of the account	668 70	
		3,509 34
		$20,226 95
Expenditures during the year ending 31st October, 1919	$364 73	
Adjustments during year *re* contracts with companies	373 74	
		738 47
Balance carried forward, 31st October, 1919		$19,488 48

EUGENIA SYSTEM

Statement showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortages Paid, Adjustments Made and Interest Added during the Year, also the Surplus or Shortage for the Year ending 31st October, 1919, and the Net Surplus or Shortage at 31st October, 1919

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year	Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
		Surplus	Shortage		Credited	Charged	Surplus	Shortage	Surplus	Shortage
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Arthur	Dec., 1916	.....	3,171 77	541 59 Dr	.....	126 87	.....	2,217 23	.....	6,057 46
Chatsworth	Dec., 1915	.....	840 47	.....	.....	33 62	.....	229 65	.....	1,103 74
Chesley	July, 1916	.....	5,493 81	.....	.....	219 75	.....	260 01	.....	5,973 57
Dundalk	Dec., 1915	.....	2,171 10	.....	.....	86 84	.....	359 96	.....	2,617 90
Durham	Dec., 1915	.....	2,207 95	.....	.....	88 32	58 01	.....	.....	2,238 26
Elmwood	Apr., 1918	.....	239 26	239 26 Cr	.....	6 50	.....	410 55	.....	417 05
Flesherton	Dec., 1915	.....	1,195 29	.....	.....	47 81	.....	171 46	.....	1,414 56
Grand Valley	Dec., 1916	.....	476 63	205 02 Dr	.....	19 07	.....	446 39	.....	1,147 11
Hanover	Sep., 1916	744 98	.....	.....	29 80	.....	2,034 95	.....	2,809 73	.....
Holstein	May, 1916	.....	1,925 54	.....	.....	77 02	.....	656 32	.....	2,658 88
Hornings Mills	July, 1916	359 04	.....	.....	14 36	.....	.....	331 14	42 26	.....
Markdale	Mar., 1916	.....	1,175 25	.....	.....	47 01	.....	222 18	.....	1,444 44
Mount Forest	Dec., 1915	.....	10,635 46	.....	.....	425 42	.....	2,223 97	.....	13,284 85
Neustadt	.....	.....	.....	.....	.....	.....	.....	832 53	.....	832 53
Orangeville	July, 1916	.....	1,925 87	1,142 79 Dr	.....	77 03	.....	2,238 39	.....	5,384 08
Owen Sound	Dec., 1915	9,091 43	.....	.....	363 66	.....	2,724 59	.....	12,179 68	.....
Shelburne	July, 1916	.....	1,852 35	1,157 88 Cr	.....	74 10	.....	629 06	.....	1,397 63
Tara	Feb., 1918	.....	1,668 38	.....	.....	66 74	.....	2,048 10	.....	3,783 22
		10,195 45	34,979 13	492 26 Dr	407 82	1,396 10	4,817 55	13,276 94	15,031 67	49,755 28

EUGENIA RURAL LINES

Statement showing Capital, Interest and Sinking Fund, 31st October, 1919

	Capital Cost	Interest	Renewals	Sinking Fund	Total Interest and Fixed Charges	Revenue from Municipalities	Net Surplus or Shortage for year	
							Surplus	Shortage
	$ c.	$ c.		$ c.	$ c.	$ c.		
Markdale	1,182 54	62 38	.....	21 30	83 68	83 68	.....	.....
Flesherton	512 08	31 74	.....	9 22	40 96	40 96	.....	.....
Total	1,694 61	94 12	.....	30 52	124 64	124 64	.....	.....

EUGENIA RURAL LINES

Statement showing the total Sinking Fund requirements of each Municipality and the total of the Sinking Fund Payments including interest allowed thereon to 31st October, 1919

	Sinking Fund Requirements		Sinking Fund Charged or Paid	Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to 31st October, 1919
	Period Covered	Amount			
		$ c.	$ c.	$ c.	$ c.
Markdale	1917 to 1919	54 23	54 23	1 76	55 99
Flesherton	1918 & 1919	16 14	16 14	28	16 42
Total	.....	70 37	70 37	2 04	72 41

MUSKOKA SYSTEM

Statement showing the Amount to be Paid by each Municipality as the Cost under Section 23 of the Act, of Power supplied to it by the Commission in the year ending October 31st, 1919, the Amount received by the Commission from each Municipality on account of such Cost, and the Surplus carried to the credit of or the shortage to be made good by each Municipality with overpayment or underpayment for the Power supplied to it in the year ending 31st October, 1919

Municipality	Interim Rates per Horse Power collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable for year	Average Horse Power supplied in year after correction for power factor	Share of Operating Costs and Fixed Charges				Total Cost of Power for year as provided to be paid under Section 23 of Act	Total Revenue	Surplus or Shortage between cost of power and payments made to Commission in respect thereof in year	
	To Apr. 30,/19	To Oct. 31, /19			Operating, Maintenance and Administrative Expenses	Interest	Renewals	Contingencies			Surplus	Shortage
	$ c.	$ c.	$ c.	%	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Gravenhurst...	12 56	14 00	41,682 57	359.3	3,202 58	1,806 24	1,458 88	89 82	6,557 52	4,833 48	.....	1,724 04
Huntsville	22 51	25 00	161,169 79	826.6	7,675 20	6,984 03	5,640 94	206 65	20,506 82	19,761 54	.....	745 28
Total Municities.....	.....	.....	202,852 36	.....	10,877 78	8,790 27	7,099 82	296 47	27,064 34	24,595 02	.....	2,469 32
Muskoka Falls (Sundry Customers).....	.....	.....	284 01	.....	.....	12 30	9 93	.....	.....	59 00	36 77	(Applied to Contingency Reserve)

MUSKOKA SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provision for renewals to 31st October, 1918		$13,031 96
Deduct expenditures to 31st October, 1918		1,160 12
Balance brought forward, 31st October, 1918		$11,871 84
Added during the year ending 31st October, 1919:		
Amount charged to Municipalities as part of the cost of power delivered to them	$7,099 82	
Provision against equipment employed in respect of Muskoka Falls	9 93	
Interest at 4% per annum on the monthly balances to the credit of the account	474 88	
		7,584 63
		$19,456 47
Expenditures during the year ending 31st October, 1919		20 00
Balance carried forward, 31st October, 1919		$19,436 47

MUSKOKA SYSTEM

Reserve for Contingency Account—31st October, 1919

Balance brought forward, 31st October, 1918		$726 38
Added during the year:		
Amounts charged to Municipalities as part of the cost of power delivered to them	$296 47	
Provision against equipment employed in respect of Muskoka Falls	36 77	
Profit on sale of equipment applied to reserve for contingencies	7 50	
Interest at 4% per annum on monthly balances to the credit of the account	29 06	
		369 80
		$1,096 18

MUSKOKA SYSTEM

Statement showing the Surplus or Shortage of each Municipality at 31st October, 1918, the Shortages Paid, Adjustments Made and Interest Added during the year, also the Surplus or Shortage for the year ending 31st October, 1919, and the Net Surplus or Shortage at 31st October, 1919

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year	Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
		Surplus	Shortage		Charged	Credited	Surplus	Shortage	Surplus	Shortage
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Gravenhurst	Nov., 1915.....	.....	3,418 94	.....	136 75	.....	.....	1,724 04	.....	5,279 73
Huntsville	Sep., 1916.....	.....	5,437 39	.....	217 50	.....	.....	745 28	.....	6,400 17
		.....	8,856 33	.....	354 25	.....	.....	2,469 32	.....	11,679 90

RIDEAU SYSTEM

Statement showing the amount to be paid by each Municipality as the cost under section 23 of the Act, of power supplied to it by the Commission, in the year ending October 31st, 1919 — the amount received by the Commission from each Municipality on account of such cost—and the surplus carried to the credit of or the shortage to be made good by each Municipality with overpayment or underpayment for the power supplied to it in the year ending 31st October, 1919.

RIDEAU

Statement Showing the Amount to be Paid by each Municipality as the Cost under Section 23 the Amount Received by the Commission from each Municipality on Account of Good by each Municipality with Overpayment or Underpayment for

Municipality	Interim Rate per Horse Power Collected by Commission during Year	Share of Capital Cost of System on which Interest and Fixed Charges are Payable for Year	Average Horse Power Supplied in Year after Correction for Power Factor	Cost of Power to Commission
	$ c.	$ c.		$ c.
Carleton Place	33 00	60,642 78	246.8	.....
Perth	32 00	85,397 94	145 5	2,143 87
Rideau Development (Power)	14 00 + 543 10 per mo	75,254 76	52.6	775 03
Smith's Falls	28 00	46,347 96	385.9	6,446 71
		267,643 44	830.8	9,365 61
Non-Operating Capital		413,823 54		

SYSTEM

of the Act, of Power Supplied to it by the Commission in the Year Ending October 31, 1919—such Cost—and the Surplus Carried to the Credit of or the Shortage to be Made the Power Supplied to it in the Year Ending 31st October, 1919.

Share of Operating Costs and Fixed Charges				Total Cost of Power for Year as Provided to be Paid under Section 23 of Act	Total Revenue	Surplus or Shortage between Cost of Power and Payment Made to Commission in Respect thereof in Year	
Operating, Maintenance and Administrative Expenses	Interest	Renewals	Contingencies			Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
3,155 31	1.312 92	681 66	61 70	5,211 59	8,144 12	2,932 53	.....
884 33	3,475 40	1,804 43	36 38	8,344 41	6,625 14	.....	1,719 27
113 59	1,140 48	592 14	13 15	2,634 39	2,634 39	.....	.....
1.290 28	2.189 89	1,136 99	96 47	11,160 34	12,219 21	1,058 87	.....
5,443 51	8,118 69	4,215 22	207 70	27,350 73	29,622 86	3,991 40	1,719 27

RIDEAU SYSTEM

Reserve for Renewals Account—31st October, 1919

Total provision for Renewals:		
Being amounts charged to Municipalities as part of the cost of power delivered to them, 31st October, 1919 ..	$4,215 22	
"Reserve for Renewals" provided on second-hand equipment purchased	938 70	
Balance carried forward, 31st October, 1919		$5,153 92

RIDEAU SYSTEM

Reserve for Contingencies Account—31st October, 1919

Total provision for Contingencies:	
Being amounts charged Municipalities as part of the cost of power delivered to them to 31st October, 1919	$207 70

CENTRAL ONTARIO SYSTEM

Operated by The Hydro-Electric Power Commission of Ontario—Statement of Assets and Liabilities—31st October, 1919

Assets.

Central Ontario:		
Power Developments and Hydraulic Rights	$4,391,087 22	
Transmission Lines	1,521,539 31	
Transformer Stations	1,032,625 41	
		$6,945,251 94
Local Utilities, Electric Gas, Water and Street Railway		2,022,310 16
Nipissing:		
Power Development and Steam Plant	$315,998 33	
Transmission Lines	43,322 00	
Transformer Stations	35,492 22	
		394,812 55
Local Utilities, electric		165,135 03
Rural Lines		29,672 44
Pulp Mill and Pulpwood Areas		451,374 04
Cash in Bank		1,702 55
Inventories:		
Tools and equipment	$43,201 06	
Materials and supplies	364,060 18	
		407,261 24
Accounts Receivable:		
Power and Pulpmill Accounts	$132,203 56	
Consumers' Supply, Sales Accounts	20,324 88	
Consumers' Light and Power Accounts	35,686 50	
Less Reserve for Doubtful Accounts	3,709 29	
		184,505 65
Work in progress, *re* insulation, etc.		123,443 61
Advances on contracts for pulpwood		10,665 71
Due by Hydro-Electric Power Commission		1,384,787 47
Expenses and insurance prepaid		2,544 26
Deferred charges		1,050 00
Deferred expenses carried forward *re* operation of Pulp Mill and Bruton Township Pulpwood areas		15,748 00
Operating deficit		190,371 26
		$12,330,633 91

Liabilities.

Provincial Treasurer:		
Purchase price of System	$8,350,000 00	
Debentures issued in connection with purchase of Bruton Township Pulpwood Area	225,000 00	
Cash advances	3,068,185 00	
		$11,468,185 00
Accounts payable	$55,695 95	
Consumers' Deposits	4,651 39	
Unearned Water Revenue	2,074 28	
		62,421 62
Reserve for renewals		605,158 93
Reserve for contingencies		5,686 27
Reserves for Sinking Fund:		
For retirement of bonds issued in purchase of Bruton Township Pulpwood Areas	$12,888 59	
For repayment of cost of Mill at Bancroft	621 59	
In respect of "Brooklin" Rural Lines	671 91	
		14,182 09
		$12,330,633 91

ST. LAWRENCE

Statement Showing the Amount to be Paid by Each Municipality as the Cost Under Section 23 The Amount Received by the Commission from Each Municipality on Account of Good by Each Municipality with Overpayment or Underpayment

Municipality	Interim Rates per Horse Power Collected by Commission During Year		Share of Capital Cost of System on which Interest and Fixed Charges are Payable for Year	Average Horse Power Supplied in Year after Correction for Power Factor		Cost of Power to Commission
	To Apr. 30, '19	To Oct. 31 '19		Nov. 1 to Apr. 30	May 1 to Oct. 31	
	$ c.	$ c.	$ c.			$ c.
Brockville	30 00	45 19	286,383 53	312.6	950.0	8,5 8 67
Chesterville	46 00	76 73	70,382 11	92.5	150.6	1,532 53
Prescott	25 00	44 93	51,108 07	201.7	181.2	2,319 86
Williamsburg	30 00	50 00	5,890 60	22.4	21.7	308 10
Winchester	43 00	69 84	30,028 55	67.9	75.6	888 81
Total—Municipalities			443,792 86	697.1	1,379.1	1?,617 97
Total—Companies			63,525 54	.....	210.3	1,553 53
Totals			507,318 40	697.1	1,589.4	15,171 5)

SYSTEM

of the Act, of Power Supplied to it by the Commission in the year Ending October 31st, 1919—Such Cost—and the Surplus Carried to the Credit of or the Shortage to be Made for the Power Supplied to it in the Year Ending 31st October, 1919.

Share of Operating Costs and Fixed Charges				Total Cost of Power for Year as Provided to be Paid Under Sec. 23 of Act	Total Revenue	Surplus or Shortage Between Cost of Power and Payment Made to Commission in Respect Thereof in Year	
Operating Maintenance and Administrative Expenses	Interest	Renewals	Contingencies			Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
5,622 50	8,288 73	7,651 12	237 50	30,338 52	26,004 62	.....	4,333 90
1,941 36	2,208 02	2,038 17	37 66	7,787 74	7,623 38	.....	164 36
1,296 40	1,787,32	1,649 84	45 30	7,098 72	6,476 41	.....	622 31
240 88	254 86	235 26	5 42	1,044 52	876 75	.....	167 77
1,023 42	958 43	884 70	18 90	3,774 26	4,098 48	324 22	.....
10,124 56	13,497 36	12,459 09	344 78	50,043 76	45,079 64	324 22	5,288 34
1,161 73	1,204 31	1,111 67	52 57	5,033 81	3,969 00	.....	1,114 81
11,286 29	14,701 67	13,570 76	397 35	55,127 57	49,048 64	324 22	6,403 15

ST. LAWRENCE SYSTEM

Reserve for Renewals Account—31st October, 1919

Balance brought forward 31st October, 1918		$32,534 17
Added during the year ending 31st October, 1919:		
Amount charged to Municipalities as part of the cost of power delivered to them	$12,459 09	
Provision against equipment employed in respect of contracts with Companies	1,111 67	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	1,301 37	
		14,872 13
		$47,406 30
Expenditures during the year ending 31st October, 1919		479 03
		$46,927 27

ST. LAWRENCE SYSTEM

Reserve for Contingencies Account—31st October, 1919

Balance brought forward 31st October, 1918			$353 47
Added during the year ending 31st October, 1919:			
Amount charged to Municipalities as part of the cost of power delivered to them		$344 78	
Provision against equipment employed in respect of contracts with Companies		52 57	
		$397 35	
Profit on sale of equipment applied to Reserve for Contingencies	$1,905 10		
Deduct losses for the year on power sold to Private Company	1,114 81		
		790 29	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account		14 13	
			1,201 77
			$1,555 24

ST. LAWRENCE SYSTEM

Statement showing the Surplus or Shortage of each Municipality at 31st October, 1918, the shortages paid, adjustments made, and interest added during the year; also the surplus or shortage for the year ending 31st October, 1919, and the net surplus or shortage at 31st October, 1919

Municipality	Date Commenced Operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year	Interest on Surplus or Shortage at 4% per Annum Added During the Year		Surplus or Shortage for the Year Ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
		Surplus	Shortage		Charged	Credited	Surplus	Shortage	Surplus	Shortage
			$ c.		$ c.			$ c.		$ c.
Brockville	Apr., 1915	.....	6,031 55	.....	241 26	.....	.....	4,333 90	.....	10,606 71
Chesterville	Mar., 1914	.....	7,694 28	.....	307 77	.....	.....	164 36	.....	8,166 41
Prescott	Dec., 1913	.....	1,746 02	.....	69 84	.....	.....	622 31	.....	2,438 17
Williamsburg	Apr., 1915	.....	1,162 01	.....	46 48	.....	.....	167 77	.....	1,376 26
Winchester	Jan., 1914	.....	4,679 50	.....	187 18	.....	324 22	.....	.....	4,542 46
		.....	21,313 36	.....	852 53	.....	324 22	5,288 34	.....	27,130 01

THUNDER BAY SYSTEM

Statement showing the Amount to be paid by each Municipality as the cost under section 23 of the Act, of power supplied to it by the Commission in the year ending October 31st, 1919, the Amount received by the Commission from each Municipality on account of such cost, and the Surplus carried to the credit of or the Shortage to be made good by each Municipality with overpayment or underpayment for the power supplied to it in the year ending 31st October, 1919.

THUNDER BAY

Statement showing the amount to be paid by each Municipality as the cost under section 23 of amount received by the Commission from each Municipality on account of such cost— cipality with overpayment or underpayment for the power

Municipality	Interim Rate per Horse Power Collected by Commission during year	Share of Capital Cost of System on which Interest and Fixed Chgs. are payable for year	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Operating Maintenance and Administrative Expenses
	$ c.	$ c.		$ c.	$ c.
Port Arthur.....	19 75 *516 77	117,575 66	4,565.4	68,406 25	7,546 59

*Per month

SYSTEM

the Act, of power supplied to it by the Commission in the year ending October 31, 1919,—the and the surplus carried to the credit of or the shortage to be made good by each Muni- supplied to it in the year ending 31st October, 1919

Interest	Renewals	Contingencies	Sinking Fund	Total Cost of Power for year as provided to be paid under Section 23 of Act	Total Revenue	Surplus or Shortage between Cost of Power and payment made to Commission in respect thereof in year	
						Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
5,094 93	4,115 12	1,141 35	2,116 33	88,420 48	96,373 61	7,953 13	.....

THUNDER BAY SYSTEM

Reserve for Renewals Account—31st October, 1919

Balance brought forward 31st October, 1918		$28,937 47
Added during the year ending 31st October, 1919:		
Amount charged Port Arthur as part of the cost of power delivered to them	$4,115 12	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	1,157 50	
		5,272 62
		$34,210 09
Expenditures during the year ending 31st October, 1919		9 75
Balance carried forward, 31st October, 1919		$34,200 34

THUNDER BAY SYSTEM

Reserve for Contingencies Account—31st October, 1919

Balance brought forward 31st October, 1918		$1,585 49
Added during the year ending 31st October, 1919:		
Amount charged to Port Arthur as part of the cost of power delivered to them	$1,141 35	
Interest at 4 per cent. per annum on the monthly balances to the credit of the account	63 42	
		1,204 77
		$2,790 26
Expenditures during the year ending 31st October, 1919		13 90
Balance carried forward 31st October, 1919		$2,776 36

THUNDER BAY

Statement showing the total Sinking Fund requirements of each Municipality; Sinking section 23 of the Act; Sinking Fund payments made by certain Municipalities Fund payments, including interest

Municipality	Sinking Fund Requirements		Sinking Fund Requirements Payments Deferred	
	Period Covered	Amount	Period Covered	Amount
		$ c.	$ c.	$ c.
Port Arthur	1911 to 1919 inclusive	15,305 26	.....	.....

THUNDER BAY

Statement showing the Surplus or Shortage of each Municipality at 31st October, also the Surplus or Shortage for the year ending 31st October,

Municipality	Date commenced operation	Surplus or Shortage at October 31, 1918		Shortages paid and Adjustments made during the year
		Surplus	Shortage	
		$ c.	$ c.	$ c.
Port Arthur	Dec., 1910	9,296 72	.....	.....

SYSTEM

Fund requirements the payments of which have been deferred by the Commission under who have been operating more than five years; and the total of the Sinking allowed thereon to October 31, 1919

Sinking Fund Charged or Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and Accumulated Interest to October 31, 1919
Period Covered	Amount		
	$ c.	$ c.	$ c.
1911 to 1919	15,325 26	2,305 16	17,610 42

SYSTEM

1918; the Shortages Paid, Adjustments Made and Interest Added during the year; 1919, and the Net Surplus or Shortage at 31st October, 1919

Interest on Surplus or Shortage at 4% per annum added during the year		Surplus or Shortage for the year ending October 31, 1919		Net Surplus or Shortage on October 31, 1919	
Charged	Credited	Surplus	Shortage	Surplus	Shortage
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	371 87	7,953 13	.....	17,621 72	.....

MUNICIPAL ACCOUNTS

The reports and tables submitted in this section show the final results of the co-operative distribution of Hydro Power in the municipalities. With one exception the municipal year covers the twelve months ending December 31st, 1919, and not the fiscal year ending October 31st, included in the Commission's operation.

The work of standardizing the electrical accounts of the Hydro-Electric Municipalities, which was commenced in 1912, has been continued. During the year accounting systems were established in the municipalities of Bloomfield, Carleton Place, Chippawa, Neustadt, Niagara-on-the-Lake, Perth, Picton, Thornton, Tottenham and Wellington, and in the Townships of Ancaster and Brock.

Periodical inspections have been made of the electrical accounts of all Hydro-Electric Municipalities, and the local officers have been assisted in the installation and use of improved methods of office routine, practically all of the ledger work in the smaller municipalities being done by representatives of this department.

The accounts are kept in accordance with the "Uniform Accounting for Municipal Electric Utilities," published by the Commission and a system of monthly balance sheets and operating reports enable the Commission to keep in close touch with actual operating conditions in each municipality.

For the first time the surpluses and deficits on the books of this Commission, or the difference between the amounts of the twelve bills rendered at the interim rate and the actual cost of the service, have been taken up in the cost of power in the municipal accounts, so that the local operating accounts and balance sheets are complete and include all liabilities back to the source of power. In order to make intelligent comparisons possible, the 1918 operating accounts have been revised accordingly, these changes affecting only the cost of power, interest, and the gross and net surplus.

The Sinking Fund Equity in the assets of the Hydro-Electric Power Commission of Ontario, which is automatically acquired through the inclusion of the sinking fund in the monthly power bills has also for the first time been incorporated in the Municipal Accounts, this asset being earmarked by a corresponding credit entry as a Reserve under the same caption.

The seven reports which follow show the result of operation and the present financial status of all Hydro-Electric Utilities receiving power from this Commission. The municipalities are arranged in alphabetical order, but grouped according to the system of which they form a part.

Depreciation has been written against operation on the following basis—Toronto, 3¼ per cent. on all tangible plant—all other cities 3½ per cent., and all towns and villages 4 per cent., the sinking fund method being used, and all credit balances improved at 4 per cent.

Operation has also been charged with not only the interest on the funded debt, but the principal payment on serial debentures and the sinking fund payments on sinking fund debentures, so that the utilities have been fully self-supporting, no tax levy of any kind contributing to the revenue of the utilities except the payment from the municipal treasury for street lighting.

Statement "A" is a detailed balance sheet of each municipality showing the plant cost in logical subdivisions and other items making up the total assets. The

true liabilities, such as Debenture Balance, Bank Overdraft and Accounts Payable are totalled separately before including such reserve accounts as Debentures Paid, Sinking Fund Reserve, Depreciation Reserve and Surplus, all of which represents the gross profit from operation and might be included under the general heading of "Surplus."

The percentage of net debt to total assets is shown for each municipality, and any radical difference in these percentages as compared with the figure shown for 1918 is due to taking up the credits or deficits from the books of this Commission.

Statement "B" is a condensed operating report for the year ending December 31, 1919, showing not only the result of operation, but the population, number of consumers in each class, and the approximate load. The cost of the service includes every possible loading; that is, cost of power, which embraces any deficit there may be on the books of this Commission, operation, maintenance, administration, debenture charges and in addition a depreciation charge of slightly over 5 per cent. No utility is considered to be on a satisfactory basis until the revenue is sufficient to meet this burden.

Of the 121 Municipalities operating in the Niagara System, eleven show a total gross loss of $3,348.54, although twenty-four were unable to provide full depreciation. The Niagara System, however, shows a net surplus from the year's operation of $422,390.52, after providing $685,623.35 for depreciation.

The net result of the year's operation in the 181 Municipalities operating in the ten Systems is a net surplus of $473,610.44 over and above a depreciation provision of $814,219.37.

Statement "C" shows in detail the revenue and expenses in each municipality compared with the preceding year. In comparing the operation of different municipalities the varying price paid per horsepower must be taken into consideration.

Statement "D" shows for each municipality for each year of operation the number of consumers served, the average monthly consumption, the average net cost per kilowatt-hour, and the average net monthly bill. The steady increase in monthly consumption is a fair measure of the constantly growing range, heater and appliance load, the remarkable showing is the almost uniform decrease in the net monthly bill, and reflects the satisfactory nature of the business from the standpoint of the consumer. The approximate net average cost per horsepower per year to power consumers is also shown since 1917.

Statement "E" shows the approximate installation and annual cost per lamp of the street lights in cities, towns and villages where Hydro service has been installed, together with the cost per capita based on the total population.

Statements "F" and "G" show comparatively the rates at which power is billed to the municipalities, the selling rates in 1919 and the recommended rates for 1920.

In order that the effect of the Hydro Co-operative scheme on the Hydro Municipalities as a whole may be clearly shown, the operation for the past eight years of all municipalities has been consolidated into one report, and the balance sheets for seven years. These consolidated reports show the sound financial condition of the enterprise and meet every criticism of municipal ownership and operation of electric utilities as carried on under the control of the Commission.

CONSOLIDATED

——	1912	1913
Number of Municipalities included	28	45
EARNINGS.	$ c.	$ c.
Domestic Light		572,154 38
Commercial Light		525,438 16
Power		905,378 17
Street Light		560,925 56
Miscellaneous		53,543 24
Total	1,617,674 00	2,617,439 51
EXPENSES.		
Power Purchased		789,632 87
Sub-Stn. Operation		78,394 81
" " Maintenance		18,698 46
Dist. System, Operation and Maintenance		104,114 51
Line Transformer Maintenance		8,547 61
Meter		5,222 19
Consumers' Premises—Expenses		53,108 38
Street Light System, Operation and Maintenance		84,903 76
Promotion of Business		72,303 51
Billing and Collecting		77,351 76
General Office, Salary and Expenses		154,932 69
Undistributed Expenses		64,538 69
Interest and Debenture Payments		528,549 21
Miscellaneous Expenses		884 95
Total Expenses	1,377,168 00	2,041,183 40
Surplus	240,506 00	576,256 11
Depreciation Charge	124,992 47	262,675 24
Surplus Less Depreciation Charge	115,513 53	313,580 87

OPERATING REPORTS

1914	1915		1917	1918	1919
69	99	128	143	166	181
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
789,130 81	944,271 08	1,172,878 96	1,417,460 31	1,632,272 12	1,991,632 31
673,803 92	720,209 26	812,130 78	899,023 72	968,399 42	1,175,143 56
1,214,829 31	1,501,797 78	1,921,152 31	2,665,280 65	3,417,248 37	3,443,107 13
698,409 71	835,970 87	930,057 48	967,495 10	902,875 55	988,900 95
57,482 41	68,046 29	147,381 50	120,805 39	161,243 70	228,270 65
3,433,656 16	4,070,295 28	4,983,601 03	6,070,065 17	7,082,039 16	7,827,054 60
1,045,752 65	1,485,614 73	1,959,446 83	2,563,880 17	2,807,769 33	3,284,490 68
97,658 90	107,607 31	153,761 08	203,091 20	238,257 34	217,638 89
31,790 99	25,935 56	46,131 53	42,129 04	60,805 92	81,853 63
130,998 65	154,409 71	154,247 17	169,326 24	223,347 81	286,310 76
11,764 32	11,508 92	14,528 17	25,328 95	30,488 83	42,509 12
9,536 07	12,899 14	24,218 48	44,461 55	63,155 56	78,726 64
65,192 23	47,494 26	52,602 01	61,765 14	65,149 59	84,301 24
113,047 80	136,983 38	145,471 50	157,857 73	196,157 18	215,963 86
86,683 02	74,402 55	79,324 85	73,516 37	64,962 78	77,789 22
103,560 71	131,541 27	154,508 58	188,083 84	208,660 76	236,504 75
230,899 75	236,777 86	306,709 35	349,932 05	421,680 15	452,131 22
81,261 28	94,978 89	88,646 53	79,462 36	106,229 25	186,686 29
662,092 34	817,978 89	951,781 99	1,085,180 80	1,238,425 53	1,285,571 51
8,089 63	34,230 26	8,687 44	23,476 44	11,244 82	4,003 80
2,678,328 34	3,371,414 00	4,140,065 51	5,077,491 08	5,736,334 85	6,531,481 61
755,327 82	698,881 28	843,535 52	992,574 09	1,345,704 31	1,295,572 99
357,883 31	414,506 99	486,141 80	607,296 29	718,162 30	814,219 37
397,444 51	284,374 29	357,393 72	385,367 80	627,542 01	481,353 62

CONSOLIDATED

	1913	1914
	45	69
ASSETS	$ c.	$ c.
Lands and Buildings	626,707 34	791,732 20
Sub-Station Equipment	1,090,875 69	1,476,087 84
Distribution System, Overhead	2,690,834 74	3,422,763 93
Distribution System, Underground	644,514 24	807,153 53
Line Transformers	615,546 20	787,613 52
Meters	840,606 64	1,172,475 11
Street Light Equipment, Regular	900,614 80	1,071,255 37
Street Light Equipment, Ornamental	62,765 34	270,386 55
Miscellaneous Construction Expenses	866,551 89	2,062,035 90
Steam or Hydraulic Plant	1,401,175 28	420,108 33
Old Plant	341,277 00	619,513 12
Total Plant	10,081,469 16	12,901,125 40
Bank and Cash Balance	450,887 97	422,350 12
Securities and Investments	.....	.....
Accounts Receivable	344,487 95	561,873 08
Inventories	540,274 58	615,226 76
Sinking Fund on Local Debentures	431,747 27	625,217 03
Equity in Hydro System	.....	.....
Equity in Rural Lines	.....	.....
Other Assets	58,959 93	123,410 97
H.E.P.C. Operating Account	.....	.....
Total Assets	.....	.....
Deficit	.....	.....
Total	11,907,826 86	15,249,203 36
LIABILITIES		
Debenture Balance	8,711,308 37	10,678,078 36
Accounts Payable	1,553,711 45	1,682,150 29
Bank Overdraft	160,919 16	228,622 50
Other Liabilities	42,412 81	113,838 66
H.E.P.C. Operating Account	.....	.....
Total Liabilities	10,468,351 79	12,702,689 81
RESERVES		
Debentures Paid	202,751 26	320,129 10
Sinking Fund Reserve	431,747 27	625,217 03
Reserve for Equity in Hydro System	.....	.....
Reserve for Equity in Rural Lines	.....	.....
Depreciation Reserve	478,145 88	850,618 07
Total Reserves	.....	.....
Surplus	326,830 66	750,549 35
Total	11,907,826 86	15,249,203 36
Percentage of Net Debt to Total Assets	88.0%	83.0%

BALANCE SHEETS

1915	1916	1917	1918	1919
99	128	143	166	191
$ c.	$ c.	$ c.	$ c.	$ c.
873,838 18	1,335,936 33	1,546,241 41	1,859,888 69	1,995,545 83
1,582,062 56	1,934,626 12	2,471,293 82	2,820,488 70	2,915,125 56
4,234,626 05	4,832,353 27	6,080,073 42	6,627,237 39	7,445,820 31
928,420 77	1,095,709 62	1,157,059 90	1,216,288 59	1,206,296 88
981,754 70	1,179,132 07	1,483,839 44	1,772,691 35	2,073,113 45
1,418,165 08	1,711,299 49	1,999,095 48	2,238,143 70	2,587,566 32
1,309,628 49	1,251,057 13	1,237,734 69	1,200,625 65	1,206,638 71
197,644 82	306,388 95	361,975 74	531,502 61	546,497 68
1,701,182 66	2,059,263 42	2,184,015 84	2,395,096 50	2,530,101 08
461,651 60	864,500 01	896,753 20	214,575 75	986,200 57
1,184,372 86	759,748 66	649,852 51	1,476,413 00	805,959 89
14,873,347 77	17,330,015 07	20,077,935 45	22,352,951 93	24,298,866 28
284,653 96	1,061,029 90	340,026 50	391,194 91	462,437 23
.....	.....	.....	.....	627,076 53
602,920 69	695,152 23	1,285,097 33	1,124,018 44	1,356,565 14
726,556 76	764,504 59	1,261,398 36	972,996 96	1,032,569 75
868,983 78	1,166,017 73	1,337,578 96	1,663,298 05	1,925,455 77
.....	.....	.....	.....	344,410 94
.....	.....	.....	.....	24,660 95
326,801 11	342,215 87	125,240 05	444,787 63	86,216 05
.....	.....	.....	.....	564,601 55
.....	.....	.....	.....	30,722,860 19
.....	.....	.....	.....	186,836 24
17,683,264 07	21,358,935 39	24,427,276 65	26,949,247 92	30,909,696 43
11,831,811 03	15,058,641 57	15,593,773 61	17,209,217 70	18,133,462 44
2,040,038 01	969,187 75	1,537,669 11	1,007,727 79	1,137,705 04
292,106 44	178,413 26	886,177 94	576,816 49	403,235 57
37,388 31	491,874 90	429,104 20	350,013 21	670,271 90
.....	.....	.....	.....	283,221 62
14,201,343 79	16,698,117 48	18,446,724 86	19,143,775 19	20,627,896 57
394,466 22	549,778 59	694,797 90	920,076 56	1,328,657 68
868,983 78	1,165,785 94	1,340,615 38	1,662,602 69	1,754,020 37
.....	.....	.....	.....	344,410 94
.....	.....	.....	.....	29,460 95
1,337,739 73	1,843,804 68	2,463,723 83	3,133,550 17	3,750,162 28
.....	.....	.....	.....	7,206,712 22
880,730 55	1,101,448 70	1,481,414 68	2,089,243 31	3,075,087 64
17,683,264 07	21,358,935 39	24,427,276 65	26,949,247 92	30,909,696 43
80.3%	78.4%	75.5%	71.0%	67.1

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM

Municipality	Acton	Ailsa Craig	Ancaster	Aylmer	Ayr
Population	1,563	447	Township	2,177	809
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	1,500 00	.....	.....	.....	125 00
Sub-Station Equipment	597 62	.....	.....	.....	.....
Distribution System, Overhead	6,095 71	5,536 88	11,547 75	14,219 47	3,012 35
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	2,807 19	1,445 32	1,992 64	3,750 91	983 09
Meters	3,121 96	1,145 32	3,107 98	4,756 63	1,297 08
Street Light Equipment, Regular	944 21	362 97	455 25	1,124 55	360 27
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	777 99	273 73	1,147 70	1,051 86	785 49
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	3,481 50	.....	.....	14,719 17	7,027 03
Total Plant	19,326 18	8,764 22	18,251 32	39,622 59	13,590 31
Bank and Cash Balance	2,918 50	185 73	528 92	.....	154 89
Securities and Investments	1,000 00	1,000 00	.....	.....	1,000 00
Accounts Receivable	51 55	86 24	.....	969 34	1,124 46
Inventories	1,821 31	147 01	.....	513 63	26 10
Sinking Fund on Local Debentu's	.....	.....	.....	.....	.....
Equity in Hydro System	877 47	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	610 61	.....	.....
Other Assets	.....	.....	390 57	.....	.....
H.E.P.C. Operating Account	2,437 39	1,219 01	.....	.....	.....
Total Assets	28,432 40	11,402 21	19,781 42	41,105 56	15,895 76
Deficit	.....	.....	.....	.....	497 90
Total	28,432 40	11,402 21	19,781 42	41,105 56	16,393 66
LIABILITIES					
Debenture Balance	6,751 50	6,747 99	17,000 00	34,575 71	9,517 47
Accounts Payable	.....	455 52	172 07	.....	.....
Bank Overdraft	.....	.....	.....	198 09	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	583 68	1,991 28
Total Liabilities	6,751 50	7,203 51	17,172 07	35,357 48	11,508 75
RESERVES.					
Debentures Paid	7,748 50	134 65	.....	4,126 21	2,985 91
Sinking Fund Reserve	.....	.....	.....	.....	.....
Reserve for Equity in Hydro Sys.	877 47	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	610 61	.....	.....
Depreciation Reserve	3,870 00	1,201 00	.....	954 00	1,899 00
Total Reserves	12,495 97	1,335 65	610 61	5,080 21	4,884 91
Surplus	9,184 93	2,863 05	1,998 74	667 87	.....
Total	28,432 40	11,402 21	19,781 42	41,105 56	16,393 66
Percentage of Net Debt to Total Assets	23.8	63.2	86.8	86.0	70.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Barton Township	Baden P.V.	Beachville P.V.	Blenheim 1,533	Bolton 675	Bothwell 700	Brampton 4,238	Brantford 32,159
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	660 64	161 03	.....	.....	.....	3,845 58	15,434 14
.....	.....	.....	909 64	.....	.....	8,968 83	48,777 64
22,386 04	4,447 42	6,696 34	11,654 44	8,110 51	3,486 60	34,907 85	124,263 03
.....	.....	.....	.....	.....	.....	.....	.....
2,156 75	1,755 52	1,714 74	3,339 59	4,627 87	1,310 71	11,632 04	42,561 37
.....	1,106 85	1,054 59	3,174 28	1,767 34	1,319 18	11,935 15	47,854 45
1,041 44	370 02	237 03	825 18	561 14	326 10	1,987 51	16,839 98
.....	.....	.....	1,492 13	.....	.....	.....	32,897 19
239 22	.....	533 36	602 17	982 60	501 90	18,056 51	25,195 83
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	1,554 60	.....	.....	.....
25,823 45	8,340 45	10,397 09	21,997 43	17,604 06	6,944 49	91,333 47	353,823 63
35,006 93	2,628 12	1,231 90	1,616 72	.....	.....	2,448 85	420 10
.....	.....	2,500 00	.....	.....	2,000 00	10,352 41	.....
.....	.....	663 55	.....	379 42	1,972 19	4,147 86	4,664 92
.....	23 89	17 00	105 00	.....	.....	521 78	1,896 87
.....	.....	.....	.....	.....	.....	.....	42,630 77
.....	988 56	906 16	.....	.....	.....	3,422 45	.....
.....	.....	.....	.....	.....	1,207 61	.....	.....
.....	.....	.....	.....	.....	1,392 65	.....	.....
.....	2,268 75	4,966 45	.....	.....	.....	16,921 43	8,925 96
60,830 38	14,249 77	20,682 15	23,719 15	17,983 48	13,516 94	129,148 25	412,362 25
.....	.....	.....	.....	2,361 87	1,494 75	.....	.....
60,830 38	14,249 77	20,682 15	23,719 15	20,345 35	15,011 69	129,148 25	412,362 25
53,422 66	4,281 36	4,606 32	13,225 33	11,533 11	4,723 33	54,937 38	252,500 00
5,556 23	.....	.....	285 59	536 11	886 69	3,633 63	8,465 24
.....	.....	.....	.....	121 30	133 33	.....	64 16
1,851 49	.....	.....	1,482 97	.....	1,714 73	.....	8,242 95
.....	.....	.....	3,230 25	4,785 94	3,987 14	.....	.....
60,830 38	4,281 36	4,606 32	18,224 14	16,976 46	11,445 22	58,571 01	269,272 35
.....	718 64	746 68	774 67	966 89	810 86	14,113 26	.....
.....	.....	.....	.....	.....	.....	.....	42,630 77
.....	988 56	906 16	.....	.....	.....	3,422 45	.....
.....	.....	.....	.....	.....	1,207 61	.....	.....
.....	1,999 40	2,693 00	2,832 00	2,402 00	1,548 00	22,707 97	44,754 00
.....	3,706 60	4,345 84	3,606 67	3,368 89	3,566 47	40,243 68	87,384 77
.....	6,261 81	11,729 99	1,888 34	.....	.....	30,333 56	55,705 13
60,830 38	14,249 77	20,682 15	23,719 15	20,345 35	15,011 69	129,148 25	412,362 25
100.0	30.0	22.3	76.8	83.5	76.2	45.4	65.3

STATEMENT

Comparative Balance Sheets of Electric Departments of

NIAGARA SYSTEM—Continued

Municipality	Brantford	Brigden	Burford	Burgessville	Caledonia
Population	Township	P.V.	P.V.	P.V.	1,150
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	101 03	202 00	.....	.....
Sub-Station Equipment	810 36	.....	.....	.....	.....
Distribution System, Overhead	34,506 12	3,951 11	3,892 32	2,127 32	6,364 89
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	7,583 06	917 96	1,103 78	567 81	713 00
Meters	7,307 09	947 02	1,167 11	442 38	1,226 81
Street Light Equipment, Regular	1,793 69	188 35	219 40	122 82	449 21
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	6,217 94	850 83	671 00	453 00	473 20
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	3,874 10	2,359 49	.....	.....	.....
Total Plant	62,092 36	9,315 79	7,255 61	3,713 33	9,227 11
Bank and Cash Balance	9,045 84	1,552 20	532 48	327 07	1,435 87
Securities and Investments	.....	.....	.....	.....	.....
Accounts Receivable	179 98	316 98	13 10	79 60	.....
Inventories	116 17	82 83	2 41	28 00	.....
Sinking Fund on Local Debentu's	.....	.....	.....	.....	.....
Equity in Hydro System	.....	.....	.....	.....	227 79
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	3,250 31	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	721 12	300 04
Total Assets	74,684 66	11,267 80	7,803 60	4,869 12	11,190 81
Deficit	481 03	1,396 35	1,324 89	.....	.....
Total	75,165 69	12,664 15	9,128 49	4,869 12	11,190 81
LIABILITIES	56,308 74	5,486 50	4,164 46	3,083 78	4,148 93
Debenture Balance	15,458 13	3,041 24	2 62	305 15	.....
Accounts Payable	.....	.....	.....	.....	.....
Bank Overdraft	346 90	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	1,382 91	3,162 87	.....	.....
Total Liabilities	72,113 77	9,910 65	7,329 95	3,388 93	4,148 93
RESERVES.					
Debentures Paid	816 92	2,513 50	835 54	416 22	475 07
Sinking Fund Reserve	.....	.....	.....	.....	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....	227 79
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	2,235 00	240 00	963 00	449 00	2,085 00
Total Reserves	3,051 92	2,753 50	1,798 54	865 22	2,787 86
Surplus	.....	.....	.....	614 97	4,254 02
Total	75,165 69	12,664 15	9,128 49	4,869 12	11,190 81
Percentage of Net Debt to Total Assets	96.6	88.9	93.7	69.5	37.1

"A"—Continued

Hydro Municipalities as at December 31st, 1919

Chatham 15,030	Clinton 1,948	Comber P.V.	Chippawa 1,095	Dashwood P.V.	Delaware P.V.	Dereham Township
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
23,408 25	.....	.....	.....	.....	.....	.....
21,546 59	7,738 47	.....	.....	.....	.....	.....
64,380 09	12,378 26	3,706 55	8,060 62	1,752 53	2,155 85	8,816 09
.....	.....	.....	.....	.....	.....	.....
25,240 58	3,389 78	420 25	889 74	953 68	216 75	11,317 74
21,328 79	3,770 71	818 64	345 81	884 50	415 30	2,885 64
7,809 38	665 00	199 55	491 78	139 19	106 93	.....
26,907 19	.....	.....	.....	.....	.....	.....
19,012 81	3,310 45	929 11	410 33	291 87	203 81	483 26
.....	.....	.....	.....	.....	.....	.....
.....	10,785 11	.....	.....	.....	.....	.....
209,633 68	42,037 78	6,074 10	10,198 28	4,021 77	3,098 64	23,502 73
25 00	3,226 01	.....	270 85	287 49	241 36	77 79
.....	.....	.....	.....	.....	.....	.....
25,504 23	14 58	508 02	288 00	5 24	1,148 90	2,321 86
19,049 85	1,875 47	20	.....	.....	.....	.....
.....	5,474 76	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	945 77
.....	.....	.....	.....	.....	.....	.....
1,670 51	.....	.....	.....	247 06	.....	.....
255,883 27	52,628 60	6,582 32	10,757 13	4,561 56	4,448 90	26,848 15
3,062 94	.....	4,180 84	.....	.....	406 43	.....
258,946 21	52,628 60	10,763 16	10,757 13	4,561 56	4,895 33	26,848 15
210,424 64	40,500 00	4,115 46	6,500 00	3,251 64	3,667 29	20,001 12
11,025 37	.....	416 58	4,096 60	.....	.....	5,464 09
5,421 14	.....	71 24	.....	.....	.....	.....
1,384 51	.....	.....	.....	.....	.....	.....
.....	1,096 00	4,466 34	.....	.....	436 33	224 84
228,255 66	41,596 00	9,069 62	10,596 60	3,251 64	4,103 62	25,690 05
11,482 55	.....	934 54	.....	148 36	332 71	.....
.....	5,474 76	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	945 77
19,208 00	5,270 00	759 00	.....	297 00	459 00	.....
30,690 55	10,744 76	1,693 54	.....	445 36	791 71	945 77
.....	287 84	.....	160 53	864 56	.....	212 33
258,946 21	52,628 60	10,763 16	10,757 13	4,561 56	4,895 33	26,848 15
89.2	79.0	84.3	98.5	71.3	83.4	95.7

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Dorchester	Drayton	Dresden	Drumbo	Dublin
Population	P.V.	622	1,413	P.V.	P.V.
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings					85 00
Sub-Station Equipment			523 00		
Distribution System, Overhead	3,008 66	5,521 61	6,601 28	2,726 27	3,735 08
Dist. System, Underground					
Line Transformers	1,519 89	1,172 42	2,907 40	457 46	660 75
Meters	981 33	1,708 23	3,375 14	818 00	358 10
Street Light Equipment, Regular	212 34	567 13	774 82	129 89	417 71
Street Light Equip., Ornamental					
Miscellaneous Construction Exp.	328 41	388 37	408 09	235 58	705 56
Steam or Hydraulic Plant					
Old Plant			5,602 91		
Total Plant	6,050 63	9,357 76	20,192 64	4,367 20	5,962 20
Bank and Cash Balance	30 94	1,086 95	572 34	286 24	18 01
Securities and Investments				600 00	
Accounts Receivable	86 34	170 69			141 61
Inventories		115 00	1,354 94	20 25	85 22
Sinking Fund on Local Debentu's					
Equity in Hydro System					
Equity in Rural Lines					
Other Assets					
H.E.P.C. Operating Account	652 49				
Total Assets	6,820 40	10,730 40	22,119 92	5,273 69	6,207 04
Deficit				857 05	750 36
Total	6,820 40	10,730 40	22,119 92	6,130 74	6,957 40
LIABILITIES					
Debenture Balance	4,021 05	9,252 47	13,339 42	4,125 73	4,545 72
Accounts Payable			2,000 48	40 95	1,120 52
Bank Overdraft					
Other Liabilities	1 00				
H.E.P.C. Operating Account		208 87	636 33	953 79	395 88
Total Liabilities	4,022 05	9,461 34	15,976 23	5,120 47	6,062 12
RESERVES					
Debentures Paid	278 95	247 53	2,898 83	374 27	454 28
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines					
Depreciation Reserve	991 00	612 00	2,125 00	636 00	441 00
Total Reserves	1,269 95	859 53	5,023 83	1,010 27	895 28
Surplus	1,528 40	409 53	1,119 86		
Total	6,820 40	10,730 40	22,119 92	6,130 74	6,957 40
Percentage of Net Debt to Total Assets	58.9	88.2	72.2	97.1	97.7

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Dundas	Dunnville	Dutton	Elmira	Elora	Embro	Etobicoke Township
5,099	3,402	858	2,392	1,122	481	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
8,371 15	3,379 78	.....	3,000 00	.....	.....	.....
5,595 23	16,916 68	.....	.....	.....	.....	.....
42,487 28	23,357 63	6,044 52	12,532 51	9,697 67	5,686 15	6,445 65
.....	.....	.....	.....	.....	.....	.....
11,282 63	5,356 99	1,870 48	4,886 49	4,458 03	1,236 92	1,395 28
12,284 98	4,145 66	2,265 99	4,096 72	2,211 48	988 88	3,686 94
1,689 02	2,320 25	441 01	657 49	501 34	209 29	254 69
.....	4,767 47	.....	.....	.....	.....	.....
7,135 61	4,632 57	288 17	2,076 74	926 18	69 45	1,315 42
.....	.....	.....	.....	.....	.....	.....
1,867 38	10,890 13	.....	2,295 52	1,425 47	429 25	34,444 23
90,713 28	75,767 16	10,910 17	29,545 47	19,220 17	8,619 94	47,542 21
.....	.....	590 60	2,343 16	1,438 82	220 15	242 78
.....	.....	2,000 00	.....	.....	1,000 00	8,000 00
.....	1,918 23	.....	.....	.....	.....	.....
2,003 48	424 89	125 32	97 30	1,023 94	.....	48 71
.....	.....	.....	.....	.....	.....	.....
3,155 87	.....	.....	607 20	.....	.....	.....
.....	.....	.....	.....	75 72	.....	3,562 88
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	355 80	.....	.....	2,083 36
95,872 63	78,110 28	13,626 09	32,948 93	21,758 65	9,840 09	61,479 94
.....	.....	.....	.....	.....	3,041 71	.....
95,872 63	78,110 28	13,626 09	32,948 93	21,758 65	12,881 80	61,479 94
47,156 81	50,865 71	8,114 70	18,235 39	11,302 27	7,500 00	43,984 00
1,807 07	10,490 13	.....	.....	.....	.....	700 28
1,014 27	5,035 57	.....	.....	.....	.....	.....
.....	.....	9 90	.....	.....	.....	.....
1,055 87	6,788 99	74 66	.....	1,055 42	3,815 80	.....
51,034 02	73,180 40	8,199 26	18,235 39	12,357 69	11,315 80	44,684 28
5,843 19	2,134 29	292 79	1,764 61	1,697 73	.....	2,016 00
.....	.....	.....	.....	.....	.....	.....
3,155 87	.....	.....	607 20	.....	.....	.....
.....	.....	.....	.....	75 72	.....	3,562 88
20,325 60	2,275 00	1,496 00	4,806 00	2,987 00	1,566 00	9,136 82
29,324 66	4,409 29	1,788 79	7,177 81	4,760 45	1,566 00	14,715 70
15,513 95	520 59	3,638 04	7,535 73	4,640 51	.....	2,079 96
95,872 63	78,110 28	13,626 09	32,948 93	21,758 65	12,881 80	61,479 94
53.1	93.7	60.2	55.4	56.8	87.8	72.7

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Exeter	Fergus	Forest	Galt	Georgetown
Population	1,431	1,609	1,422	12,434	2,010
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	.....	4,500 00	21,952 03	12 00
Sub-Station Equipment	.....	.....	.....	48,467 65	.....
Distribution System, Overhead	12,498 72	11,758 62	4,169 01	135,228 68	17,766 24
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	2,934 64	3,919 50	2,425 75	23,656 71	6,471 35
Meters	2,817 90	3,749 27	4,896 67	38,071 75	5,725 92
Street Light Equipment, Regular	732 08	913 07	1,609 88	8,990 75	985 39
Street Light Equip., Ornamental	.....	.....	.....	53,432 88	.....
Miscellaneous Construction Exp.	1,549 48	562 37	102 30	13,264 78	1,397 65
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	.....	2,546 59	17,687 49	.....	2,209 80
Total Plant	20,532 82	23,449 42	35,391 10	343,065 23	34,568 35
Bank and Cash Balance	4,513 19	21 60	1,206 89	.....	5,409 89
Securities and Investments	3,000 00	.....	.....	.....	6,000 00
Accounts Receivable	.....	201 58	804 95	1,923 32	474 08
Inventories	1,747 00	2,429 96	4,053 68	4,634 76	1,576 05
Sinking Fund on Local Debentu's	.....	.....	.....	49,160 68	.....
Equity in Hydro System	.....	.....	.....	10,852 89	1,294 97
Equity in Rural Lines	.....	.....	.....	.....	853 26
Other Assets	.....	.....	.....	1,435 00	.....
H.E.P.C. Operating Account	.....	.....	.....	28,200 74	1,929 61
Total Assets	29,793 01	26,102 56	41,456 62	439,272 62	52,106 21
Deficit	.....	.....	.....	.....	.....
Total	29,793 01	26,102 56	41,456 62	439,272 62	52,106 21
LIABILITIES					
Debenture Balance	18,197 89	14,767 20	28,268 14	184,477 49	18,235 36
Accounts Payable	.....	127 50	2,418 51	3,000 00	.....
Bank Overdraft	.....	.....	.....	47,591 77	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	2,903 84	1,633 80	361 01	.....	.....
Total Liabilities	21,101 73	16,528 50	31,047 66	235,069 26	18,235 36
RESERVES					
Debentures Paid	1,802 16	1,232 80	6,131 86	.....	1,764 64
Sinking Fund Reserve	.....	.....	.....	49,160 68	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	10,852 89	1,294 97
Reserve for Equity in Rural Lines	.....	.....	.....	.....	853 26
Depreciation Reserve	2,226 00	3,515 00	2,004 00	57,061 92	8,615 00
Total Reserves	4,028 16	4,747 80	8,135 86	117,075 49	12,527 87
Surplus	4,663 12	4,826 26	2,273 10	87,127 87	21,342 98
Total	29,793 01	26,102 56	41,456 62	439,272 62	52,106 21
Percentage of Net Debt to Total Assets	70.8	63.3	74.9	53.5	35.0

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Goderich	Granton	Grantham	Guelph	Hagersville	Hamilton	Harriston
4,562	P.V.	Township	17,032	1,058	108,143	1,381
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
12,915 81	.....	.....	13,453 14	.....	95,341 39	.....
9,975 07	.....	.....	68,151 77	.....	101,273 83	600 00
32,946 89	2,917 74	6,441 19	76,021 21	8,116 40	422,961 00	8,320 42
.....	.....	.....	.....	.....	160,226 08	.....
9,228 22	623 16	3,026 05	16,951 36	1,604 17	166,426 03	3,550 38
8,343 29	754 57	1,485 73	39,203 10	2,931 90	215,172 26	3,040 05
4,170 27	149 27	.....	26,033 21	435 35	94,661 10	350 00
.....	.....	.....	.....	.....	.....	.....
4,005 81	110 28	267 30	11,081 34	140 20	142,508 83	458 07
.....	.....	.....	.....	.....	.....	.....
14,622 15	.....	.....	14,165 57	.....	.....	1,130 83
96,203 51	4,555 02	11,220 27	265,060 70	13,228 02	1,398,570 52	17,449 75
8,458 30	74 97	29 82	37 50	2,032 61	.....	.....
.....	.....	.....	30,000 00	4,500 00	.....	.....
1,792 52	.....	1,640 07	9,115 76	.....	129,226 05	1,429 85
463 27	.....	.....	25,274 30	92 92	54,808 86	2,776 18
3,806 51	.....	1,116 48	27,875 50	.....	147,559 83	.....
.....	.....	.....	9,711 91	498 80	26,116 95	.....
245 18	.....	2,318 09	.....	.....	.....	.....
.....	.....	.....	.....	.....	3,420 79	.....
.....	.....	.....	26,066 37	.....	619 02	.....
110,973 29	4,629 99	16,324 73	393,142 04	20,352 35	1,760,322 02	21,655 78
.....	.....	2,148 18	.....	.....	.....	1,497 21
110,973 29	4,629 99	18,472 91	393,142 04	20,352 35	1,760,322 02	23,152 99
45,672 70	3,306 33	11,000 00	116,138 77	7,051 50	1,008,840 48	11,283 48
1,411 96	250 00	2,870 34	11,160 06	.....	71,566 17	1,773 64
.....	.....	.....	432 79	.....	92,293 68	1,956 94
.....	.....	.....	.....	.....	27,423 68	.....
10,336 47	347 69	.....	.....	1,360 50	.....	4,426 38
57,421 13	3,904 02	13,870 34	127,731 6.	8,412 00	1,200,124 01	19,443 44
10,415 35	193 67	1,116 48	28,861 22	948 50	11,159 52	2,031 55
3,806 51	.....	.....	27,875 50	.....	147,559 83	.....
.....	.....	.....	9,711 91	498 80	26,116 95	.....
245 18	.....	2,318 99	.....	.....	.....	.....
17,204 00	530 00	1,168 00	61,357 10	2,532 00	249,040 60	1,678 00
31,671 04	723 67	4,692 57	127,805 73	3,979 30	433,876 90	3,709 55
21,881 12	2 30	.....	137,604 69	7,961 05	126,321 11	.....
110,973 29	4,629 99	18,472 91	393,142 04	20,352 35	1,760,322 02	23,152 99
51.7	84.3	84.9	32.5	41.3	68.2	89.9

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Hensall	Hespeler	Highgate	Ingersoll	Kitchener
Population	715	3,000	379	5,278	21,056
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	3,499 23	.....	3,057 57	31,523 79
Sub-Station Equipment	.....	8,505 67	.....	10,302 31	89,548 86
Distribution System, Overhead	6,680 81	8,644 89	3,529 65	34,610 13	110,038 12
Dist. System, Underground	.....	.....	.....	.....	6,871 55
Line Transformers	2,250 85	6,069 83	1,488 37	9,779 70	62,555 98
Meters	1,770 01	6,059 45	947 73	13,814 34	63,837 88
Street Light Equipment, Regular	426 35	1,126 94	282 15	2,423 00	20,837 87
Street Light Equip., Ornamental	.....	.....	.....	4,597 59	.....
Miscellaneous Construction Exp.	447 50	93 08	453 85	9,049 55	7,184 84
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	400 00	3,000 00	.....	20,675 71	52,536 31
Total Plant	11,975 52	36,999 09	6,701 75	108,309 90	444,935 20
Bank and Cash Balance	1,599 70	1,707 70	1,048 66	496 74	12,717 10
Securities and Investments	.....	2,056 50	.....	19,100 00	10,000 00
Accounts Receivable	390 70	2,300 23	.....	9,288 19	12,358 91
Inventories	246 73	198 26	26 86	769 88	10,672 57
Sinking Fund on Local Debentu's	.....	.....	.....	17,253 73	.....
Equity in Hydro System	.....	1,700 15	.....	4,426 43	17,649 77
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	384 47	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	5,319 74	.....	12,252 82	27,942 60
Total Assets	14,597 12	50,281 67	7,777 27	171,897 69	536,276 15
Deficit	265 95	.....	.....	.....	.....
Total	14,863 07	50,281 67	7,777 27	171,897 69	536,276 15
LIABILITIES					
Debenture Balance	11,562 22	18,962 47	4,762 74	79,800 00	211,832 13
Accounts Payable	.....	.....	1,020 27	2,208 10	13,852 55
Bank Overdraft	.....	.....	.....	.....	.....
Other Liabilities	.....	.....	.....	4,597 59	.....
H.E.P.C. Operating Account	1,589 07	.....	594 87	.....	.....
Total Liabilities	13,151 29	18,962 47	6,377 88	86,605 69	225,684 68
RESERVES					
Debentures Paid	437 78	13,608 04	237 26	.....	88,317 87
Sinking Fund Reserve	.....	.....	.....	17,253 73	.....
Reserve for Equity in Hydro Sys.	.....	1,700 15	.....	4,426 43	17,649 77
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	1,274 00	9,196 56	493 00	18,780 77	88,827 00
Total Reserves	1,711 78	24,504 75	730 26	40,460 93	194,794 64
Surplus	.....	6,814 45	669 13	44,831 07	115,796 83
Total	14,863 07	50,281 67	7,777 27	171,897 69	536,276 15
Percentage of Net Debt to Total Assets	88.5	37.7	83.4	50.4	42.8

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Lambeth	Listowel	London	London	Louth	Lucan	Lynden	Milton
P.V.	2,437	59,100	Township	Township	640	P.V.	1,750
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	1,229 07	231,127 39	.....	.....	.....	241 18	.....
.....	.....	249,284 24	.....	.....	.....	.....	5,550 19
2,792 33	17,775 74	423,827 46	2,774 70	824 14	6,302 51	2,679 61	11,477 77
.....	.....	10,993 07	.....	.....	.....	.....	.....
288 86	9,027 39	63,297 75	1,114 40	1,165 20	2,380 20	942 37	4,359 67
1,121 67	6,282 46	159,522 19	1,066 80	339 79	2,138 77	608 10	4,535 38
159 37	1,238 10	30,638 70	.....	.....	372 54	137 90	959 87
.....	5,780 22	11,428 08	.....	.....	.....	.....	.....
214 73	1,275 77	67,472 63	431 64	.....	395 99	193 57	2,486 23
.....	.....	.....	.....	.....	.....	.....	.....
.....	4,959 40	.....	1,733 80	.....	2,860 45	.....	4,065 85
4,576 96	47,568 15	1,247,591 51	7,121 34	2,329 13	14,450 46	4,802 73	33,434 96
1,177 83	1,001 59	3,924 21	381 79	19 28	1,742 97	1,106 49	5,166 72
.....	.....	.....	.....	.....	.....	1,000 00	2,000 00
114 69	6,290 33	179,246 39	.....	53 53	.....	.....	1,027 61
.....	2,399 20	58,086 80	.....	.....	141 28	.....	2,881 93
.....	.....	81,503 48	.....	.....	.....	.....	.....
.....	.....	36,759 15	.....	.....	.....	.....	943 97
.....	.....	.....	.....	69 69	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	778 15	106,334 71	.....	.....	2,601 88	.....	.....
5,869 48	58,037 42	1,713,446 25	7,503 13	2,471 63	18,936 59	6,909 22	45,455 19
.....	.....	.....	.....	.....	.....	1,466 30	.....
5,869 48	58,037 42	1,713,446 25	7,503 13	2,471 63	18,936 59	8,375 52	45,455 19
3,767 20	28,560 47	713,583 59	7,500 00	1,950 00	9,824 09	4,225 51	15,745 27
.....	11,358 62	168,622 20	3 13	.....	330 58	.....	.....
.....	.....	54,890 17	.....	.....	.....	.....	.....
.....	3,808 37	2,219 50	.....	126 84	.....	.....	.....
873 90	.....	.....	.....	.....	.....	3,205 52	662 97
4,641 10	43,727 46	935,315 46	7,503 13	2,076 84	10,154 67	7,431 03	16,408 24
232 80	5,629 42	53,316 41	.....	.....	1,389 53	269 49	8,967 71
.....	.....	81,503 48	.....	.....	.....	.....	.....
.....	.....	36,759 15	.....	.....	.....	.....	943 97
.....	.....	.....	.....	69 69	.....	.....	.....
743 00	3,772 00	239,735 87	.....	100 48	1,987 00	675 00	7,156 00
975 80	9,401 42	411,314 91	.....	170 17	3,376 53	944 49	17,067 68
252 58	4,908 54	362,815 88	.....	224 62	5,405 39	.....	11,979 27
5,869 48	58,037 42	1,713,446 25	7,503 13	2,471 63	18,936 59	8,375 52	45,455 19
79.1	75.3	54.9	100.0	84.4	53.6	107.5	36.1

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Milverton 929	Mimico 2,490	Mitchell 1,672	Moorefield P.V.	Mount Bridges P.V.
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	237 20	98 30	5,737 10	.....	.....
Sub-Station Equipment	.....	.....	9,034 86	.....	.....
Distribution System, Overhead	6,383 37	25,588 93	9,517 53	2,590 63	2,702 22
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	2,884 56	5,948 79	2,253 15	857 72	641 25
Meters	1,495 69	8,412 29	4,214 38	507 04	942 28
Street Light Equipment, Regular	509 82	1,070 70	1,063 55	295 88	120 09
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	557 93	1,848 49	.....	348 35	143 82
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	.....	.....	1,500 00	.....	.....
Total Plant	12,068 57	42,967 50	33,320 57	4,599 62	4,549 66
Bank and Cash Balance	602 96	54 51	2,701 91	227 16	952 35
Securities and Investments	.....	.....	.....	.....	.....
Accounts Receivable	2,000 00	235 16	288 47	13 37	546 97
Inventories	.....	223 15	823 26	40 06	28 68
Sinking Fund on Local Debentu's	.....	.....	.....	.....	.....
Equity in Hydro System	.....	584 69	1,614 88	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	977 27	3,286 33	1,708 89	.....	.....
Total Assets	15,648 80	47,351 34	40,457 98	4,880 21	6,077 66
Deficit	.....	.....	.....	243 97	.....
Total	15,648 80	47,351 34	40,457 98	5,124 18	6,077 66
LIABILITIES					
Debenture Balance	8,316 70	22,410 08	7,041 86	4,241 47	3,894 79
Accounts Payable	228 96	.....	.....	249 01	290 39
Bank Overdraft	.....	.....	.....	.....	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	205 17	402 19
Total Liabilities	8,545 66	22,410 08	7,041 86	4,695 65	4,587 37
RESERVES					
Debentures Paid	1,183 30	3,589 92	10,253 36	258 53	325 21
Sinking Fund Reserve	.....	.....	.....	.....	.....
Reserve for Equity in Hydro Sys.	.....	584 69	1,614 88	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	1,262 00	8,547 00	9,100 00	170 00	729 00
Total Reserves	2,445 30	12,721 61	20,968 24	428 53	1,054 21
Surplus	4,657 84	12,219 65	12,447 88	.....	436 08
Total	15,648 80	47,351 34	40,457 98	5,124 18	6,077 66
Percentage of Net Debt to Total Assets	54.6	47.3	17.4	96.2	75.5

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Niagara-on-the-Lake 1,918	Niagara Falls 14,207	New Hamburg 1,356	New Toronto 2,551	Norwich 1,262	North Norwich Township	South Norwich Township
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	13,364 80	2,317 59	.....	910 40	.....	.....
.....	23,258 63	1,083 10	.....	.....	.....	.....
.....	71,880 24	8,672 32	26,401 13	7,395 17	1,111 96	948 07
.....	.....	.....	.....	.....	.....	.....
.....	56,266 60	4,084 29	4,765 36	2,499 03	3,627 17	2,411 09
.....	46,765 89	3,872 42	6,993 96	3,523 11	1,018 34	479 00
.....	13,426 63	1,149 43	708 67	596 26	.....	.....
.....	16,000 00	.....	.....	1,956 25	.....	.....
.....	2,357 29	1,001 70	1,378 82	970 09	234 23	342 78
.....	.....	.....	.....	.....	.....	.....
8,867 99	2,268 48	5,242 56	.....	3,509 82	.....	.....
8,867 99	245,588 56	27,423 41	40,247 94	21,360 13	5,991 70	4,180 94
649 56	100 00	1,633 37	.....	1,521 29	.....	.....
.....	.....	.....	.....	.....	.....	.....
833 33	13,413 66	2,183 60	4,274 68	3,451 26	88 36	1,555 70
.....	.....	4,466 99	.....	1,357 21	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	1,695 98	.....	1,124 05	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....
47 72	7,276 83	.....	29,644 64	1,983 75	.....	.....
10,398 60	266,379 05	37,403 35	74,167 26	30,797 69	6,080 06	5,736 64
438 05	.....	.....	.....	.....	.....	.....
10,836 65	266,379 05	37,403 35	74,167 26	30,797 69	6,080 06	5,736 64
10,836 65	87,701 75	15,012 64	7,180 95	11,900 80	5,699 53	4,900 55
.....	1,504 19	.....	183 12	638 75	54 06	517 68
.....	38,129 03	.....	807 74	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	2,255 16	.....	.....	.....	.....
10,836 65	127,334 97	17,267 80	8,171 81	12,539 55	5,753 59	5,418 23
.....	66,541 25	2,716 44	819 05	1,855 20	326 47	318 41
.....	.....	.....	.....	.....	.....	.....
.....	.....	1,695 98	.....	1,124 05	.....	.....
.....	.....	.....	.....	.....	.....	.....
.....	28,953 00	7,125 00	5,072 00	3,972 00	.....	.....
.....	95,494 25	11,537 42	5,891 05	6,951 25	326 47	318 41
.....	43,549 83	8,598 13	60,104 40	11,306 89	.....	.....
10,836 65	266,379 05	37,403 35	74,167 26	30,797 69	6,080 06	5,736 64
104.2	47.8	46.2	11.2	47.2	94.6	94.4

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Oil Springs	Otterville	Palmerston	Paris
Population	548	P.V.	1,815	4,866
	$ c.	$ c.	$ c.	$ c.
ASSETS				
Lands and Buildings	42 00	.....	.....	7,626 26
Sub-Station Equipment	.....	.....	691 88	10,948 32
Distribution System, Overhead	6,497 71	2,993 64	11,581 34	33,984 32
Dist. System, Underground	.....	.....	.....	.....
Line Transformers	2,418 04	1,588 47	2,195 34	11,284 45
Meters	884 35	860 36	2,836 25	9,944 79
Street Light Equipment, Regular	276 29	215 60	738 00	2,228 17
Street Light Equip., Ornamental	.....	.....	.....	.....
Miscellaneous Construction Exp.	1,469 24	142 00	1,638 06	211 32
Steam or Hydraulic Plant	.....	.....	.....	.....
Old Plant	.....	.....	4,018 71	16,684 76
Total Plant	11,587 63	5,800 07	23,699 58	92,912 39
Bank and Cash Balance	.....	150 82	292 62	3,223 05
Securities and Investments	.....	.....	.....	.....
Accounts Receivable	1,197 73	.....	143 31	.....
Inventories	.....	16 02	5,207 81	.....
Sinking Fund on Local Debentu's	.....	.....	.....	15,196 07
Equity in Hydro System	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....
Other Assets	.....	.....	.....	3,000 00
H.E.P.C. Operating Account	.....	122 81	.....	3,303 56
Total Assets	12,785 36	6,089 72	29,343 32	117,635 07
Deficit	473 46	.....	221 51	.....
Total	13,258 82	6,089 72	29,564 83	117,635 07
LIABILITIES				
Debenture Balance	9,134 52	3,964 85	11,635 26	49,356 46
Accounts Payable	1,728 51	.....	2,795 05	.....
Bank Overdraft	642 52	.....	.....	.....
Other Liabilities	.....	.....	.....	.....
H.E.P.C. Operating Account	514 79	.....	1,847 78	.....
Total Liabilities	12,020 34	3,964 85	16,278 09	49,356 46
RESERVES				
Debentures Paid	865 48	535 15	10,364 74	27,643 54
Sinking Fund Reserve	.....	.....	.....	15,196 07
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....
Depreciation Reserve	373 00	591 00	2,922 00	17,126 00
Total Reserves	1,238 48	1,126 15	13,286 74	59,965 61
Surplus	.....	998 72	.....	8,313 00
Total	13,258 82	6,089 72	29,564 83	117,635 07
Percentage of Net Debt to Total Assets	94.0	65.1	55.0	41.9

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Petrolia 2,954	Plattsville P.V.	Port Credit 1,100	Port Dalhousie 1,391	Port Stanley 732	Preston 5,184	Princeton P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	675 00	.....	1,505 38	.....	.....
2,361 84	.....	.....	.....	.....	13,879 36	.....
24,801 40	2,522 10	8,744 10	4,049 29	10,626 33	44,202 57	2,002 42
.....	.....	.....	.....	.....	.....	.....
12,772 61	906 14	1,026 32	3,449 02	2,531 45	18,294 86	296 86
6,327 65	963 78	2,262 59	4,015 93	2,345 42	14,986 15	552 14
818 01	133 65	502 72	268 67	570 60	3,061 11	116 30
3,864 07	.....	.....	.....	.....	.....	.....
4,635 76	535 92	626 31	1,241 16	5,517 16	5,155 54	64 35
.....	.....	.....	.....	.....	.....	.....
3,389 94	.....	.....	6,018 38	577 51	23,549 22	.....
58,971 28	5,061 59	13,837 04	19,042 45	23,673 85	123,128 81	3,032 07
.....	3,021 32	187 60	81 10	2,801 00	121 15	790 18
.....	.....	1,380 00	.....	.....	.....	.....
341 82	607 59	.....	.....	4,765 19	9,347 37	655 66
6,099 55	17 00	.....	100 56	11 80	1,148 02	.....
.....	.....	.....	.....	.....	.....	.....
.....	.....	199 47	.....	1,286 67	4,435 69	.....
.....	.....	.....	.....	.....	1,199 74	.....
.....	.....	3 89	.....	.....	.....	.....
.....	.....	1,753 99	119 42	.....	15,913 87	.....
65,412 65	8,707 50	17,361 99	19,343 53	32,538 51	155,294 65	4,477 91
.....	1,824 68	.....	1,223 73	.....	.....	1,193 12
65,412 65	10,532 18	17,361 99	20,567 26	32,538 51	155,294 65	5,671 03
46,603 65	4,801 45	7,187 94	10,870 65	15,942 58	65,187 57	3,254 74
3,307 85	10 58	95 87	4,793 26	.....	2,224 26	72 32
777 88	.....	.....	.....	.....	1,999 54	.....
.....	.....	.....	.....	5 00	.....	.....
2,707 59	4,330 52	.....	.....	491 60	.....	1,529 71
53,396 97	9,142 55	7,283 81	15,663 91	16,439 18	69,411 37	4,856 77
3,396 35	435 55	1,312 06	1,629 35	3,007 42	23,677 94	295 26
.....	.....	.....	.....	.....	.....	.....
.....	.....	199 47	.....	1,286 67	4,435 67	.....
.....	.....	.....	.....	.....	1,199 74	.....
5,720 00	954 08	3,630 00	3,274 00	5,387 00	28,191 00	519 00
9,116 35	1,389 63	5,141 53	4,903 35	9,681 09	57,504 35	814 26
2,899 33	.....	4,936 65	.....	6,418 24	28,378 93	.....
65,412 65	10,532 18	17,361 99	20,567 26	32,538 51	155,294 65	5,671 03
81.6	86.8	41.9	80.9	50.5	44.7	108.4

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Ridgetown	Rockwood	Rodney	St. Catharines	St.George
Population	2,180	P.V.	656	19,195	P.V.
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	79 00	.....	39,017 69	.....
Sub-Station Equipment	889 26	.....	.....	58,835 22	.....
Distribution System, Overhead	10,618 08	4,316 82	5,588 31	126,049 31	2,957 34
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	4,260 43	1,211 93	1,421 85	41,110 82	851 31
Meters	3,472 77	1,263 28	1,438 91	38,313 56	1,157 31
Street Light Equipment, Regular	826 92	257 50	518 74	9,941 91	218 11
Street Light Equip., Ornamental	1,319 10	.....	.....	10,407 20	.....
Miscellaneous Construction Exp.	363 25	308 05	679 09	36,855 82	374 18
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	5,348 36	.....	700 00	.....	.....
Total Plant	27,098 17	7,436 58	10,346 90	360,531 53	5,558 25
Bank and Cash Balance	2,502 03	.....	52 62	.....	408 27
Securities and Investments	3,500 00	.....	.....	13,000 00	3,000 00
Accounts Receivable	763 83	.....	104 50	11,285 61	505 83
Inventories	2,822 88	108 93	.....	2,297 11	58 16
Sinking Fund on Local Debentu's	.....	.....	.....	14,835 25	.....
Equity in Hydro System	.....	168 49	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	.....	.....	158 73	.....	.....
H.E.P.C. Operating Account	532 57	.....	296 19	.....	58 44
Total Assets	37,219 48	7,714 05	10,958 94	401,949 50	9,588 95
Deficit	.....	.....	.....	.....	.....
Total	37,219 48	7,714 05	10,958 94	401,949 50	9,588 95
LIABILITIES					
Debenture Balance	16,446 87	522 20	8,128 24	222,540 89	5,537 68
Accounts Payable	.....	.....	772 30	5,181 95	66 13
Bank Overdraft	.....	74 32	.....	5,313 70	.....
Other Liabilities	1,319 10	.....	.....	32,677 87	.....
H.E.P.C. Operating Account	.....	1,543 92	.....	.....	.....
Total Liabilities	17,765 97	2,140 44	8,900 54	265,714 41	5,603 81
RESERVES					
Debentures Paid	3,009 12	1,477 80	371 76	9,481 94	462 32
Sinking Fund Reserve	.....	.....	.....	14,835 25	.....
Reserve for Equity in Hydro Sys.	.....	168 49	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	2,881 00	1,727 00	650 00	39,033 66	831 00
Total Reserves	5,890 12	3,373 29	1,021 76	63,350 85	1,293 32
Surplus	13,563 39	2,200 32	1,036 64	72,884 24	2,691 82
Total	37,219 48	7,714 05	10,958 94	401,949 50	9,588 95
Percentage of Net Debt to Total Assets	47.7	27.7	81.2	66.1	57.9

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

St. Jacobs	St. Marys	St. Thomas	Sarnia	Seaforth	Simcoe	Springfield
P.V.	3,886	17,759	12,649	2,027	3,818	426
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	3,000 00	28,393 75	36,761 06	1,251 57	1,496 75	.....
.....	11,876 64	64,058 04	61,922 88	6,031 75	5,851 99	.....
3,446 40	26,507 66	77,942 80	96,992 61	16,704 45	17,149 94	4,188 31
.....	.....	7,520 26	.....	.....	.....	.....
877 50	10,567 84	21,049 13	47,204 75	6,874 14	3,291 16	671 74
1,000 24	11,655 64	37,733 90	32,213 63	4,756 19	3,327 65	734 07
263 53	2,195 64	13,035 72	4,671 29	812 66	1,478 85	199 52
.....	.....	7,525 69	7,482 11	.....	2,527 16	.....
452 22	2,077 54	4,954 17	4,518 93	355 98	3,737 16	675 08
.....	.....	.....	.....	.....	.....	.....
.....	20,696 85	1,071 30	58,686 66	.....	927 92	.....
6,039 89	88,577 81	263,284 76	350,453 92	36,786 74	39,788 58	6,468 72
1,750 55	.....	3,585 63	3,095 01	7,543 71	3,914 54	233 29
.....	.....	23,306 81	.....	.....	4,000 00	.....
305 82	173 86	9,903 36	4,143 31	537 80	1,407 92	.....
.....	2,506 78	8,277 32	6,449 92	3,054 39	27 77	196 32
.....	3,777 31	.....	.....	4,107 20	.....	.....
.....	3,676 05	11,628 49	.....	5,027 25	.....	.....
.....	.....	187 53	.....	.....	.....	102 15
.....	.....	.....	.....	.....	.....	.....
154 71	1,688 37	24,718 14	6,317 28	7,956 19	3,479 07	337 96
8,250 97	100,400 18	344,892 04	370,459 44	65,013 28	52,617 88	7,338 44
.....	.....	.....	.....	.....	.....	.....
8,250 97	100,400 13	344,892 04	370,459 44	65,013 28	52,617 88	7,338 44
5,646 35	32,594 70	101,580 78	233,729 35	25,000 00	35,434 90	3,746 76
.....	326 42	4,781 14	14,195 58	.....	560 00	1,095 12
.....	1,789 42	.....	25,000 00	.....	.....	.....
.....	.....	.....	9,871 67	.....	3,500 00	.....
.....	.....	.....	.....	.....	.....	.....
5,646 35	34,710 54	106,361 92	282,796 60	25,000 00	39,494 90	4,841 88
353 65	30,652 32	41,503 65	14,270 65	.....	.....	1,253 24
.....	3,777 31	.....	10,500 00	4,107 20	.....	.....
.....	3,676 05	11,628 49	.....	5,027 25	.....	.....
.....	.....	187 53	.....	.....	.....	102 15
478 00	22,808 00	50,543 00	24,713 00	11,225 00	4,660 50	.....
831 65	60,913 68	103,862 67	49,483 65	20,359 45	4,660 50	1,355 39
1,772 97	4,775 96	134,667 45	38,179 19	19,653 83	8,462 48	1,141 17
8,250 97	100,400 18	344,892 04	370,459 44	65,013 28	52,617 88	7,338 44
68.4	34.6	31.9	76.3	38.4	75.1	65.9

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Stamford	Stratford	Strathroy	Scarboro	Tavistock
Population	Township	18,106	2,637	Township	917
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	388 80	44,448 44	1,070 00	.....	158 34
Sub-Station Equipment	4,671 39	53,233 23	4,691 16	.....	.....
Distribution System, Overhead	18,365 05	104,256 06	19,532 63	14,965 31	6,009 34
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	5,135 06	20,953 14	5,677 77	4,934 77	1,361 07
Meters	4,297 46	41,329 76	6,310 13	7,089 03	2,229 13
Street Light Equipment, Regular	1,536 56	6,089 46	1,499 14	2,638 91	666 39
Street Light Equip., Ornamental	.....	11,075 05	.....	.....	.....
Miscellaneous Construction Exp.	4,445 52	14,124 57	578 15	727 60	566 89
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	9,596 96	16,260 00	12,343 15	.....	.....
Total Plant	48,436 80	311,769 71	51,702 13	30,355 62	10,991 16
Bank and Cash Balance	2,786 71	12,278 06	.....	49 65	3,176 35
Securities and Investments	.....	.....	.....	.....	.....
Accounts Receivable	537 93	2,819 08	.....	4,008 39	7 06
Inventories	.....	1,789 84	7,216 10	.....	148 93
Sinking Fund on Local Debentu's	.....	33,167 14	.....	.....	.....
Equity in Hydro System	.....	9,711 21	.....	.....	.....
Equity in Rural Lines	.....	476 51	.....	880 62	.....
Other Assets	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	3,555 12	25,401 19	8,664 40	.....	3,666 36
Total Assets	55,316 56	397,412 74	67,582 63	35,294 28	17,989 86
Deficit	.....	.....	.....	1,496 95	.....
Total	55,316 56	397,412 74	67,582 63	36,791 23	17,989 86
LIABILITIES					
Debenture Balance	27,238 83	204,190 00	40,252 27	17,516 03	5,715 29
Accounts Payable	15,667 72	14,127 36	.....	1,679 00	12 50
Bank Overdraft	.....	.....	339 31	15,033 44	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	9 17	.....
Total Liabilities	42,906 55	218,317 36	40,591 58	34,237 64	5,727 79
RESERVES					
Debentures Paid	761 17	41,610 00	5,979 73	983 97	284 71
Sinking Fund Reserve	.....	33,167 14	.....	.....	.....
Reserve for Equity in Hydro Sys.	.....	9,711 21	.....	.....	.....
Reserve for Equity in Rural Lines	.....	476 51	.....	880 62	.....
Depreciation Reserve	3,643 00	58,846 04	7,382 00	689 00	1,151 00
Total Reserves	4,404 17	143,810 90	13,361 73	2,553 59	1,435 71
Surplus	8,005 84	35,284 48	13,629 32	.....	10,826 36
Total	55,316 56	397,412 74	67,582 63	36,791 23	17,989 86
Percentage of Net Debt to Total Assets	77.6	54.9	60.1	95.8	31.9

"A'—Continued

Hydro Municipalities as at December 31st, 1919

Thamesford P.V.	Thamesville 808	Thorndale P.V.	Tilbury 1,623	Tillsonburg 2,788	Toronto 499,278	Toronto Township
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	957 46	2,224 27	956,686 83	.....
.....	.....	.....	.....	7,556 69	1,500,903 20	.....
4,222 49	3,790 42	2,055 26	5,584 42	24,373 10	2,862,526 80	12,730 58
.....	.....	.....	.....	.....	896,426 63	.....
1,741 01	1,287 77	939 20	1,758 22	9,036 73	632,214 35	8,432 87
1,121 04	1,525 90	966 42	2,226 44	6,407 98	876,178 95	4,591 63
176 85	325 94	80 36	194 49	1,961 25	705,453 55	.....
.....	.....	.....	.....	.....	.....	.....
214 02	561 75	305 63	1,159 48	718 50	1,716,308 10	660 47
.....	.....	.....	.....	.....	38,517 07	.....
.....	4,258 80	.....	3,553 47	.....	36,609 11	619 65
7,475 41	11,750 58	4,346 87	15,433 98	52,278 52	10,221,824 59	27,035 20
1,169 07	547 91	494 65	1,400 50	519 35	170,495 78	540 56
.....	.....	.....	500 00	6,000 00	327,316 20	.....
.....	1,201 09	.....	70	3,101 08	390,256 90	654 86
10 00	658 57	60 80	3 83	2,141 28	542,781 80	.....
.....	.....	.....	.....	2,802 11	910,100 61	.....
.....	.....	.....	.....	4,213 47	135,845 22	162 65
.....	.....	.....	.....	.....	.....	4,028 03
.....	7 77	.....	.....	.....	.....	.....
.....	.....	.....	.....	3,129 01	27,435 97	706 34
8,654 48	14,165 92	4,902 32	17,339 01	74,184 82	12,726,057 07	33,127 64
.....	884 59	596 77	3,662 97	.....	.....	.....
8,654 48	15,050 51	5,499 09	21,001 98	74,184 82	12,726,057 07	33,127 64
4,856 54	10,084 32	2,848 55	12,931 21	30,423 13	9,154,634 50	10,572 92
.....	234 58	572 13	.....	2,925 50	281,644 82	102 91
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	292,360 42	.....
1,496 05	2,025 13	1,288 82	5,258 98	.....	.....	.....
6,352 59	12,344 03	4,709 50	18,190 19	33,348 63	9,728,639 74	10,675 83
501 49	1,103 48	237 93	1,068 79	5,576 87	129,365 50	1,427 08
.....	.....	.....	.....	2,802 11	910,100 61	.....
.....	.....	.....	.....	4,213 47	135,845 22	162 65
.....	.....	.....	.....	.....	.....	4,028 03
1,590 08	1,603 00	551 66	1,743 00	13,715 01	1,591,533 25	13,890 00
2,091 57	2,706 48	789 59	2,811 79	26,307 46	2,766,844 58	19,507 76
210 32	.....	.....	.....	14,528 73	230,572 75	2,944 05
8,654 48	15,050 51	5,499 09	21,001 98	74,184 82	12,726,057 07	33,127 64
73.4	87.0	96.1	104.9	44.9	76.5	32.2

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Townsend Township	Vaughan Township	Walkerville 6,279	Wallaceburg 4,067	Waterdown 790
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings			16,921 45	1,735 58	
Sub-Station Equipment			29,326 06	2,234 15	
Distribution System, Overhead	846 21	4,047 66	34,036 16	30,985 76	7,892 42
Dist. System, Underground					
Line Transformers	1,065 68	2,815 80	15,593 90	14,507 38	1,751 00
Meters	269 74	1,239 29	23,812 24	9,755 22	2,277 80
Street Light Equipment, Regular		122 54		1,665 13	161 67
Street Light Equip., Ornamental			45,883 83		
Miscellaneous Construction Exp.	85 55	492 75	25,293 32	3,691 05	100 34
Steam or Hydraulic Plant			41,994 26		
Old Plant			18,335 05	19,562 94	
Total Plant	2,267 18	8,718 04	251,196 27	84,137 21	12,183 23
Bank and Cash Balance		301 86	50 00		685 42
Securities and Investments					3,500 00
Accounts Receivable	332 82	1,255 76	16,756 99	10,027 51	
Inventories			26,211 79	8,685 91	52 48
Sinking Fund on Local Debentu's					
Equity in Hydro System					755 48
Equity in Rural Lines	154 28	686 05	2,042 09		1,181 65
Other Assets					
H.E.P.C. Operating Account			6,146 63		
Total Assets	2,754 28	10,961 71	302,403 77	102,850 63	18,358 26
Deficit		1,714 19			
Total	2,754 28	12,675 90	302,403 77	102,850 63	18,358 26
LIABILITIES					
Debenture Balance	2,529 72	7,793 95	120,067 71	41,435 50	5,900 29
Accounts Payable		3,578 39	32,914 60	37,905 72	
Bank Overdraft			1,049 98	383 71	
Other Liabilities		19 84	45,876 33		
H.E.P.C. Operating Account				2,159 69	425 49
Total Liabilities	2,529 72	11,392 18	199,908 62	81,884 62	6,325 78
RESERVES					
Debentures Paid	70 28	206 05	14,191 29	3,564 50	2,099 71
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys.					755 48
Reserve for Equity in Rural Lines	154 28	686 05	2,042 09		1,181 65
Depreciation Reserve		391 62	28,948 86	7,842 00	5,752 00
Total Reserves	224 56	1,283 72	45,182 24	11,406 50	9,788 84
Surplus			57,312 91	9,559 51	2,243 64
Total	2,754 28	12,675 90	302,403 77	102,850 63	18,358 26
Percentage of Net Debt to Total Assets	91.9	103.9	66.1	79.6	34.5

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Waterford	Waterloo	Watford	Welland	Wellesley	West Lorne	Weston
985	5,476	1,075	9,135	P.V.	700	2,495
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	5,142 20	.....	27,364 40	.....	.....	3,230 94
.....	24,643 38	.....	45,915 70	.....	.....	11,889 20
6,015 19	41,313 47	7,295 99	75,103 62	4,172 83	5,239 72	16,145 72
.....	.....	.....	.....	.....	.....	.....
2,218 97	12,855 15	1,844 67	20,637 54	1,311 47	543 69	11,536 50
2,219 59	13,967 81	2,108 43	18,410 95	1,034 49	1,233 93	6,765 03
590 10	5,254 13	509 05	3,255 31	386 55	566 10	2,020 66
.....	.....	.....	.....	.....	.....	.....
366 02	2,242 27	1,305 70	10,429 43	93 57	199 49	3,715 09
.....	2,483 64	.....	.....	.....	.....	.....
607 69	9,633 65	657 44	.....	.....	1,250 00	.....
12,017 56	117,535 70	13,721 28	201,116 95	6,998 91	9,032 93	55,303 14
1,435 62	4,164 62	1,286 36	2,389 98	2,295 81	1,222 36	.....
.....	.....	.....	.....	.....	.....	.....
502 49	4,285 16	.....	32,896 85	.....	115 88	1,478 99
139 40	4,624 33	4 35	8,263 9	.....	.....	351 08
.....	2,880 00	.....	15,086 97	.....	.....	.....
.....	3,912 57	.....	.....	.....	.....	3,591 93
.....	352 68	.....	2,847 10	.....	.....	.....
.....	.....	.....	4,107 17	.....	160 00	.....
2,662 20	8,763 88	.....	9,448 82	1,074 97	381 82	8,864 39
16,757 27	146,518 94	15,011 99	276,157 79	10,369 69	10,912 99	69 589 53
.....	.....	.....	.....	.....	.....	.....
16,757 27	146,518 94	15,011 99	276,157 79	10,369 69	10,912 99	69,589 53
2,506 68	58,283 56	8,754 66	165,000 00	6,850 93	7,677 86	14,063 94
721 77	1,959 33	26 19	42,020 87	.....	598 37	4,445 01
.....	.....	.....	.....	.....	.....	697 38
.....	.....	.....	4,107 17	.....	.....	.....
.....	.....	3,667 35	.....	.....	.....	.....
3,228 45	60,242 89	12,448 20	211,128 04	6,850 93	8,276 23	19,206 33
5,238 85	7,716 44	958 55	.....	649 07	322 14	5,903 94
.....	2,880 00	.....	15,086 97	.....	.....	.....
.....	3,912 57	.....	.....	.....	.....	3,591 93
.....	352 68	.....	2,847 10	.....	.....	.....
927 00	30,471 29	904 00	35,088 00	861 00	596 00	14,006 00
6,165 85	45,332 98	1,862 55	53,022 07	1,510 07	918 14	23,501 87
7,362 97	40,943 07	701 24	12,007 68	2,008 69	1,718 62	26,881 33
16,757 27	146,518 94	15,011 99	276,157 79	10,369 69	10,912 99	69,589 53
19.3	41.1	82.8	77.7	66.1	75.8	27.6

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Concluded

Municipality	Waterloo	Windsor	Wood-bridge	Woodstock	Wyoming
Population	Township	31,629	600	10,126	495
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	10,141 60	.....	17,178 25	.....
Sub-Station Equipment	.....	30,004 67	.....	36,338 58	.....
Distribution System, Overhead	334 38	139,974 43	7,042 50	49,725 90	5,424 53
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	1,015 13	40,332 99	2,633 68	24,782 85	660 84
Meters	355 49	70,278 38	1,502 32	23,584 73	722 56
Street Light Equipment, Regular	.....	12,071 24	326 31	10,450 67	262 32
Street Light Equip., Ornamental	.....	217,877 30	.....	.....	.....
Miscellaneous Construction Exp.	33 88	57,733 35	642 82	15,989 29	735 00
Steam or Hydraulic Plant	.....	.....	.....	14,908 62	.....
Old Plant	.....	.....	.....	.....	.....
Total Plant	1,738 88	578,413 96	12,147 63	192,958 89	7,805 25
Bank and Cash Balance	.....	719 64	750 32	.....	.....
Securities and Investments	.....	.....	500 00	40,000 00	.....
Accounts Receivable	.....	45,866 85	2,211 11	.....	.....
Inventories	.....	30,878 19	26 10	769 56	.....
Sinking Fund on Local Debentu's	.....	14,818 76	.....	53,024 57	.....
Equity in Hydro System	.....	.....	.....	4,640 61	.....
Equity in Rural Lines	.....	567 19	.....	.....	.....
Other Assets	.....	3,200 00	.....	.....	21 48
H.E.P.C. Operating Account	.....	.....	244 68	19,020 65	.....
Total Assets	1,738 88	674,464 59	15,879 84	310,414 28	7,826 73
Deficit	.....	.....	.....	.....	2,094 14
Total	1,738 88	674,464 59	15,879 84	310,414 23	9,920 87
LIABILITIES					
Debenture Balance	.....	329,130 35	7,990 44	107,385 63	5,690 52
Accounts Payable	1,738 88	30,876 69	147 77	12,000 00	316 96
Bank Overdraft	.....	.....	.....	6,622 19	112 24
Other Liabilities	.....	216,879 92	.....	78 75	.....
H.E.P.C. Operating Account	.....	11,127 54	.....	.....	2,107 67
Total Liabilities	1,738 88	588,014 50	8,138 21	126,086 57	8,227 39
RESERVES					
Debentures Paid	.....	20,869 68	559 53	.....	869 48
Sinking Fund Reserve	.....	14,818 76	.....	53,024 57	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	4,640 61	.....
Reserve for Equity in Rural Lines	.....	567 19	.....	.....	.....
Depreciation Reserve	.....	38,840 74	1,959 01	41,795 25	884 00
Total Reserves	.....	75,096 37	2,468 54	99,460 43	1,693 48
Surplus	.....	11,353 72	5,273 09	84,867 28	.....
Total	1,738 88	674,464 59	15,879 84	310,414 28	9,920 87
Percentage of Net Debt to Total Assets	100.0	87.2	51.2	40.6	82.9

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

		SEVERN SYSTEM				
Zurich P.V.	NIAGARA SYSTEM SUMMARY	Alliston 1,224	Barrie 6,775	Beeton 492	Bradford 866	Coldwater 584
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	1,709,288 61	.....	12,266 06	.....	.....	275 00
.....	2,726,174 83	675 73	4,682 98	428 50	.....	.....
3,624 11	6,131,871 17	19,415 08	25,774 74	10,074 22	13,632 07	5,784 39
.....	1,082,037 59	.....	.....	.....	.....	.....
991 96	1,707,935 63	3,549 64	5,746 95	1,552 24	1,484 21	1,206 07
1,001 16	2,144,083 24	3,951 36	18,442 69	417 20	1,222 35	1,347 75
395 77	1,064,380 08	1,292 72	3,357 02	913 98	544 95	354 20
.....	467,220 51	.....	.....	.....	.....	.....
273 30	2,316,721 85	2,856 02	1,132 49	1,432 19	1,691 36	132 53
.....	97,903 59	.....	.....	.....	.....	.....
150 00	539,846 21	8,283 10	44,631 31	.....	.....	.....
6,436 30	19,987,463 31	40,023 65	116,034 24	14,818 33	18,574 94	9,099 94
1,319 37	377,126 43	.....	4,193 25	135 60	.....	2,362 89
.....	533,111 92	.....	27,000 00	.....	.....	.....
2 95	997,777 64	.....	8,934 08	2,223 09	56 92	782 84
.....	883,723 31	.....	2,418 27	.....	.....	19 87
.....	1,446,177 73	775 02	.....	.....	.....	.....
.....	314,415 34	.....	1,307 78	.....	.....	212 41
.....	24,524 74	.....	.....	.....	.....	.....
.....	20,932 83	.....	.....	.....	.....	.....
1,293 02	496,972 18	.....	11,391 55	.....	.....	.....
9,051 64	25,082,225 43	40,798 67	171,279 17	17,177 02	18,631 86	12,477 95
.....	41,300 79	5,243 12	.....	4,299 01	4,064 52	843 47
9,051 64	25,123,526 22	46,041 79	171,279 17	21,476 03	22,696 38	13,321 42
5,509 15	15,161,106 66	32,000 00	34,449 80	14,774 23	15,419 39	6,334 33
.....	899,823 49	7,041 40	1,914 48	1,973 87	2,944 61	545 77
.....	307,996 85	547 10	.....	.....	48 00	.....
.....	659,779 66	.....	579 94	.....	.....	.....
.....	114,357 33	4,278 27	.....	3,967 16	3,498 77	2,887 24
5,509 15	17,143,063 99	43,866 77	36,944 22	20,715 26	21,910 77	9,767 34
82 46	823,427 33	.....	52,550 20	225 77	180 61	665 67
.....	1,455,561 25	775 02	.....	.....	.....	.....
.....	314,415 32	.....	1,307 78	.....	.....	212 41
.....	24,524 74	.....	.....	.....	.....	.....
470 00	3,145,035 66	1,400 00	19,797 48	535 06	695 00	2,676 00
552 46	5,762,964 30	2,175 02	73,655 46	760 77	785 61	3,554 08
2,990 03	2,217,497 93	.....	60,679 49	.....	.....	.....
9,051 64	25,123,526 22	46,041 79	171,279 17	21,476 03	22,696 38	13,321 42
60.9	68.3	95.3	21.6	121.2	117.6	78.3

STATEMENT

Comparative Balance Sheets of Electric Departments

SEVERN SYSTEM—Continued

Municipality Population	Collingwood 7,262	Cookstown P.V.	Creemore 615	Elmvale P.V.	Midland 7,339
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and Buildings	4,343 60	60 00	.....	106 25	22,469 21
Sub-Station Equipment	11,335 31	392 95	.....	.....	10,879 17
Distribution System, Overhead	33,245 21	8,255 83	4,709 83	6,566 78	53,910 28
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	9,752 57	1,443 43	872 91	2,052 50	12,515 20
Meters	16,013 83	933 68	1,116 03	1,601 28	17,293 73
Street Light Equipment, Regular	2,400 25	514 21	272 07	317 98	4,180 03
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	5,351 60	1,453 55	185 41	455 93	3,500 58
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	352 17	.....	2,651 15	.....	15,415 62 853 00
Total Plant	82,794 54	13,053 65	9,807 40	11,100 72	141,016 82
Bank and Cash Balance	3,137 26	414 39	.....	304 77	.....
Securities and Investments	5,000 00	.....	.....	.....	.....
Accounts Receivable	4,105 00	6 57	1,119 13	105 00	208 76
Inventories	324 50	10 00	52 44	458 80	5,539 38
Sinking Fund on Local Debentu's	.....	.....	.....	.....	.....
Equity in Hydro System	3,876 03	.....	.....	224 70	1,858 63
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	.....	.....	.....	.....	840 37
H.E.P.C. Operating Account	16,028 72	.....	2,398 60	132 05	.....
Total Assets	115,266 05	13,484 61	13,377 57	12,326 04	149,463 96
Deficit	.....	1,681 55	.....	.....	.....
Total	115,266 05	15,166 16	13,377 57	12,326 04	149,463 96
LIABILITIES					
Debenture Balance	23,980 89	9,272 89	5,503 97	6,142 15	29,739 33
Accounts Payable	3,350 00	3,543 05	292 50	128 62	32,031 60
Bank Overdraft	.....	.....	237 60	.....	1,411 68
Other Liabilities	618 29	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	1,667 11	.....	.....	14,099 56
Total Liabilities	27,949 18	14,483 05	6,034 07	6,270 77	77,282 17
RESERVES.					
Debentures Paid	15,429 40	227 12	996 03	857 85	24,010 67
Sinking Fund Reserve	.....	.....	.....	.....	.....
Reserve for Equity in Hydro Sys.	3,876 03	.....	.....	224 70	1,858 63
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	18,183 00	456 00	1,390 00	2,237 00	21,009 00
Total Reserves	37,488 43	683 11	2,386 03	3,319 55	46,878 30
Surplus	49,828 44	.....	4,957 47	2,735 72	25,303 49
Total	115,266 05	15,166 16	13,377 57	12,326 04	149,463 96
Percentage of Net Debt to Total Assets	24.2	95.5	45.1	50.2	51.7

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Penetanguishene 3,664	Port McNicoll 564	Stayner 870	Thornton P.V.	Tottenham 475	Victoria Harbor 1,496	Waubaushene P.V.	SEVERN SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,151 00	202 60	.....	.....	.....	.....	.....	41,873 72
3,507 71	.....	200 00	.....	358 50	.....	.....	32,460 85
29,263 94	4,158 55	7,983 23	5,827 49	7,127 19	4,902 84	2,797 73	243,429 40
.....	.....	.....	.....	.....	.....	.....	.....
8,195 47	339 98	2,642 54	609 38	590 85	716 22	416 56	53,686 72
6,549 36	868 84	1,749 82	331 30	1,126 61	1,525 54	859 57	75,350 94
1,990 87	166 73	529 31	203 22	460 17	145 69	159 22	17,802 62
.....	.....	.....	.....	.....	.....	.....	.....
822 47	396 44	310 33	375 35	1,287 37	642 64	257 66	22,283 92
.....	.....	.....	.....	.....	.....	.....	.....
2,874 00	.....	4,132 41	.....	847 20	.....	.....	80,039 96
55,354 82	6,133 14	17,547 64	7,346 74	11,797 89	7,932 93	4,490 74	566,928 13
.....	141 29	.....	460 10	176 10	1,057 78	118 04	12,501 47
.....	.....	.....	.....	.....	.....	.....	32,000 00
1,124 75	.....	33 82	.....	.....	.....	110 00	18,809 96
1,046 30	26 72	.....	.....	.....	.....	4 53	9,900 81
.....	.....	.....	.....	.....	.....	.....	775 02
4,681 11	.....	224 52	.....	.....	.....	.....	12,385 18
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	840 37
510 85	.....	9 19	.....	.....	195 25	.....	30,666 21
62,717 83	6,301 15	17,815 17	7,806 84	11,973 99	9,185 96	4,723 31	684,807 15
.....	1,967 04	.....	1,293 06	2,420 14	.....	.....	21,811 91
62,717 83	8,268 19	17,815 17	9,099 90	14,394 13	9,185 96	4,723 31	706,619 06
25,237 66	4,405 39	11,861 10	.....	9,947 47	5,690 56	3,083 77	237,842 93
3,500 00	299 17	419 08	7,935 20	1,430 62	.....	.....	67,349 97
677 46	.....	452 94	.....	.....	.....	.....	3,374 78
.....	.....	32 03	.....	.....	.....	.....	1,230 26
.....	2,237 02	.....	885 70	2,110 41	.....	136 56	35,767 80
29,415 12	6,941 58	12,765 15	8,820 90	13,488 50	5,690 56	3,220 33	345,565 74
5,762 34	594 61	2,138 90	.....	519 63	809 44	416 23	105,384 46
.....	.....	.....	.....	.....	.....	.....	775 02
4,681 11	.....	224 52	.....	.....	.....	.....	12,385 18
.....	.....	.....	.....	.....	.....	.....	.....
14,528 00	732 00	2,168 42	279 00	386 00	1,052 00	611 00	88,044 90
24,971 45	1,326 61	4,531 84	279 00	905 63	1,861 44	1,027 23	206,589 56
8,331 26	.....	518 18	.....	.....	1,633 96	475 75	154,463 76
62,717 83	8,268 19	17,815 17	9,099 90	14,394 13	9,185 96	4,723 31	706,619 06
46.9	110.2	71.1	113.0	112.6	61.9	68.1	50.4

STATEMENT

Comparative Balance Sheets of Electric Departments

ST. LAWRENCE SYSTEM

Municipality	Brockville	Chesterville	Prescott	Williamsburg	Winchester
Population	9,326	925	2,660	P.V.	1,047
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	27,994 53	250 00	2,761 54	.....	224 15
Sub-Station Equipment	.....	.....	.....	.....	.....
Distribution System, Overhead	51,743 62	5,546 08	25,932 60	1,597 74	7,213 78
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	15,549 84	1,930 73	6,412 75	297 89	665 86
Meters	18,301 48	1,766 71	8,344 53	583 77	1,955 16
Street Light Equipment, Regular	14,386 83	318 22	1,426 91	74 41	564 98
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	4,259 65	610 68	1,250 89	4 00	343 94
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	53,436 18	.....	12,108 35	.....	1,100 00
Total Plant	185,672 13	10,422 42	58,237 57	2,557 81	12,067 87
Bank and Cash Balance	200 00	1,539 29	3,200 73	1,164 10	1,159 68
Securities and Investments	.....	.....	.....	.....	.....
Accounts Receivable	17,913 32	418 15	661 46	296 94	243 67
Inventories	3,877 21	1,120 21	.....	.....	3,482 51
Sinking Fund on Local Debentu's	36,596 03	.....	1,346 85	.....	.....
Equity in Hydro System	.....	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	1,956 63	.....	4,660 60	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	.....	.....
Total Assets	246,215 32	13,500 07	68,107 21	4,018 85	16,953 73
Deficit	.....	6,179 98	.....	615 85	887 73
Total	246,215 32	19,680 05	68,107 21	4,634 70	17,841 46
LIABILITIES					
Debenture Balance	140,433 23	5,790 54	19,634 47	2,290 42	9,889 91
Accounts Payable	40,731 75	3,133 65	5,038 07	105 44	.....
Bank Overdraft	.....	.....	.....	.....	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	10,606 71	8,166 40	-2,438 17	1,376 26	4,542 46
Total Liabilities	191,771 69	17,090 59	27,110 71	3,772 12	14,432 37
RESERVES.					
Debentures Paid	16,920 11	709 46	4,344 87	459 58	760 09
Sinking Fund Reserve	36,596 03	.....	1,346 85	.....	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	.....	1,880 00	10,929 00	403 00	2,649 00
Total Reserves	53,516 14	2,589 46	16,620 72	862 58	3,409 09
Surplus	927 49	.....	24,375 78	.....	.....
Total	246,215 32	19,680 05	68,107 21	4,634 70	17,841 46
Percentage of Net Debt to Total Assets	77 9	126.6	39.6	93.9	85.1

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

ST. LAWRENCE SUMMARY	WASDELL'S SYSTEM						
	Brock Township	Beaverton 932	Brechin P.V.	Cannington 818	Sunderland P.V.	Woodville 400	WASDELL'S SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
31,230 22	.....	250 00	.....	.....	.....	.....	250 00
.....	.....	.....	.....	.....	.....	.....	.....
92,033 82	680 77	6,635 39	1,496 59	6,940 40	3,095 27	1,866 52	20,714 94
.....	.....	.....	.....	.....	.....	.....	.....
24,857 07	1,351 28	1,276 68	1,149 20	1,770 29	731 75	700 96	6,980 16
30,951 65	637 01	2,263 40	371 77	2,401 52	978 30	880 16	7,532 16
16,771 35	.....	453 44	69 89	533 48	220 97	127 31	1,405 09
.....	.....	.....	.....	.....	.....	.....	.....
6,469 16	46 65	2,085 67	266 26	506 58	142 22	251 91	3,299 29
.....	.....	.....	.....	.....	.....	.....	.....
66,644 53	.....	3,772 42	.....	3,609 37	2,030 00	2,182 50	11,594 29
268,957 80	2,715 71	16,737 00	3,353 71	15,761 64	7,198 51	6,009 36	51,775 93
7,263 80	.....	303 90	269 46	1,227 16	708 77	415 30	2,924 59
.....	.....	.....	.....	.....	.....	.....	.....
19,533 54	274 52	.....	693 55	367 58	137 88	96 79	1,570 32
8,479 93	.....	762 24	306 78	714 36	26 54	.....	1,809 92
37,942 88	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	104 75	31 46	.....	.....	.....	136 21
6,617 23	.....	.....	8 97	.....	.....	.....	8 97
.....	.....	.....	.....	.....	.....	.....	.....
348,795 18	2,990 23	17,907 89	4,663 93	18,070 74	8,071 70	6,521 45	58,225 94
7,683 56	.....	7,700 36	6,370 93	9,446 95	8,030 04	7,597 28	39,145 56
356,478 74	2,990 23	25,608 25	11,034 86	27,517 69	16,101 74	14,118 73	97,371 50
178,038 57	.....	13,776 22	1,636 74	14,075 45	6,205 46	5,150 09	40,843 96
49,008 91	2,990 23	.....	2,261 13	2,156 85	.....	638 39	8,046 60
.....	.....	.....	.....	.....	931 60	.....	931 60
.....	.....	.....	.....	.....	.....	.....	.....
27,130 00	.....	9,013 50	6,621 27	8,576 84	7,596 14	7,428 34	39,236 09
254,177 48	2,990 23	22,789 72	10,519 14	24,809 14	14,733 20	13,216 82	89,058 25
23,194 11	.....	1,223 78	113 26	924 55	594 54	349 91	3,206 04
37,942 88	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	104 75	31 46	.....	.....	.....	136 21
15,861 00	.....	1,490 00	371 00	1,784 00	774 00	552 00	4,971 00
76,997 99	.....	2,818 53	515 72	2,708 55	1,368 54	901 91	8,313 25
25,303 27	.....	.....	.....	.....	.....	.....	.....
356,478 74	2,990 23	25,608 25	11,034 86	27,517 69	16,101 74	14,118 73	97,371 50
72.9	100.0	127.3	225.5	132.3	182.5	202.7	153.0

STATEMENT

Comparative Balance Sheets of Electric Departments

	MUSKOKA SYSTEM			TRENT SYSTEM	
Municipality	Gravenhurst	Huntsville	MUSKOKA SYSTEM SUMMARY	Peterboro	Omemee
Population	1,502	2,113		21,230	467
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	12,258 29	326 49	12,584 78	8,241 19	.....
Sub-Station Equipment	12,030 88	647 30	12,678 18	7,777 37	360 32
Distribution System, Overhead	26,678 37	8,111 59	34,789 96	89,639 32	8,125 80
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	1,133 74	1,670 41	2,804 15	36,877 02	626 34
Meters	4,032 07	4,925 66	8,957 73	46,864 45	1,020 04
Street Light Equipment, Regular	695 45	605 92	1,301 37	2,773 03	368 17
Street Light Equip., Ornamental	.....	.....	.....	26,107 68	.....
Miscellaneous Construction Exp.	1,542 00	259 92	1,801 92	58,099 46	1,426 74
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	.....	7,790 33	7,790 33	17,435 71	.....
Total Plant	58,370 80	24,337 62	82,708 42	293,815 23	11,927 41
Bank and Cash Balance	2,136 26	.....	2,136 26	.....	661 07
Securities and Investments	.....	.....	.....	.....	.....
Accounts Receivable	2,926 06	133 45	3,059 51	6,068 66	65 00
Inventories	1,629 97	1,837 95	3,467 92	5,002 56	.....
Sinking Fund on Local Debentu's	4,227 22	.....	4,227 22	20,059 91	.....
Equity in Hydro System	.....	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	52,686 28	.....	52,686 28	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	.....	.....
Total Assets	121,976 59	26,309 02	148,285 61	324,946 36	12,653 48
Deficit	6,951 91	7,412 39	14,364 30	.....	371 03
Total	128,928 50	33,721 41	162,649 91	324,946 36	13,024 51
LIABILITIES					
Debenture Balance	87,653 19	18,666 22	106,319 41	220,000 00	11,495 97
Accounts Payable	2,663 18	1,948 64	4,611 82	5,444 16	604 51
Bank Overdraft	.....	1,665 06	1,665 06	7,732 17	.....
Other Liabilities	67 14	.....	67 14	4,389 21	.....
H.E.P.C. Operating Account	5,279 93	6,400 17	11,680 10	.....	.....
Total Liabilities	95,663 44	28,680 09	124,343 53	237,565 54	12,100 48
RESERVES.					
Debentures Paid	22,318 00	2,467 32	24,785 32	.....	504 03
Sinking Fund Reserve	3,300 06	.....	3,300 06	20,059 91	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	7,647 00	2,574 00	10,221 00	34,018 00	420 00
Total Reserves	33,265 06	5,041 32	38,306 38	54,077 91	924 03
Surplus	.....	.....	.....	33,302 91	.....
Total	128,928 50	33,721 41	162,649 91	324,946 36	13,024 51
Percentage of Net Debt to Total Assets	78.4	109.0	83.8	73.1	95.7

"A"—Continued

of Hydro Municipalities as at December 31st, 1919

Kingston 23,261	Picton 3,257	Bloomfield P.V.	Wellington 802	Pickering Township	E. Whitby Township	W. Whitby Township	TRENT SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
38,378 06	1,292 00	.....	200 00	.....	.....	.....	48,111 25
.....	432 00	.....	.....	.....	.....	.....	8,569 69
96,730 54	6,111 51	6,314 36	8,618 82	372 61	461 18	8,540 32	224,914 46
44,742 00	.....	.....	.....	.....	.....	.....	44,742 00
26,403 95	2,037 24	1,119 31	1,509 38	703 96	2,459 31	2,378 65	74,115 16
46,151 02	1,922 61	846 92	324 38	68 15	787 22	1,207 75	99,192 54
17,224 93	998 00	426 15	76 69	.....	.....	721 76	22,588 73
22,669 64	.....	.....	.....	24 30	.....	.....	48,801 62
41,147 75	2,633 00	1,273 13	717 28	.....	.....	18 49	105,315 85
85,017 02	.....	.....	.....	.....	.....	.....	85,017 02
14,575 47	4,792 00	.....	3,000 00	.....	.....	.....	39,803 13
433,040 38	20,218 36	9,979 87	14,446 55	1,169 02	3,707 71	12,866 97	801,171 50
1,623 28	4,483 21	747 20	.....	.....	113 49	726 39	8,354 64
.....	.....	.....	.....	.....	.....	.....	.....
26,084 85	2,089 16	426 87	.....	.....	24 57	.....	34,759 11
23,971 36	3,222 66	.....	149 15	.....	.....	.....	32,345 73
27,366 99	.....	.....	.....	.....	.....	.....	47,426 90
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	2,002 92	.....	.....	.....	.....	.....	2,002 92
.....	.....	.....	.....	360 83	.....	.....	360 83
512,086 86	32,016 31	11,153 94	14,595 70	1,529 85	3,845 77	13,593 36	926,421 63
.....	.....	196 64	.....	.....	3,467 08	1,895 62	5,930 37
512,086 86	32,016 31	11,350 58	14,595 70	1,529 85	7,312 85	15,488 98	932,352 00
277,816 57	864 82	7,898 81	9,884 22	.....	4,000 00	13,500 00	545,460 39
3,740 33	2,545 82	3,350 58	2,538 77	.....	.....	546 07	18,770 24
.....	.....	.....	1,680 09	1,169 02	.....	.....	10,581 28
.....	1,111 37	.....	.....	.....	2 50	.....	5,503 08
.....	.....	.....	.....	.....	3,144 75	1,177 61	4,322 36
281,556 90	4,522 01	11,249 39	14,103 08	1,169 02	7,147 25	15,223 68	584,637 35
34,083 42	831 56	101 19	115 78	.....	.....	.....	35,635 98
27,366 99	.....	.....	.....	.....	.....	.....	47,426 90
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
16,624 04	460 00	.....	.....	43 22	165 60	265 30	51,996 16
78,074 45	1,291 56	101 19	115 78	43 22	165 60	265 3	135,059 04
152,455 51	26,202 74	.....	376 84	317 61	.....	.....	212,655 61
512,086 86	32,016 31	11,350 58	14,595 70	1,529 85	7,312 85	15,488 98	932,352 00
54.9	14.3	100.8	96.6	76.4	185.7	112.0	63.1

STATEMENT

Comparative Balance Sheets of Electric Departments

EUGENIA
SYSTEM

Municipality	Arthur	Chatsworth	Chesley	Dundalk	Derby
Population	1,027	257	1,703	700	Township
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	.....	65 00	.....	.....	.....
Sub-Station Equipment	.....	.....	595 98	.....	.....
Distribution System, Overhead	14,646 58	3,613 75	16,416 55	5,327 23	90 41
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	3,862 05	564 92	3,430 77	1,404 81	73 32
Meters	1,827 23	530 98	3,193 66	953 09	32 05
Street Light Equipment, Regular	539 71	207 29	817 76	510 82	.....
Street Light Equip., Ornamental	.....	.....	.....	.....	.....
Miscellaneous Construction Exp.	245 82	385 90	3,086 66	228 69	14 68
Steam or Hydraulic Plant	.....	.....	.....	.....	.....
Old Plant	1,101 47	.....	5,503 60	380 94	.....
Total Plant	22,222 86	5,349 84	33,044 98	8,805 58	210 46
Bank and Cash Balance	178 20	133 50	.....	.....	.....
Securities and Investments	.....	.....	.....	1,000 00	.....
Accounts Receivable	712 01	761 84	.....	.....	.....
Inventories	.....	.....	224 00	341 04	.....
Sinking Fund on Local Debentu's	.....	415 55	.....	.....	.....
Equity in Hydro System	.....	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	.....	.....	.....	.....	.....
Total Assets	23,113 07	6,660 73	33,268 98	10,146 62	210 46
Deficit	7,615 14	934 06	3,801 72	180 36	.....
Total	30,728 21	7,594 79	37,070 70	10,326 98	210 46
LIABILITIES					
Debenture Balance	20,395 98	5,400 00	24,471 59	4,379 11	.....
Accounts Payable	2,081 34	86 50	631 98	.....	210 46
Bank Overdraft	.....	.....	284 15	132 18	.....
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	5,515 87	1,103 74	5,973 57	2,617 90	.....
Total Liabilities	27,993 19	6,590 24	31,361 29	7,129 19	210 46
RESERVES					
Debentures Paid	604 02	.....	3,028 41	1,957 79	.....
Sinking Fund Reserve	.....	415 55	.....	.....	.....
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	2,131 00	589 00	2,681 00	1,240 00	.....
Total Reserves	2,735 02	1,004 55	5,709 41	3,197 79	.....
Surplus	.....	.....	.....	.....	.....
Total	30,728 21	7,594 79	37,070 70	10,326 98	210 46
Percentage of Net Debt to Total Assets	121.1	98.9	94.3	72.6	100.0

'A"—Continued.

of Hydro Municipalities as at December 31st, 1919

Durham 1,500	Elmwood P.V.	Flesherton 378	Grand Valley 558	Hanover 3,225	Holstein P.V.	Markdale 925	Mt. Forest 1,716	Neustadt 412
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c
.....	.....	.....	36 50	64 80	.....	.....	3,725 00	.....
584 88	.....	.....	.....	1,124 76	.....	780 80	686 75	.....
12,530 95	4,604 38	4,384 59	7,989 31	35,716 56	1,876 69	6,924 04	15,238 95	8,147 17
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,720 42	803 88	759 83	711 05	5,821 11	698 58	1,808 14	2,967 02	2,206 64
1,531 46	532 76	539 99	951 97	6,119 41	236 58	1,422 05	2,882 22	456 54
708 06	255 71	384 61	458 21	1,461 76	141 25	530 79	1,655 77	484 81
.....	.....	.....	.....	.....	.....	.....	.....	.....
547 24	1,093 62	869 12	202 70	5,344 52	170 25	587 06	1,796 02	954 75
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,506 51	.....	.....	919 85	6,874 07	.....	2,080 65	3,984 47	1,126 40
19,129 52	7,290 35	6,938 14	11,269 59	62,526 99	3,123 35	14,133 53	32,936 20	13,376 31
55 16	.....	405 88	557 00	15 00	77 95	977 79	5,286 09	514 23
.....	.....	.....	.....	.....	.....	.....	.....	.....
12 00	123 95	535 60	50 19	3,167 53	101 19	32 02	486 33	568 56
.....	.....	254 88	30 60	1,614 61	40 66	1,792 57	3,441 18	79 25
.....	57 12	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	2,809 53	.....	.....	.....	.....
19,196 68	7,471 42	8,134 50	11,907 38	70 133 66	3,343 15	16,935 91	42,149 80	14,538 35
4,671 89	740 38	1,653 99	1,264 71	.....	2,952 98	.....	6,311 29	1,659 03
23,868 57	8,211 80	9,788 49	13,172 09	70,133 66	6,296 13	16,935 91	48,461 09	16,197 38
16,021 30	6,815 54	5,143 19	10,048 01	55.270 68	2,388 39	8,502 35	24,683 77	7,262 36
1,569 31	240 63	1,907 93	.....	4,181 06	704 51	3,656 60	590 64	7,317 83
.....	54 00	.....	.....	1,346 16	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,238 26	417 05	1,414 56	942 09	.....	2,658 88	1,444 44	13,284 85	832 53
19,828 87	7,527 22	8,465 68	10,990 10	60,797 90	5,751 78	13,603 39	38,559 26	15,412 72
1,978 70	384 46	356 81	951 99	2,729 32	373 66	497 65	6,274 83	332 66
.....	57 12	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,061 00	243 00	966 0 0	1,230 00	3,858 00	170 69	1,267 00	3,627 00	452 00
4,039 70	684 58	1,322 81	2,181 99	6,587 32	544 35	1,764 65	9,901 83	784 66
.....	.....	.....	.....	2,748 44	.....	1,567 87	.....	.....
23,868 57	8,211 80	9,788 49	13,172 09	70,133 66	6,296 13	16,935 91	48,461 09	16,197 38
103.3	100.8	04.1	92.2	86.7	172.6	80.3	91.5	106.0

STATEMENT

Comparative Balance Sheets of Electric Departments

EUGENIA
SYSTEM—Continued

Municipality Population	Orangeville 2,173	Owen Sound 11,768	Shelburne 970	Tara 520	EUGENIA SYSTEM SUMMARY
	$ c.	$ c.	$ c.	$ c.	$ c.
ASSETS					
Lands and Buildings	2,400 00	28,473 74	800 00	.....	35,565 04
Sub-Station Equipment	1,169 00	7,526 18	566 60	.....	13,034 95
Distribution System, Overhead	20,697 82	56,650 64	11,567 75	9,757 63	236,181 00
Dist. System, Underground	.....	.....	.....	.....	.....
Line Transformers	2,595 27	15,479 05	2,357 69	1,674 39	48,920 94
Meters	3,540 40	25,646 04	2,033 50	820 96	53,250 89
Street Light Equipment, Regular	1,139 49	9,058 74	971 65	434 91	19,761 34
Street Light Equip., Ornamental	.....	500 00	.....	.....	500 00
Miscellaneous Construction Exp.	3,313 08	1,328 76	2,189 46	1,871 56	24,229 89
Steam or Hydraulic Plant	.....	33,282 00	.....	.....	33,282 00
Old Plant	3,249 99	.....	739 50	.....	27,467 45
Total Plant	38,105 05	177,945 15	21,226 15	14,559 45	492,193 50
Bank and Cash Balance	1,006 09	12,552 52	126 50	571 80	22,457 71
Securities and Investments	.....	.....	.....	.....	1,000 00
Accounts Receivable	52 09	4,062 14	33 51	311 90	11,010 86
Inventories	918 75	10,205 30	106 08	15 00	19,063 92
Sinking Fund on Local Debentu's	.....	86,234 06	.....	.....	86,706 73
Equity in Hydro System	.....	.....	.....	.....	.....
Equity in Rural Lines	.....	.....	.....	.....	.....
Other Assets	.....	.....	.....	.....	.....
H. E. P. C. Operating Account	.....	12,179 68	.....	.....	14,989 21
Total Assets	40,081 98	303,178 85	21,492 24	15,458 15	647,421 93
Deficit	6,222 89	.....	1,658 39	4,945 02	44,611 85
Total	46,304 87	303,178 85	23,150 63	20,403 17	692,033 78
LIABILITIES					
Debenture Balance	29,853 77	141,000 00	17,975 19	6,818 56	386,429 79
Accounts Payable	4,586 29	2,664 67	.....	8,629 95	39,059 70
Bank Overdraft	.....	.....	.....	.....	1,816 49
Other Liabilities	.....	.....	.....	.....	.....
H.E.P.C. Operating Account	5,384 08	.....	1,397 63	3,783 22	49,008 67
Total Liabilities	39,824 14	143,664 67	19,372 82	19,231 73	476,314 65
RESERVES					
Debentures Paid	3,146 23	.....	1,944 81	681 44	25,242 78
Sinking Fund Reserve	.....	86,234 06	.....	.....	86,706 73
Reserve for Equity in Hydro Sys.	.....	.....	.....	.....	.....
Reserve for Equity in Rural Lines	.....	.....	.....	.....	.....
Depreciation Reserve	3,334 50	18,454 65	1,833 00	490 00	44,627 84
Total Reserves	6,480 73	104,688 71	3,777 81	1,171 44	156,577 35
Surplus	.....	54,825 47	.....	.....	59,141 78
Total	46,304 87	303,178 85	3,150 63	20,403 17	692,033 78
Percentage of Net Debt to Total Assets	99.5	47.4	90.1	124.4	73.6

"A"—Concluded

of Hydro Municipalities as at December 31st, 1919

RIDEAU SYSTEM					THUNDER BAY SYSTEM	ALL SYSTEMS
Ottawa 107,732	Carleton Place 3,884	Perth 3,545	Smith's Falls 6,665	RIDEAU SYSTEM SUMMARY	Pt. Arthur	GRAND SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
90,151 99	5,702 12	.....	20,788 10	26,490 22	.....	1,995,545 83
113,189 70	626 81	3,685 82	4,704 73	9,017 36	.....	2,915,125 56
358,560 35	20,326 85	29,014 33	53,984 03	103,325 21	.....	7,445,820 31
79,517 29	.....	.....	.....	.....	.....	1,206,296 88
121,907 12	7,730 47	12,431 69	11,744 34	31,906 50	.....	2,073,113 45
132,140 44	8,440 50	10,020 84	17,646 29	36,107 63	.....	2,587,566 32
60,278 15	536 48	11 61	1,801 89	2,349 98	.....	1,206,638 71
29,975 55	.....	.....	.....	.....	.....	546,497 68
32,787 35	6,976 95	2,388 19	7,825 76	17,190 90	.....	2,530,101 08
.....	.....	32,470 76	38,251 49	70,722 25	.....	986,200 57
.....	.....	10,982 00	21,791 99	32,773 99	.....	805,959 89
1,018,507 94	50,340 18	101,005 24	178,538 62	329,884 04	699,275 71	24,298,866 28
18,173 08	.....	.....	40 00	40 00	11,459 25	462,437 23
30,000 00	.....	.....	.....	.....	30,964 61	627,076 53
37,052 21	1,619 86	5,500 59	188 21	7,308 66	225,683 33	1,356,565 14
34,028 72	947 31	11,194 72	6,465 07	18,607 10	21,142 39	1,032,569 75
179,891 76	.....	.....	.....	.....	122,307 53	1,925,455 77
.....	.....	.....	.....	.....	17,610 42	344,410 94
.....	.....	.....	.....	.....	.....	24,660 95
2,290 18	.....	.....	.....	.....	837 27	86,216 05
.....	2,932 53	.....	1,058 87	3,991 40	17,621 72	564,601 55
.....	55,839 88	711,700 55	186,290 77	359,831 20	1,146,902 23	30,722,860 19
.....	.....	589 38	11,398 52	11,987 90	.....	186,836 24
1,319,943 89	55,839 88	118,289 93	197,689 29	371,819 10	1,146,902 23	30,909,696 43
700,000 00	40,000 00	56,023 21	152,959 91	248,983 12	528,437 61	18,133,462 44
4,553 85	598 05	1,062 00	15,420 91	17,080 96	29,339 50	1,137,705 04
.....	10,084 47	53,964 66	12,820 38	76,869 51	.....	403,235 57
.....	.....	.....	.....	.....	3,671 76	670,271 90
.....	.....	1,719 27	.....	1,719 27	.....	283,221 62
704,553 85	50,682 52	112,769 14	181,201 20	344,652 86	561,528 87	20,627,896 57
179,891 76	.....	1,276 79	8,265 09	9,541 88	98,348 02	1,328,657 68
.....	.....	.....	.....	.....	122,307 53	1,754,020 37
.....	.....	.....	.....	.....	17,610 42	344,410 94
4,800 00	.....5 00	.....	.....	.....	.....	29,460 95
339,702 91	1.73	4,244 00	8,223 00	14,202 00	35,499 83	3,750,162 28
524,394 67	1,735 00	5,520 79	16,488 09	23,743 88	273,765 80	7,206,712 22
90,995 37	3,422 36	.....	.....	3,422 36	311,607 56	3,075,087 64
1,319,943 89	55,839 88	118,289 93	197,689 29	371,819 10	1,146,902 23	30,909,696 43
53.4	90.8	95.8	91.7	104.4	48.9	67.1

STATE-

Report Showing Operation of Municipalities on the

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Acton	1,563	4,905 85	1,846 85	539 10	7,291 80	11,267 80	3,976 00
Ailsa Craig	447	3,739 48	203 59	439 01	4,382 08	6,329 76	1,947 68
Ancaster Twp.	.....	344 14	419 69	58 40	822 23	942 60	120 37
Aylmer	2,177	6,334 37	2,334 00	4,052 73	12,721 10	16,397 83	3,676 73
Ayr	809	1,943 81	1,010 57	1,114 78	4,069 16	4,765 22	696 06
Baden	.....	4,935 91	725 95	186 68	5,848 54	7,405 67	1,557 13
Beachville	.....	5,873 73	396 49	176 05	6,446 27	8,567 83	2,121 56
Blenheim	1,533	5,446 75	1,328 07	1,150 71	7,925 53	11,254 64	3,329 11
Bolton	675	4,576 06	718 43	1,214 14	6,508 63	6,825 45	316 82
Bothwell	700	6,299 00	1,017 47	1,557 64	8,874 11	9,800 12	926 01
Brampton	4,238	15,866 30	5,077 38	3,775 97	24,719 65	31,909 92	7,190 27
Brantford	32,159	50,196 96	30,365 51	17,781 49	98,343 96	125,299 55	26,955 59
Brantford Tp.	.....	3,983 00	2,468 73	3,087 57	9,539 30	11,460 82	1,921 52
Brigden	.....	4,556 11	650 35	900 61	6,107 07	5,957 60	.....
Burford	.....	2,384 47	583 90	497 60	3,465 97	3,539 13	73 16
Burgessville	.....	910 46	41 77	281 00	1,233 23	1,555 36	322 13
Caledonia	1,150	1,214 54	460 11	348 89	2,023 54	3,155 01	1,131 47
Chatham	15,030	34,534 66	22,486 37	13,694 10	70,715 13	81,201 67	10,486 54
Clinton	1,948	5,467 30	2,390 44	3,052 69	10,910 43	14,043 24	3,132 81
Comber	.....	1,973 45	437 26	585 43	2,996 14	2,398 50	.....
Chippawa	1,095	348 63	36 52	123 42	508 57	575 68	67 11
Dashwood	.....	2,428 56	231 21	237 45	2,897 22	3,626 33	729 11
Delaware	.....	703 77	71 55	197 63	972 95	907 94	.....
Dereham Tp.	.....	1,974 74	1,241 44	3,044 89	6,261 07	6,410 65	149 58
Dorchester	.....	676 33	335 75	262 90	1,274 98	1,749 88	474 90
Drayton	622	3,380 82	232 93	702 22	4,315 97	5,125 30	809 33
Dresden	1,413	5,265 29	2,184 04	1,539 08	8,988 41	12,997 71	4,009 30
Drumbo	.....	679 73	131 59	326 85	1,138 08	1,676 33	538 25
Dublin	.....	1,470 38	195 28	490 29	2,155 95	1,924 83	.....
Dundas	5,099	16,418 34	9,448 81	4,566 31	30,433 46	33,108 54	2,675 08
Dunnville	3,402	9,600 87	3,065 80	4,815 77	17,482 44	17,254 78	.....
Dutton	858	3,413 79	854 48	566 57	4,834 84	6,739 70	1,904 86
Elmira	2,392	5,938 47	1,920 31	1,324 09	9,182 87	11,887 95	2,705 08
Elora	1,122	6,194 52	1,817 96	1,072 60	9,085 08	12,685 09	3,600 01
Embro	481	2,197 83	391 59	446 98	3,036 40	3,545 30	508 90
Etobicoke Tp.	.....	4,785 63	4,516 04	6,805 94	16,107 61	21,914 37	5,806 76
Exeter	1,431	5,531 71	1,721 11	1,275 07	8,527 89	12,448 57	3,920 68
Fergus	1,609	4,487 01	2,252 74	1,177 73	7,917 48	10,565 74	2,648 26
Forest	1,422	5,911 14	1,812 02	2,892 44	10,615 60	12,702 54	2,086 94
Galt	12,434	51,469 77	19,594 85	15,069 18	86,133 80	103,779 51	17,645 71
Georgetown	2,010	13,460 55	3,287 69	1,787 76	18,536 00	24,949 43	6,413 43
Goderich	4,562	17,055 01	5,108 70	4,881 62	27,045 33	37,666 86	10,621 53
Granton	.....	1,878 56	181 01	290 16	2,349 73	2,729 00	379 27
Grantham Tp.	.....	1,102 27	973 87	2,915 07	4,991 21	4,941 30	.....
Guelph	17,032	53,489 84	26,318 50	10,273 28	90,081 62	107,438 37	17,356 75
Hagersville	1,058	5,737 90	1,343 43	550 80	7,632 13	11,399 00	3,766 87
Hamilton	108,143	223,139 25	129,333 62	72,018 85	424,491 72	500,650 87	76,159 15
Harriston	1,381	6,028 49	1,811 75	1,193 80	9,034 04	9,591 42	557 38
Hensall	715	3,662 82	491 59	810 65	4,965 06	6,138 20	1,173 14
Hespeler	3,000	7,207 66	4,472 19	2,625 57	14,305 42	14,966 79	661 37
Highgate	379	2,657 49	203 11	346 41	3,207 01	3,997 97	790 96
Ingersoll	5,278	19,665 01	6,980 08	3,367 94	30,013 03	42,493 41	12,480 38
Kitchener	21,056	101,117 84	32,343 36	18,463 08	151,924 28	184,445 66	32,521 38
Lambeth	.....	1,063 13	216 73	320 08	1,599 94	1,994 81	394 87
Listowel	2,437	11,363 98	4,573 88	3,794 00	19,731 86	21,600 19	1,868 33

MENT "B"

Niagara System for Period ending December 31st, 1919

Gross Deficit	Depreciation	Net Surplus	Net Deficit	Number of Consumers				Per Cent. of Consumers to Population	H. P. taken in Dec. 1919
				Dom. Lt.	Com'l Lt.	Power	Total		
$ c.	$ c.	$ c.	$ c.						
.....	650 00	3,326 00	.....	235	65	10	310	19.8	177
.....	361 00	1,586 68	.....	71	27	1	99	22.1	159.4
.....	.....	120 37	.....	101	16	1	118	.....	.....
.....	954 00	2,722 73	.....	348	118	5	471	21.6	166.8
.....	454 00	242 06	.....	103	47	3	153	18.9	48.2
.....	397 00	1,160 13	.....	68	26	5	99	.....	197
.....	471 00	1,650 56	.....	53	13	3	69	.....	293.5
.....	857 00	2,472 11	.....	259	85	9	353	23	127.8
.....	714 00	.....	397 18	90	42	7	139	20.6	87
.....	548 00	378 01	.....	94	53	10	157	22.4	113.4
.....	3,677 00	3,513 27	.....	846	180	32	1,058	24.9	1,000
.....	11,287 00	15,668 59	.....	3,530	397	46	3,973	12.3	3,297.6
.....	2,235 00	.....	313 48	548	26	4	578	.....	.....
149 47	240 00	.....	389 47	47	36	3	86	.....	119.9
.....	278 00	.....	204 84	100	32	1	133	.....	45.5
.....	160 00	162 13	.....	37	10	1	48	.....	37.7
.....	400 00	731 47	.....	44	45	8	97	8.4	67
.....	6,017 50	4,469 04	.....	1,432	280	38	1,750	11.6	1,437.7
.....	1,240 00	1,892 81	.....	276	124	11	411	21.1	177
597 64	230 00	.....	827 64	48	40	.....	88	.....	29
.....	.....	67 11	.....	55	9	.....	64	5.8	43.5
.....	152 00	577 11	.....	35	18	2	55	.....	53.6
65 01	122 00	.....	187 01	32	11	.....	43	.....	9.3
.....	.....	149 58	.....	135	.....	.....	135	.....	56.5
.....	240 00	234 90	.....	84	14	2	100	.....	20
.....	376 00	433 33	.....	89	42	1	132	21.2	79.8
.....	627 00	3,382 30	.....	236	109	7	352	24.9	228.4
.....	174 00	364 25	.....	48	23	1	72	.....	17.4
231 12	216 00	.....	447 12	13	18	2	33	.....	42.3
.....	4,261 45	.....	1,586 37	631	145	38	814	15.9	1,111.3
227 66	2,275 00	.....	2,502 66	171	134	15	320	9.4	273.5
.....	455 00	1,449 86	.....	139	70	3	212	24.7	99.8
.....	1,118 00	1,587 08	.....	269	79	13	361	15.1	187.6
.....	776 00	2,824 01	.....	139	65	3	207	18.4	207.7
.....	366 00	142 90	.....	66	35	3	104	21.6	26.8
.....	4,115 00	1,691 76	.....	864	60	13	937	.....	269.4
.....	793 00	3,127 68	.....	211	88	5	304	21.2	144.7
.....	870 00	1,778 26	.....	212	86	10	308	19.1	162.8
.....	1,030 00	1,056 94	.....	281	116	14	411	28.9	116.6
.....	10,882 00	6,763 71	.....	2,594	381	100	3,075	24.7	2,697
.....	1,869 00	4,544 43	.....	380	103	28	511	25.4	433
.....	3,685 00	6,936 53	.....	695	167	13	875	19.1	351.2
.....	187 00	192 27	.....	51	21	1	73	.....	61.2
49 91	411 86	.....	461 77	160	.....	.....	160	.....	34.4
.....	10,153 00	7,203 75	.....	2,677	529	89	3,295	19.3	3,257.4
.....	612 00	3,154 87	.....	148	78	6	232	21.9	348.5
.....	50,607 09	25,552 06	.....	17,652	1,826	589	20,067	18.5	18,452
.....	624 00	.....	66 62	175	76	10	261	18.9	162.2
.....	473 00	700 14	.....	116	43	6	165	23	49.5
.....	1,620 00	.....	958 63	374	84	11	469	15.6	421
.....	256 00	534 96	.....	51	29	3	83	21.9	86.4
.....	3,720 00	8,760 38	.....	899	200	50	1,059	20.1	1,136.7
.....	15,625 00	16,896 38	.....	3,251	586	167	4,004	19	5,985 4
.....	195 00	199 87	.....	75	16	2	93	.....	22.5
.....	1,357 00	511 33	.....	332	135	18	485	19.8	399.4

STATEMENT

Report Showing Operation of Municipalities on the

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
London	59,100	190,834 50	109,033 80	54,286 08	354,154 38	440,918 06	86,763 68
Louth Tp.	.....	.....	43 51	177 66	221 17	515 24	294 07
Lucan	640	3,629 62	908 10	778 84	5,316 56	9,237 05	3,920 49
Lynden	.....	3,449 50	185 87	397 39	4,032 76	4,438 91	406 15
Milton	1,750	12,103 36	2,723 39	2,241 06	17,067 81	20,096 17	3,028 36
Milverton	929	8,126 01	1,031 13	699 96	9,857 10	12,665 50	2,808 40
Mimico	2,490	4,704 55	4,788 02	1,977 50	11,470 07	15,792 58	4,322 51
Mitchell	1,672	5,649 03	3,881 99	1,725 90	11,256 92	13,376 84	2,119 92
Moorefield	.....	1,991 72	112 27	386 93	2,490 92	2,413 57	.....
Mt. Brydges	.....	1,673 74	150 15	290 36	2,114 25	2,490 02	375 77
Niagara-on-the-Lake	1,918	1,602 33	1,395 19	.....	2,997 52	2,559 47	.....
Niagara Falls	14,207	30,279 93	27,037 42	13,506 73	70,824 08	82,991 65	12,167 57
New Hamburg	1,356	6,034 55	2,391 10	1,136 54	9,562 19	11,803 73	2,241 54
New Toronto	2,551	60,061 08	5,008 47	.....	65,069 55	87,449 94	22,380 39
Norwich	1,262	5,594 32	5,865 85	939 20	12,399 37	16,720 66	4,321 29
Oil Springs	548	4,235 34	342 30	903 09	5,480 73	5,280 03	.....
Otterville	.....	973 66	251 31	388 84	1,613 81	2,611 51	997 70
Palmerston	1,815	4,077 59	1,590 90	2,063 68	7,732 17	11,495 45	3,763 28
Paris	4,866	10,547 99	6,062 36	6,412 20	23,022 55	30,706 30	7,683 75
Petrolea	2,954	13,245 72	5,292 08	4,003 24	22,541 04	31,176 01	8,634 97
Plattsville	.....	3,251 18	224 09	442 96	3,918 23	5,236 78	1,318 55
Pt. Credit	1,100	1,527 01	1,325 03	502 33	3,354 37	4,448 74	1,094 37
Pt. Dalhousie	1,391	2,294 27	2,362 19	1,375 49	6,031 95	6,575 32	543 37
Pt. Stanley	732	6,032 75	2,353 39	1,233 24	9,619 38	11,002 20	1,382 82
Preston	5,184	24,808 19	10,869 70	7,487 72	43,165 61	47,174 94	4,009 33
Princeton	.....	939 54	121 07	273 98	1,334 59	1,454 68	120 09
Ridgetown	2,180	5,394 03	2,208 72	1,600 92	9,203 67	14,593 18	5,389 51
Rockwood	.....	2,102 34	537 28	348 21	2,987 83	3,113 54	125 71
Rodney	656	2,547 02	410 43	611 17	3,568 62	5,085 24	1,516 62
St. George	.....	2,489 90	386 09	384 94	3,260 93	4,744 70	1,483 77
St. Jacob's	.....	1,943 93	185 89	497 58	2,627 40	3,724 60	1,097 20
St. Mary's	3,886	14,593 23	4,639 43	4,906 43	24,049 09	25,323 29	1,274 20
St. Thomas	17,759	54,397 28	23,285 38	10,170 92	87,853 58	116,352 55	28,498 97
Sarnia	12,649	66,254 03	29,340 97	18,194 56	113,789 56	147,249 19	33,459 63
Seaforth	2,027	11,207 77	3,553 31	1,321 82	16,082 90	21,824 22	5,741 32
Simcoe	3,818	3,787 32	1,795 75	1,653 81	7,236 88	13,492 16	6,255 28
Springfield	426	1,594 80	535 91	882 60	3,013 31	3,268 93	255 62
Stamford Tp.	.....	5,573 01	3,419 37	2,972 06	11,964 44	14,685 54	2,721 10
Stratford	18,106	33,545 65	21,767 00	17,846 79	73,159 44	96,717 90	23,558 46
Strathroy	2,637	8,661 03	3,336 42	3,580 08	15,577 53	22,078 87	6,501 34
Scarboro Tp.	.....	1,051 09	990 45	5,019 30	7,060 84	7,458 65	397 81
St. Catharines	19,195	43,151 18	30,072 78	16,036 05	89,260 01	107,989 92	18,729 91
Tavistock	917	8,242 45	796 19	235 42	9,274 06	13,964 16	4,690 10
Thamesford	.....	3,348 87	290 67	468 79	4,108 33	5,911 27	1,802 94
Thamesville	808	2,441 23	405 74	913 66	3,760 63	4,475 98	715 35
Thorndale	.....	2,519 53	352 75	351 48	3,223 76	3,879 58	655 82
Tilbury	1,623	3,848 49	1,302 61	1,233 33	6,384 43	7,002 78	618 35
Tillsonburg	2,788	19,052 28	4,793 10	2,459 01	26,304 39	38,142 00	11,837 61
Toronto	499,278	812,867 47	765,016 17	543,831 81	2,121,715 45	2,466,293 82	344,578 37
Toronto Tp.	.....	4,174 29	2,462 65	3,946 51	10,583 45	14,566 15	3,982 70
Vaughan Tp.	.....	1,556 73	310 64	2,482 46	4,349 83	3,340 83	.....
Walkerville	10,779	70,203 88	24,774 17	12,367 58	107,345 63	149,180 27	41,834 64
Wallaceburg	4,067	20,856 38	4,734 73	5,006 60	30,597 71	44,177 73	13,580 02
Waterdown	790	2,705 40	1,465 24	1,360 44	5,531 08	7,062 86	1,531 78

"B"—Continued

Niagara System for Period ending December 31st, 1919

Gross Deficit	Depreciation	Net Surplus	Net Deficit	Number of Consumers				PerCent. of Consumers to Population	H. P. taken in Dec. 1919
				Dom. Lt.	Com'l Lt.	Power	Total		
$ c.	$ c.	$ c.	$ c.						
.....	47,815 27	38,948 41	.....	11,495	1,831	467	13,793	23.3	10,898.0
.....	44 48	249 59	.....	27	.....	.....	27	.....	.....
.....	489 00	3,431 49	.....	115	39	9	163	25.5	173.6
.....	155 00	251 15	.....	47	16	1	64	.....	93.8
.....	1,309 00	1,719 36	.....	276	76	12	364	20.8	608.5
.....	458 00	2 350 40	.....	104	66	5	175	18.8	266.7
.....	1,847 00	2,475 51	.....	703	34	9	746	30	296.2
.....	1,530 00	589 92	.....	266	105	21	392	23.4	195.7
77 35	170 00	.....	247 35	21	15	2	38	.....	50.1
.....	192 00	183 77	.....	64	22	1	87	.....	21.4
438 05	.....	.....	438 05	274	58	5	337	17.5	170.2
.....	8,152 00	4,015 57	.....	2,648	456	75	3,179	22.4	2,946.5
.....	1,090 00	1,151 54	.....	208	64	10	282	20.8	191.6
.....	1,648 00	20,732 39	.....	473	41	14	528	20.7	3,532
.....	775 00	3,546 29	.....	280	76	8	364	28.8	213
200 70	373 00	.....	573 70	14	9	3	26	4.7	112
.....	219 00	778 70	.....	62	15	4	81	.....	33.7
.....	798 00	2,965 28	.....	213	75	4	292	16.1	116.2
.....	3,380 00	4 303 75	.....	663	168	12	843	17.3	746.6
.....	2,205 00	6,429 97	.....	367	163	53	583	19.7	449
.....	198 00	1,120 55	.....	62	27	2	91	.....	80.4
.....	605 00	489 37	.....	182	39	3	224	20.4	96.5
.....	579 00	.....	35 63	338	32	10	380	27.3	115.3
.....	863 00	519 82	.....	388	75	17	480	.....	76.4
.....	4,938 00	.....	928 67	935	193	40	1,168	22.5	1,404.8
.....	135 00	.....	14 91	48	12	.....	60	.....	9.3
.....	855 00	4,534 51	.....	269	102	8	379	17.4	164
.....	342 00	.....	216 29	93	17	4	114	.....	56.3
.....	344 00	1,172 62	.....	78	46	2	126	19.2	80.7
.....	231 00	1,252 77	.....	71	25	4	100	.....	55
.....	246 00	851 20	.....	48	22	2	72	.....	45.5
.....	3,408 00	2,133 80	.....	728	151	32	911	23.4	522.7
.....	10,879 00	17,619 97	.....	3,073	504	112	3,689	20.7	2,328.3
.....	9,145 00	24,314 63	.....	2,681	492	70	3,243	25.6	2,774.8
.....	1,835 00	3,906 32	.....	326	119	13	458	22.6	383.4
.....	1,364 00	4,891 28	.....	134	126	18	278	7.3	177
.....	.....	255 62	.....	47	21	2	70	16.4	26.1
.....	1,260 00	1,461 10	.....	285	5	10	300	.....	412.8
.....	11,376 00	12,182 47	.....	2,898	408	124	3,430	18.9	1,793.5
.....	1,772 00	4,729 34	.....	417	147	13	577	21.8	270.7
.....	689 00	.....	291 19	428	9	1	438	.....	67
.....	10,989 00	7,740 91	.....	3,428	299	52	3,779	19.6	3,366
.....	420 00	4,270 10	.....	126	60	4	190	20.7	280
.....	340 00	1,462 94	.....	69	27	4	100	.....	108
.....	431 00	284 35	.....	149	69	1	219	27.1	56.3
.....	159 00	496 82	.....	43	27	2	72	.....	93.6
.....	478 00	140 35	.....	143	91	5	239	14.7	92.4
.....	2,473 00	9,364 61	.....	441	178	22	641	23	714
.....	340,427 05	4,151 32	.....	51,317	11,000	2,320	64,637	12.9	57,795
.....	3,175 00	807 70	.....	278	.....	.....	278	.....	199
1,009 00	306 00	.....	1,315 00	42	8	7	57	.....	.....
.....	8,880 25	32,954 39	.....	2,347	265	73	2,685	24.9	2,955.8
.....	2,476 00	11,104 02	.....	603	174	28	805	19.8	698.4
.....	1,140 00	391 78	.....	127	33	3	163	20.6	84.4

STATEMENT

Report Showing Operation of Municipalities on the Niagara

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Waterford ...	985	3,226 72	711 00	1,760 69	5,698 41	8,804 59	3,106 18
Waterloo	5,476	21,029 45	12,039 44	3,572 84	36,641 73	45,485 04	8,843 31
Watford	1,075	4,554 15	601 58	923 41	6,079 14	7,410 45	1,331 31
Welland	9,135	43,959 12	19,179 85	14,054 04	77,193 01	84,347 20	7,154 19
Wellesley....	.....	3,957 48	555 18	606 09	5,118 75	6,258 77	1,140 02
West Lorne ..	700	1,271 40	454 50	564 14	2,290 04	3,628 30	1,338 26
Weston	2,495	17,756 92	4,376 45	1,862 01	23.995 38	33,336 96	9,341 58
Windsor.....	31,629	72,768 55	53,225 63	25,366 86	151,361 04	188,867 28	37,506 24
Woodbridge ..	600	2,682 56	553 91	556 44	3,792 91	6,626 29	2,833 38
Woodstock ...	10,126	25,206 99	15,066 27	4,386 22	44,659 48	59,064 67	14,405 19
Wyoming	495	1,671 93	279 57	606 97	2,558 47	2,255 84	.....
Zurich.....	.....	3,172 71	439 69	348 42	3,960 82	5,485 44	1,524 62
Total ...	.....	2,585,939 55	1,580,661 96	1,043,994 45	5,210,595 96	6,318,609 83	1111362 41
THUNDER BAY							
Port Arthur .	15,094	91,382 98	39,079 43	43,821 64	174,284 05	260,570 12	86,268 07
SEVERN							
Alliston	1,224	7,007 59	1,524 55	3,059 16	11,591 30	8,780 55	.....
Barrie.....	6,775	18,099 77	5,817 23	3,476 93	27,393 93	39,293 34	11,899 41
Beeton	492	7,154 20	463 25	1,087 21	8,704 66	5,971 53	.....
Bradford	866	5,346 91	596 21	1,219 92	7,163 04	3,466 19	.....
Coldwater ...	584	2,593 10	496 24	554 70	3,644 04	3,406 86	.....
Collingwood..	7,262	49,403 54	8,193 28	1,319 68	58,916 50	53,737 06	.....
Cookstown...	.....	3,039 48	253 40	906 40	4,199 28	3,356 91	.....
Creemore	615	2,937 46	598 43	465 88	4,001 77	4,804 96	803 19
Elmvale	.....	4,279 05	909 20	459 99	5,648 24	6.542 51	894 27
Midland	7,339	36,351 45	8,563 20	5,610 98	50,525 63	42,939 74	.....
Penetang	3,664	21,226 79	3,910 47	2,067 70	27,204 96	23,605 03	.....
Pt. McNicoll .	564	1,530 48	332 55	494 27	2,357 30	2,157 33	.....
Stayner	870	4,819 45	857 74	1,206 31	6 883 50	6,913 46	29 96
Thornton	.....	1,249 75	125 51	574 84	1,950 10	936 04	.....
Tottenham...	475	3,905 17	495 76	1,142 32	5,543 25	3,509 11	.....
Vict. Harbor.	1,496	1,825 83	381 10	516 04	2,722 97	2,770 89	47 92
Waubashene .	.....	959 95	416 07	295 93	1,671 95	1,402 84	.....
Total....	.....	171,729 97	33,934 19	24,458 26	230,122 42	213,594 35	13,674 75
ST. LAWRENCE							
Brockville ...	9,326	37,614 64	36,609 45	16,879 94	91,104 03	87,340 63	.....
Chesterville..	925	8,284 98	864 42	896 80	10,046 20	9,410 83	.....
Prescott.....	2,660	7,587 07	5,400 49	2,076 77	15.064 33	16,505 32	1,440 99
Williamsburg.	.....	1,076 19	157 56	267 15	1,500 90	1,640 24	139 34
Winchester...	1,049	4,100 68	1,502 96	960 88	6,564 52	7,176 94	612 42
Total....	.....	58,663 56	44,534 88	21,081 54	124,279 98	122,073 96	2,192 75

"B" —Continued

System for Period ending December 31st, 1919

Gross Deficit	Depreciation	Net Surplus	Net Deficit	No. of Consumers				Per Cent of Consumers to Population	H.P. taken in Dec. 1919
				Dom. Lt.	Com'l. Lt.	Power	Total		
$ c.	$ c.	$ c.	$ c.						
.....	686 00	2,420 18	.....	149	47	3	199	20.2	119.3
.....	5,144 00	3,699 31	.....	830	161	66	1,057	19.3	1,175.6
.....	469 00	862 31	.....	118	60	5	183	17	53.6
.....	8,545 00	.....	1,390 81	985	145	33	1,163	12.7	2,962.5
.....	305 00	835 02	.....	69	27	3	99	.....	118
.....	310 00	1,028 26	.....	70	43	1	114	16.3	35.5
.....	2,496 00	6,845 58	.....	653	108	17	778	31.2	934.3
.....	12,737 40	24,768 84	.....	5,383	584	136	6,103	19.3	3,433
.....	498 00	2,335 38	.....	85	40	5	130	21.6	164
.....	7,055 00	7,350 19	.....	1,631	388	74	2,093	20.6	1,500
302.63	313 00	.....	615 63	68	33	1	102	20.6	31
.....	243 00	1,281 62	.....	52	36	2	90	.....	89.2
3,348 54	685,623 35	438,934 34	16,543 82	142,635	26,862	5,492	174,989	.....	153,724.1
SYSTEM									
.....	15,000 00	71,286 07	.....	2,633	625	58	3,316	21.9	5,400
SYSTEM									
2,810 75	1,400 00	.....	4,210 75	213	88	8	309	25.2	119.3
.....	3,768 00	8,131 41	.....	1,079	268	22	1,369	20.2	792.2
2,733 13	535 00	.....	3,268 13	66	25	1	92	18.7	79
3,696 85	605 00	.....	4,301 85	60	40	1	101	11.6	40.2
237 18	451 00	.....	688 18	131	43	3	177	30.3	57
5,179 44	3,578 00	.....	8,757 44	1,007	235	50	1,292	17.8	1,463.7
842 37	456 00	.....	1,298 37	61	19	1	81	.....	77.7
.....	320 00	483 19	.....	93	53	5	151	24.5	42.8
.....	490 00	404 27	.....	98	57	5	160	.....	135.3
7,585 89	4,934 00	.....	12,519 89	1,050	237	34	1,321	18	1,048.2
3,599 93	2,490 00	.....	6,089 93	263	107	19	389	10.6	950.4
199 97	240 00	.....	439 97	100	22	1	123	21.8	42.8
.....	567 00	.....	537 04	134	60	5	199	22.8	148.5
1,014 06	279 00	.....	1,293 06	31	10	.....	41	.....	10.1
2,034 14	386 00	.....	2,420 14	79	46	.....	125	26.3	30.1
.....	320 00	.....	272 08	78	33	.....	111	7.4	57
269 11	176 00	.....	445 11	66	17	2	85	.....	25.4
30,202 82	20,995 00	9,018 87	46,541 94	4,609	1,360	157	6,126	.....	5,119.7
SYSTEM									
3,763 40	.....	.....	3,763 40	1,339	370	56	1,765	18.9	978.5
635 37	444 00	.....	1,079 37	115	39	1	155	16.7	131.7
.....	2,125 00	.....	684 01	424	126	18	568	21.3	261.3
.....	111 00	28 34	.....	42	14	2	58	.....	20.7
.....	510 00	102 42	.....	182	47	2	231	22	100.5
4,398 77	3,190 00	130 76	5,526 78	2,102	596	79	2.777	.....	1,492.7

STATEMENT

Report Showing Operations of Municipalities on the

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Beaverton ...	932	3,963 43	1,230 08	1,675 50	6,869 01	7,244 53	375 52
Brechin	.....	3,272 00	427 63	452 89	4,152 52	3,427 35	.....
Cannington ..	818	3,643 20	876 89	1,250 44	5,770 53	5,800 66	30 13
Sunderland ..	.....	3,272 32	599 79	1,145 56	5,017 67	4,016 26	.....
Woodville....	400	2,767 82	503 36	708 76	3,979 94	3,131 08	.....
Total....	.....	16,918 77	3,637 75	5,233 15	25,789 67	23,619 88	405 65
							EUGENIA
Arthur	1,027	9,106 70	527 90	1,517 55	11,152 15	8,948 67	.....
Chatsworth ..	257	1,111 56	188 60	450 09	1,750 25	1,888 39	138 14
Chesley.....	1,703	6,707 01	1,144 88	2,534 55	10,386 44	11,777 98	1,391 54
Dundalk	700	2,850 92	465 22	875 45	4,191 59	5,027 07	835 48
Durham	1,500	2,478 24	1,446 11	1,657 63	5,581 98	5,710 92	128 94
Elmwood	.....	1,988 17	190 33	650 77	2,829 27	2,511 01	.....
Flesherton...	378	1,764 58	256 42	546 15	2,567 15	2,637 30	70 15
Grand Valley.	558	2,968 62	359 35	978 10	4,306 07	4,403 97	97 90
Hanover.....	3,225	13,296 36	2,195 79	5,260 34	20,752 49	24,985 35	4,232 86
Holstein	.....	1,672 75	149 30	364 70	2,186 75	1,475 31	.....
Markdale	925	1,924 35	630 15	1,014 70	3,569 20	4,588 80	1,019 60
Mount Forest	1,716	6,846 74	908 06	2,450 32	10,205 12	11,662 59	1,457 47
Neustadt	412	1,816 74	203 63	1,009 75	3,030 12	1,941 68	.....
Orangeville ..	2,173	6,695 64	1,736 32	3,006 10	11,438 06	10,645 53	.....
Owen Sound .	11,768	24,923 93	24,044 83	9,593 81	58,562 57	68,447 80	9,885 23
Shelburne ...	970	4,944 31	853 28	1,486 96	7,284 55	7,390 20	105 65
Tara	520	3,323 93	378 64	1,022 19	4,724 76	2,942 41	.....
Total....	.....	94,420 55	35,678 81	34,419 16	164,518 52	176,984 98	19,362 96
							OTTAWA
Ottawa	107,732	88,562 56	100,125 30	40,392 03	229,079 89	275,953 07	46,873 18
							MUSKOKA
Gravenhurst .	1,502	7,320 29	4,926 75	3,892 85	16,139 89	13,855 36	.....
Huntsville ...	2,113	21,031 20	2,531 03	2,199 12	25,761 35	23,227 75	.....
Total....	.....	28,351 49	7,457 78	6,091 97	41,901 24	37,083 11	.....
							RIDEAU
Carlton Place.	3,884	6,796 97	3,267 74	424 92	10,489 63	15,646 99	5,157 36
Perth	3,545	10,489 34	8,612 96	7,058 31	26,160 61	27,315 10	1,154 49
Smith's Falls	6,665	10,091 32	16,340 99	14,680 09	41,112 40	38,364 47	.....
Total....	.....	27,377 63	28,221 69	22,163 32	77,762 64	81,326 56	6,311 85
							TRENT
Bloomfield...	.....	1,080 58	131 70	481 51	1,693 79	1,497 15	.....
Kingston	23,261	44,061 50	38,848 03	22,348 65	105,258 18	148,628 60	43,370 42
Omemee.....	467	1,007 73	331 76	1,002 68	2,342 17	2,807 19	465 02
Peterborough..	21,230	56,590 21	42,309 62	14,943 93	113,843 76	127,401 70	13,557 94
Pickering Tp.	.....	250 77	150 66	289 58	691 01	1,051 84	360 83
Picton.....	3,257	14,161 81	3,758 01	1,116 85	19,036 67	27,879 18	8,842 51
Wellington...	802	1,881 73	472 73	314 55	2,669 01	3,045 85	376 84
Whitby Twp..	.....	1,086 86	1,169 62	1,947 38	4,203 86	3,488 29	.....
Whitby E. Tp.	.....	1,022 43	915 50	1,470 86	3,408 79	1,438 94	.....
Total....	.....	121,143 62	88,087 63	43,915 99	253,147 24	317,238 74	66,973 56
							ALL
Grand Totals	.....	3,284,490 68	1,961,419 42	1,285,571 51	6,531,481 61	7,827,054 60	1353443 18

"B"—Concluded

Wasdells System for Period ending December 31st, 1919

Gross Deficit	Depreciation	Net Surplus	Net Deficit	Number of Consumers				Per Cent. of Consumers to Population	H. P. taken in Dec. 1919
				Dom. Lt.	Com'l Lt.	Power	Total		
$ c.	$ c.	$ c.	$ c.						
.....	450 00	.....	74 48	142	53	8	203	21.7	99.8
725 17	112 00	.....	837 17	25	25	3	53	.....	83.3
.....	514 00	.....	483 87	162	63	9	234	28.6	86.2
1,001 41	215 00	.....	1,216 41	71	32	1	104	.....	74.9
848 86	155 00	.....	1,003 86	58	27	3	88	22	77.4
2,575 44	1,446 00	.....	3,615 79	458	200	24	682	.....	421.6
SYSTEM									
2,203 48	824 00	.....	3,027 48	84	64	6	154	15	173.5
.....	219 00	.....	80 86	46	20	1	67	26	22.2
.....	992 00	399 54	.....	226	81	15	322	18.9	251
.....	350 00	485 48	.....	99	71	4	174	24.8	108.5
.....	725 00	.....	596 06	200	83	1	284	18.9	88.7
318 26	243 00	.....	561 26	32	17	1	50	.....	52.9
.....	290 00	.....	219 85	54	29	1	84	22.2	77.7
.....	433 00	.....	335 10	69	48	1	118	21.1	63
.....	2,018 00	2,214 86	.....	337	97	10	444	13.7	533.5
711 44	131 00	.....	842 44	28	18	1	47	.....	8.9
.....	482 00	537 60	.....	134	70	2	206	22.2	87.1
.....	1,028 00	429 47	.....	196	117	5	318	18.5	154
1,088 44	452 00	.....	1,540 44	45	24	2	71	17.2	59
792 53	1,235 00	.....	2,027 53	179	97	7	283	13	175
.....	5,700 90	4,184 33	.....	1,611	418	92	2,121	18	1,142
.....	688 00	.....	582 35	170	76	3	249	25.7	187.6
1,782 35	490 00	.....	2,272 35	59	38	3	100	19.2	41.8
6,896 50	16,300 90	8,251 28	12,085 72	3,569	1,368	155	5,092	.....	3,226.4
SYSTEM									
.....	39,130 00	7,743 18	.....	8,976	1,212	205	10,393	9.6	7,307
SYSTEM									
2,284 53	2,068 00	.....	4,352 53	269	74	10	353	23.5	564.3
2,533 60	989 00	.....	3,522 60	276	66	7	349	16.5	922.2
4,818 13	3,057 00	.....	7,875 13	545	140	17	702	.....	1,486.5
SYSTEM									
.....	1,735 00	3,422 36	.....	568	170	22	760	19.5	545.5
.....	2,284 00	.....	1,129 51	479	157	15	651	18.3	354
2,747 93	4,848 00	.....	7,595 93	1,017	226	28	1,271	19.1	560.3
2,747 93	8,867 00	3,422 36	8,725 44	2,064	553	65	2,682	.....	1,459.8
SYSTEM									
196 64	.....	.....	196 64	61	11	3	75	.....	34
.....	10,963 00	32,407 42	.....	2,166	759	112	3,037	13	1,603
.....	420 00	45 02	.....	70	29	5	104	22.2	32
.....	8,293 00	5,264 94	.....	4,257	652	119	5,028	23.7	3,632
.....	43 22	317 61	.....	3	.....	.....	3	.....	13
.....	460 00	8,382 51	.....	604	175	26	805	24.7	243
.....	.....	376 84	.....	110	43	3	156	19.4	50
715 57	265 30	.....	980 87	80	.....	.....	80	.....	60
1,969 85	165 60	.....	2,135 45	39	.....	.....	39	.....	50
2,882 06	20,610 12	46,794 34	3,312 96	7,390	1,669	268	9,327	.....	5,717
SYSTEMS									
57,870 19	814,219 37	585,581 20	104,227 58	174,981	34,585	6,520	216,086	.....	185,354.8

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM

Municipality / Population	Acton xa 1,570		Ailsa Craig 447		Aylmer xb 2,177	
——	1918	1919	1918	1919	1918	1919
EARNINGS					i	
Domestic Light	$ c. 2,154 00	$ c. 2,628 12	$ c. 820 95	$ c. 1,087 47	$ c. 2,569 66	$ c. 5,391 99
Commercial Light	1,360 35	1,613 56	299 58	496 94	1,986 69	4,886 86
Power	5,166 36	5,329 46	4,003 23	3,786 31	799 21	3,318 98
Street Light	1,214 16	1,696 66	654 88	790 50	2,100 00	2,800 00
Miscellaneous	336 38	.....	.....	r 168 54	.....	.....
Total	10,231 25	11,267 80	5,778 64	6,329 76	7,455 56	16,397 83
EXPENSES						
Power Purchased	5,665 86	4,905 85	3,152 98	3,739 48	3,416 50	6,334 37
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	1,063 90	934 82	155 44	28 10	740 95	1,783 26
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	157 74	157 13	51 50	71 58	289 69	84 05
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	460 37	754 90	124 34	103 91	902 83	466 69
Undistributed Expenses	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	1,090 36	539 10	351 46	439 01	3,347 38	4,052 73
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	8,438 23	7,291 80	3,835 72	4,382 08	8,697 35	12,721 10
Surplus	1,793 02	3,976 00	1,942 92	1,947 68	.....	3,676 73
Loss	.....	.....	.....	.....	*1,241 79*	.....
Depreciation Charge	662 00	650 00	319 00	361 00	.....	954 00
Surp. Less Depr. Chg.	1,131 02	3,326 00	1,623 92	1,586 68	*1,241 79*	2,722 73

Italics denote losses.
"i" 9 months' operation under Hydro; 3 months' steam.
"r" Rural revenue.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Ayr xa 809		Ancaster xa Twp.	Baden xa 650		Beachville xa 504		Blenheim 1,533	
1918	1919	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,178 84	1,461 64	725 65	975 04	1,097 74	441 44	467 51	2,281 49	2,998 75
806 01	1,118 50	77 47	*	*	267 81	421 38	1,843 63	2,541 02
1,033 02	1,015 08	21 48	5,202 04	5,669 93	7,684 75	7,174 94	1,578 42	3,178 87
1,092 00	1,170 00	118 00	638 00	638 00	504 00	504 00	2,392 00	2,536 00
54 00	.....	.....	.....	.....	.....	.....	.....	.....
4,163 87	4,765 22	942 60	6,815 08	7,405 67	8,898 00	8,567 83	8,095 54	11,254 64
1,772 44	1,943 81	344 14	4,777 83	4,935 91	5,541 55	5,873 73	4,179 48	5,446 75
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
35 04	107 64	200 00	407 36	306 17	42 81	55 69	610 49	343 11
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
99 97	103 57	16 42	21 35	69 53	11 55	115 31	251 20	203 44
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
595 22	799 36	203 27	326 30	305 30	239 26	225 49	688 79	781 52
.....	.....	.....	.....	44 95	.....	.....	.....	.....
1,193 05	1,114 78	58 40	216 40	186 68	215 46	176 05	1,132 01	1,150 71
.....	.....	.....	.....	.....	.....	.....	.....	.....
3,695 72	4,069 16	822 23	5,749 24	5,848 54	6,050 63	6,446 27	6,861 97	7,925 53
468 15	696 06	120 37	1,065 84	1,557 13	2,847 37	2,121 56	1,233 57	3,329 11
.....	.....	.....	.....	.....	.....	.....	.....	.....
423 00	454 00	.....	355 00	397 00	457 84	471 00	750 00	857 00
45 15	242 06	120 37	710 84	1,160 13	2,389 53	1,650 56	483 57	2,472 11

xa Operated by Municipal Council.
* Domestic and Commercial combined.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality	Bolton		Bothwell		Brampton	
Population	xa 675		700		xb 4,238	
——	1918	1919	1918	1919	1918	1919
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	1,262 21	1,285 93	1,107 02	1,359 99	7,942 88	8,818 83
Commercial Light	791 76	874 67	740 20	1,015 60	4,228 03	4,503 94
Power	3,882 39	2,812 67	2,688 09	591 48	19,161 03	14,403 89
Street Light	816 00	840 00	876 69	1,133 05	3,625 42	3,916 22
Miscellaneous	126 36	r 1,012 18	.....	r 5,700 00	234 61	267 04
Total	6,878 72	6,825 45	5,412 00	9,800 12	35,191 97	31,909 92
EXPENSES						
Power Purchased	4,275 26	4,576 06	3,954 87	6,299 00	15,213 78	15,866 30
Sub-Stn. Operation	.....	.....	.....	.....	.....	10 27
" " Maint'ce	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	344 81	183 18	15 73	678 57	914 29	1,052 60
Line Transformer M't'c'e.	.....	.....	.....	.....	113 15	24 24
Meter Maintenance	.....	.....	.....	.....	.....	187 13
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	81 60	30 66	34 18	52 66	299 18	320 01
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	1,193 71	1,115 38
Gen. Office, Sal. and Exp.	340 50	504 59	258 80	286 24	2,336 91	2,275 02
Undistributed Expenses	.....	.....	30 35	.....	284 82	92 73
Int. and Deb. Payments	1,144 31	1,214 14	1,370 34	1,557 64	4,018 07	3,775 97
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	6,186 48	6,508 63	5,664 27	8,874 11	24,373 91	24,719 65
Surplus	692 24	316 82	.....	926 01	10,818 06	7,190 27
Loss	.....	.....	252 27	.....	.....	.....
Depreciation Charge	653 00	714 00	422 00	548 00	3,449 00	3,677 00
Surp. Less Depr. Chg.	39 24	*397 18*	*674 27*	378 01	7,369 06	3,513 27

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
"r" $970.95 rural revenue included in this amount.
"r" Rural revenue.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Brantford xb 32,159		Brantford xa Twp.		Brigden xa z		Burford xa z		Burgessville xa z	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
		b		k					
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
26,060 42	34,615 20	440 72	5,325 01	413 29	625 14	1,089 73	1,330 31	379 94	423 05
9,861 64	10,632 25	24 75	611 75	760 17	1,080 00	922 16	1.064 23	102 66	127 43
54,748 03	51,469 32	.....	2,950 19	710 37	3,289 96	434 05	543 25	875 67	643 88
23,008 81	24,264 27	333 00	2,573 87	896 00	962 50	504 70	601 34	351 50	361 00
683 49	r 4,318 51	.....	.....	.....	.....	.....	.....	1 83	.....
114,362 39	125,299 55	798 47	11,460 82	2,779 83	5,957 60	2,950 64	3,539 13	1,711 60	1,555 36
39,106 31	50,196 96	339 61	3,983 00	2,447 81	4.556 11	1,987 10	2,384 47	996 14	910 46
3,523 65	3,766 35	.....	.....	.....	.....	.....	.....	.....	.....
1,012 98	399 67	.....	.....	.....	.....	.....	.....	.....	.....
1,137 34	5,473 69	152 00	495 10	132 70	443 16	85 43	184 61	78 50	.....
1,852 04	751 00	.....	.....	.....	.....	.....	.....	.....	.....
178 98	314 28	.....	.....	.....	.....	.....	.....	.....	.....
335 75	364 60	.....	.....	.....	.....	.....	.....	.....	.....
3,558 89	7,301 99	95 23	237 70	101 20	22 00	40 90	42 75	23 40	8 25
911 72	1,626 50	.....	.....	.....	.....	.....	.....	.....	.....
2,472 97	3,120 32	.....	.....	.....	.....	.....	.....	.....	.....
2,889 07	4,662 15	26 10	1,510 93	214 06	185 19	331 02	356 54	218 33	33 52
2,514 51	2,584 96	.....	225 00	.....	.....	.....	.....	.....	.....
17,673 54	17,781 49	353 08	3,087 57	883 10	900 61	482 84	497 60	283 22	281 00
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
77,167 75	98,343 96	966 02	9,539 30	3,778 87	6,107 07	2,927 29	3,465 97	1,599 59	1,233 23
37,194 64	26,955 59	.....	1,921 52	.....	.....	23 35	73 16	112 01	322 13
.....	.....	167 55	.....	999 04	149 47	.....	.....	.....	.....
10,080 00	11,287 00	.....	2,235 00	.....	240 00	254 00	278 00	149 00	160 00
27,114 64	15,668 59	*167 55*	*313 48*	*999 04*	*389 47*	*230 65*	*204 84*	*36 99*	162 13

Italics denote losses.
"b" 2 months' operation.
"k" 11 months' operation.
"r" Supplied to Brantford Township.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality	Caledonia		Chatham		Clinton xb	
Population	1,150 xa		15,030		1,948	
——	1918	1919	1918	1919	1918	1919
Earnings	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	354 98	453 53	14,124 28	16,019 69	3,536 08	4,447 04
Commercial Light	807 14	907 76	12,102 91	12,994 41	2,311 42	3,044 93
Power	922 18	733 31	35,750 36	38,069 64	3,655 01	4,589 74
Street Light	1,080 00	1,060 41	11,132 64	13,525 04	1,662 48	1,662 48
Miscellaneous	.....	.....	172 28	592 89	315 76	299 05
Total	3,164 30	3,155 01	73,282 47	81,201 67	11,480 75	14,043 24
Expenses						
Power Purchased	1,445 20	1,214 54	31,695 40	34,534 66	4,747 48	5,467 30
Sub-Stn. Operation	.....	.....	2,383 41	3,081 43	.....	.....
" " Maint'ce.	.....	.....	97 58	425 37	.....	.....
Dist. System, Operation and Maintenance	102 92	296 44	1,499 79	1,543 09	508 30	716 25
Line Transformer M't'c'e	.....	.....	746 47	311 03	.....	.....
Meter Maintenance	.....	.....	124 85	522 08	.....	.....
Consumers' Premises—Exp.	.....	.....	75 96	106 86	.....	.....
Street Light Sys., Operation and Maintenance	107 97	49 42	2,863 34	5,229 27	79 61	156 90
Promotion of Business	.....	.....	14 75	383 25	.....	.....
Billing and Collecting	.....	.....	2,102 97	2,296 33	.....	.....
Gen. Office, Sal. and Exp.	77 00	114 25	7,054 99	7,778 74	1,470 26	1,517 29
Undistributed Expenses	.....	.....	917 83	808 92	.....	.....
Int. and Deb. Payments	341 26	348 89	9,336 10	13,694 10	3,099 70	3,052 69
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	2,074 35	2,023 54	58,913 44	70,715 13	9,905 35	10,910 43
Surplus	1,089 95	1,131 47	14,369 03	10,486 54	1,575 40	3,132 81
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	368 00	400 00	5,318 00	6,017 50	1,150 00	1,240 00
Surp. Less Depr. Chg.	721 95	731 47	9,051 03	4,469 04	425 40	1,892 81

xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Comber xa z		Chippawa 1,095 c	Dashwood z		Delaware xa z		Dereham Twp. xa		Dorchester z
1918	1919	1919	1918	1919	1918	1919	1918	1919	1918
		c	m						
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	r $ c.	r $ c.	$ c.
585 12	740 75	208 67	432 06	462 51	277 27	457 11	.....	.....	810 17
625 91	865 75	79 01	311 16	373 22	177 94	156 00	.....	.....	188 33
.....	.....	.....	2,386 71	2,052 60	.....	.....	.....	.....	34 81
791 99	792 00	288 00	922 50	738 00	241 50	294 83	.....	.....	378 00
.....	.....	.....	.....	.....	.....	.....	6,088 31	6,410 65	.....
2,003 02	2,398 50	575 68	4,052 43	3,626 33	696 71	907 94	6,088 31	6,410 65	1,411 31
1,768 41	1,973 45	255 21	2,891 75	2,428 56	419 73	703 77	1,915 28	1,974 74	679 00
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
114 35	210 97	.....	12 05	.....	17 80	12 57	1,391 20	1,023 01	136 01
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
33 38	40 58	16 52	18 00	38 94	37 76	.....	.....	.....	27 00
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
282 38	185 71	20 00	218 22	192 27	48 23	58 98	.....	218 43	146 96
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
552 74	585 43	123 42	346 48	237 45	194 09	197 63	2,719 08	3,044 89	265 70
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
2,751 26	2,996 14	415 15	3,486 50	2,897 22	717 61	972 95	6,025 56	6,261 07	1,254 67
.....	.....	160 53	565 93	729 11	.....	.....	62 75	149 58	156 64
748 24	597 64	.....	.....	.....	20 90	65 01	.....	.....	.....
207 00	230 00	.....	145 00	152 00	117 00	122 00	.....	.....	215 00
955 24	*827 64*	160 53	420 93	577 11	*137 90*	*187 01*	62 75	149 58	*58 36*

Italics denote losses.
"c" 3 months' operation.
"m" 15 months' operation.
"r" Rural.
xa Operated by Municipal Council.
"z" Less than 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Dorchester z	Drayton xa 622		Dresden 1,413		Drumbo xa z	
——	1919	1918	1919	1918	1919	1918	1918
Earnings		j					
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	1,043 54	942 09	1,431 29	2,308 18	2,711 78	392 90	525 50
Commercial Light	281 20	580 32	973 25	2,254 48	2,730 58	299 10	464 76
Power	47 14	1,256 17	1,542 15	1,198 59	5,749 20	43 15	199 96
Street Light	378 00	900 00	1,080 00	1,665 00	1,665 00	420 00	480 00
Miscellaneous	.....	.....	98 61	218 02	141 15	.....	6 11
Total	1,749 88	3,678 58	5,125 30	7,644 27	12,997 71	1,155 15	1,676 33
Expenses							
Power Purchased	676 33	2,700 22	3,380 82	3,125 57	5,265 29	772 43	679 73
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	101 50	12 82	24 63	1,058 69	1,308 46	8 75	6 65
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	30 13	10 85	31 70	72 65	381 82	43 50	32 00
Promotion of Business	.....	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	204 12	154 07	176 60	510 41	493 76	61 58	92 85
Undistributed Expenses	.....	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	262 90	588 42	702 22	1,582 31	1,539 08	315 31	326 85
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....	.....
Total Expenses	1,274 98	3,466 38	4,315 97	6,349 63	8,988 41	1,201 57	1,138 08
Surplus	474 90	212 20	809 33	1,294 64	4,009 30	.....	538 25
Loss	.....	.....	.....	.....	.....	46 42	.....
Depreciation Charge	240 00	236 00	376 00	519 00	627 00	117 92	174 00
Surp. Less Depr. Chg.	234 90	*23 80*	433 33	775 64	3,382 30	*164 34*	364 25

Italics denote losses.
"j" 10 months' operation.
xa Operated by Municipal Council.
"z" Less than 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Dublin xa z		Dundas xb 5,099		Dunnville 3,402		Dutton 858		Elmira xb 2,392	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
				f					
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
126 62	186 54	9,361 34	10,547 60	3,200 84	2,540 80	1,420 59	1,640 83	2,701 28	3,206 49
257 07	352 06	4,428 66	5,111 72	3,576 93	5,352 52	1,007 14	1,105 10	1,988 36	2,207 99
959 99	826 23	9,077 00	13,861 22	641 00	4,649 29	1,001 85	2,539 93	4,277 44	4,621 96
560 00	560 00	3,447 47	3,440 29	3,377 04	4,447 96	1,404 01	1,376 64	1,848 00	1,848 00
.....	.....	319 95	147 71	49 85	264 21	78 64	77 20	95	3 51
1,903 68	1,924 83	26,634 42	33,108 54	10,845 66	17,254 78	4,912 23	6,739 70	10,816 03	11,887 95
1,304 95	1,470 38	5,798 95	16,418 34	4,790 34	9,600 87	2,466 16	3,413 79	4,681 90	5,938 47
.....	.....	58 30	.....	994 51	.....	.....	.....	.....	.....
.....	.....	.....	48 55	.....	.....	.....	.....	.....	.....
40 20	2 75	1,351 94	1,612 52	507 87	89 21	50 50	99 63	438 06	55 00
.....	.....	135 48	176 01	.....	.....	.....	.....	.....	.....
.....	.....	243 69	288 76	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
36 71	90 00	963 55	730 54	51 20	456 18	104 62	153 50	109 42	128 90
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	1,727 82	1,809 38	.....	.....	.....	.....	.....	.....
105 34	102 53	2,159 71	2,761 96	2,250 54	2,520 41	412 61	601 35	1,407 38	1,736 41
.....	.....	1,944 95	2,021 09	162 50	.....	.....	.....	.....	.....
543 81	490 29	5,014 43	4,566 31	3,235 95	4,815 77	603 25	566 57	1,383 88	1,324 09
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
2,031 01	2,155 95	19,398 82	30,433 46	11,992 91	17,482 44	3,637 14	4,834 84	8,020 64	9,182 87
.....	.....	7,235 60	2,675 08	.....	.....	1,275 09	1,904 86	2,795 39	2,705 08
127 33	231 12	.....	.....	1,147 25	227 66	.....	.....	.....	.....
225 00	216 00	4,423 00	4,261 45	.....	2,275 00	389 00	455 00	934 00	1,118 00
352 33	*447 12*	2,812 60	*1,586 37*	*1,147 25*	*2,502 66*	886 09	1,449 86	1,861 39	1,587 08

Italics denote losses.
"f" 6 months' Hydro; 6 months' gas and hydraulic.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
"z" Less than 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality	Elora xa		Embro xa		Etobicoke Twp. xa z	
Population	1,122		481			
——	1918	1919	1918	1919	1918	1919
EARNINGS					n	
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	1,537 70	1,809 72	708 60	873 32	16,081 39	11,905 18
Commercial Light	1,765 65	2,093 34	603 76	809 77	1,816 74	1,567 41
Power	5,087 10	7,440 12	267 29	979 29	5,027 80	5,010 68
Street Light	1,000 00	1,008 34	678 77	782 16	4,081 73	3,431 10
Miscellaneous	212 31	333 57	.....	r 100 76	.....	.....
Total	9,602 76	12,685 09	2,258 42	3,545 30	27,007 66	21,914 37
EXPENSES						
Power Purchased	5,412 11	6,194 52	2,194 10	2,197 83	6,442 81	4,785 63
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....
" " Maint'ce.	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	769 79	1,006 96	195 01	83 10	3,625 72	2,433 08
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	105 00	105 00	99 66	50 88	357 69	208 46
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	382 66	706 00	217 77	257 61	3,426 33	1,874 50
Undistributed Expenses	.....	.....	.....	.....	253 00	.....
Int. and Deb. Payments	1,102 62	1,072 60	622 32	446 98	7,469 53	6,805 94
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	7,772 18	9,085 08	3,328 86	3,036 40	21,575 08	16,107 61
Surplus	1,830 58	3,600 01	.....	508 90	5,432 58	5,806 76
Loss	.....	.....	1,070 44	.....	.....	.....
Depreciation Charge	689 00	776 00	329 00	366 00	5,176 00	4,115 00
Surp. Less Depr. Chg.	1,141 58	2,824 01	*1,399 44*	142 90	256 58	1,691 76

Italics denote losses.
"n" 18 months' operation.
"r" Includes $90.66 rural revenue.
"z" Less than 500 population.
xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Exeter 1,431		Fergus xa 1,609		Forest 1,421		Galt 12,434	
1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,327 79	2,806 26	2,086 39	2,629 72	2,890 91	3,307 14	26,901 52	29,669 11
1,803 63	2,383,33	2,099 60	2,699 88	1,899 09	2,187 64	12,190 29	13,856 90
4,163 70	4,159 40	3,332 50	3,573 66	4,048 14	4,076 79	54,541 61	43,775 91
2,700 28	2,748 96	1,637 56	1,662 48	2,410 01	2,849 88	14,389 35	16,102 50
302 88	350 62	.....	.....	10 73	281 09	514 02	375 09
11,298 28	12,448 57	9,156 05	10,565 74	11,258 88	12,702 54	108,536 79	103,779 51
5,061 65	5,531 71	3,920 96	4,487 01	5,885 22	5,911 14	48,087 82	51,469 77
.....	.....	.....	.....	.....	.....	3,409 39	3,954 69
.....	.....	.....	.....	.....	.....	145 84	168 42
54 65	28 66	1,297 75	919 13	384 59	370 30	1,298 19	1,419 88
.....	.....	.....	.....	.....	.....	612 91	133 00
.....	.....	.....	.....	.....	.....	98 19	1,102 99
.....	.....	.....	.....	.....	.....	.....	.....
137 38	227 92	155 32	152 60	112 89	150 29	1,974 99	3,128 35
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	3,159 59	3,245 12
1,033 78	1,464 53	794 29	1,181 01	1,029 65	1,291 43	4,519 41	5,116 72
.....	.....	128 20	.....	.....	.....	675 38	1,325 68
1,725 82	1,275 07	1,205 82	1,177 73	2,905 08	2,892 44	15,389 72	15,069 18
.....	.....	.....	.....	.....	.....	.....	.....
8,013 28	8,527 89	7,502 34	7,917 48	10,317 43	10,615 60	79,371 43	86,133 80
3,285 00	3,920 68	1,653 71	2,648 26	941 45	2,086 94	29,165 36	17,645 71
.....	.....	.....	.....	.....	.....	.....	.....
733 00	793 00	795 00	870 00	974 00	1,030 00	10,136 00	10,882 00
2,552 00	3,127 68	858 71	1,778 26	*32 55*	1,056 94	19,029 36	6,763 71

Italics denote losses.
xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality / Population	xa Georgetown 2,010		xb Goderich 4,962		xc Guelph 17,032	
——	1918	1919	1918	1919	1918	1919
Earnings	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	3,830 25	3,797 66	7,980 21	8,216 24	21,594 80	25,157 62
Commercial Light	2,345 75	2,428 41	4,663 62	5,317 77	13,070 44	15,487 44
Power	13,184 53	12,754 41	12,485 34	18,894 59	62,480 67	54,810 39
Street Light	1,566 02	1,618 69	5,129 76	4,034 26	9,132 13	9,419 84
Miscellaneous	310 96	r 4,350 26	258 75	1,204 00	3,534 14	2,563 08
Total	21,237 51	24,949 43	30,517 68	37,666 86	109,812 18	107,438 37
Expenses						
Power Purchased	10,585 39	13,460 55	14,027 17	17,055 01	51,701 91	53,489 84
Sub-Stn. Operation	.....	.....	1,512 90	1,863 33	37 79	2,104 45
" " Maint'ce.	.....	.....	.....	.....	2,159 41	.....
Dist. System, Operation and Maintenance	896 27	1,871 45	533 55	688 62	725 90	2,398 01
Line Transformer M't'c'e.	.....	.....	349 89	86 59	507 12	1,539 90
Meter Maintenance	.....	.....	46 55	65 84	1,642 10	1,569 89
Consumers' Premises—Exp	.....	.....	.....	.....	.....	314 60
Street Light Sys., Operation and Maintenance	195 68	265 97	527 54	241 34	1,411 26	2,590 16
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	848 35	884 81	3,636 84	3,976 11
Gen. Office, Sal. and Exp.	1,111 14	1,150 27	834 08	1,030 88	3,533 31	5,765 56
Undistributed Expenses	.....	.....	245 08	247 29	3,145 71	6,059 82
Int. and Deb. Payments	1,984 65	1,787 76	5,268 07	4,881 62	9,646 24	10,273 28
Miscellaneous Expenses	.....	.....	.....	.....	x 1,747 16	.....
Total Expenses	14,773 13	18,536 00	24,193 18	27,045 33	79,894 75	90,081 62
Surplus	6,464 38	6,413 43	6,324 50	10,621 53	29,917 43	17,356 75
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	1,755 00	1,869 00	3,377 00	3,685 00	9,806 00	10,153 00
Surp. Less Depr. Chg.	4,709 38	4,544 43	2,947 50	6,936 53	20,111 43	7,203 75

"r" Included $4,060.07 rural revenue.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
xc Hydro and Gas under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Granton xa z		Grantham xi Twp.		Hagersville xa 1,058		Hamilton 108,143	
1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
552 01	661 90	.....	.....	1,624 89	1,808 19	157,020 32	187,079 75
203 06	265 43	.....	.....	1,299 96	1,400 40	37,154 72	44,372 46
1,396 61	1,321 67	.....	.....	2,632 30	6,863 75	172,313 53	189,180 83
480 00	480 00	.....	.....	1,200 00	1,066 72	67,316 16	73,304 44
.....	.....	r 4,318 90	r 4,941 30	156 45	259 94	4,951 91	6,713 39
2,631 68	2,729 00	4,318 90	4,941 30	6,913 60	11,399 00	438,756 64	500,650 87
1,618 98	1,878 56	840 91	1,102 27	3,931 39	5,737 90	165,499 57	223,139 25
.....	.....	.....	.....	.....	.....	13,398 19	16,785 14
.....	.....	.....	.....	.....	.....	936 94	3,663 52
205 04	38 23	467 16	531 79	289 97	442 60	11,926 47	12,807 84
.....	.....	.....	.....	.....	.....	5,355 38	5,043 60
.....	.....	.....	.....	.....	.....	10,000 27	11,818 19
.....	.....	.....	.....	.....	.....	3,855 80	3,943 02
19 75	38 50	.....	.....	57 79	33 55	10,030 16	11,131 31
.....	.....	.....	.....	.....	.....	4,187 57	5,304 27
.....	.....	.....	.....	.....	.....	23,060 89	27,744 95
102 87	104 28	419 47	442 08	627 15	867 28	20,594 54	24,456 92
.....	.....	.....	.....	.....	.....	7,449 90	6,634 86
293 84	290 16	2,936 37	2,915 07	667 69	550 80	72,785 79	72,018 85
.....	.....	.....	.....	.....	.....	.....	.....
2,240 48	2,349 73	4,663 91	4,991 21	5 573 99	7,632 13	349.081 47	424,491 72
391 20	379 27	.....	.....	1,339 61	3,766 87	89,675 17	76,159 15
.....	.....	345 01	49 91	.....	.....	.....	.....
175 00	187 00	388 00	411 86	495 00	612 00	46,450 11	50,607 09
216 20	192 27	733 01	*461 77*	844 61	3,154 87	43,225 06	25,552 06

Italics denote losses.
"r" Rural revenue.
"z" Less than 500 population.
xa Operated by Municipal Council.
xi Operated by St. Catharines.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality	Harriston		Hensall xa		Hespeler	
Population	1,381		717		2,998	
——	1918	1919	1918	1919	1918	1919
EARNINGS						
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	1,774 96	2,063 56	1,226 25	1,602 39	3,835 53	4,286 70
Commercial Light	1,277 37	1,828 60	661 21	886 86	2,024 34	2,194 16
Power	2,663 69	4,394 24	1,729 36	2,703 95	9,186 68	6,554 78
Street Light	1,006 50	962 00	896 56	945 00	2,001 00	1,931 15
Miscellaneous	.....	343 08	.....	.....	.....	.....
Total	6,722 52	9,591 42	4,513 38	6,138 20	17,047 55	14,966 79
EXPENSES						
Power Purchased	4,291 20	6,028 49	2,757 11	3,662 82	8,117 66	7,207 66
Sub-Stn. Operation	.....	.....	.....	.....	1,079 01	1,199 56
" " Maint'ce...	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	450 80	813 95	133 95	91 48	331 57	975 25
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	38 87	167 82
Consumers' Premises–Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	157 55	141 55	77 17	170 86	199 88	279 37
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	764 69	856 25	228 96	229 25	1,542 21	1,737 69
Undistributed Expenses	213 85	.....	.....	.....	112 50	112 50
Int. and Deb. Payments	1,290 39	1,193 80	883 06	810 65	2,763 41	2,625 57
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	7,168 48	9,034 04	4,080 25	4,965 06	14,185 11	14,305 42
Surplus	.....	557 38	433 13	1,173 14	2,862 44	661 37
Loss	445 96	.....	.....	.....	.....	.....
Depreciation Charge	544 00	624 00	426 00	473 00	1,499 00	1,620 00
Surp. Less Depr. Chg.	*989 96*	*66 62*	*7 13*	700 14	1,363 44	*958 63*

Italics denote losses.
xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Highgate xa z		Ingersoll xb 5,278		Kitchener xe 21,056		Lambeth xa z	
1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
456 79	618 65	7,622 97	9,214 11	26,810 70	31,643 49	833 23	935 30
502 27	598 12	5,560 92	6,229 81	17,033 78	20,095 87	208 28	289 64
2,556 33	2,071 70	21,413 08	22,036 72	93,522 21	112,988 89	392 22	309 87
676 50	709 50	4,141 84	4,323 19	14,334 74	14,249 54	433 10	460 00
.....	.....	466 60	689 58	3,547 65	5,467 87	.....	.....
4,191 89	3,997 97	39,205 41	42,493 41	155,249 08	184,445 66	1,866 83	1,994 81
2,822 19	2,657 49	17,887 80	19,665 01	72,745 35	101,117 84	857 50	1,063 13
.....	.....	1,123 72	968 92	5,367 85	6,098 45	.....	.....
.....	.....	.....	.....	388 55	648 92	.....	.....
32 56	50 06	1,109 92	396 29	3,651 26	7,044 37	181 95	61 44
.....	.....	470 42	130 82	96 78	579 66	.....	.....
.....	.....	319 26	243 10	1,593 95	903 55	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
51 81	24 17	546 10	895 19	3,672 91	4,755 47	9 00	16 90
.....	.....	.....	.....	49 16	279 50	.....	.....
.....	.....	1,144 53	1,288 91	3,344 46	3,873 74	.....	.....
193 64	128 88	1,596 91	1,718 17	3,187 83	3,569 28	148 32	138 39
.....	.....	1,244 21	1,338 68	2,178 37	4,590 42	.....	.....
352 31	346 41	4,169 75	3,367 94	17,775 96	18,463 08	309 16	320 08
.....	.....	.....	.....	s 2,600 01	.....	.....	.....
3,452 51	3,207 01	29,612 62	30,013 03	116,652 46	151,924 28	1,505 93	1,599 94
739 38	790 96	9,592 79	12,480 38	38,596 62	32,521 38	360 90	394 87
.....	.....	.....	.....	.....	.....	.....	.....
237 00	256 00	3,477 00	3,720 00	14,403 00	15,625 00	288 00	195 00
502 38	534 96	6,115 79	8,760 38	24,193 62	16,896 38	72 90	199 87

"z" Less than 500 population.
xa Operated by Municipal Council.
"s" Patriotic contributions.
xb Hydro and Water Departments under one Commission.
xc Hydro, Gas and Railway operated under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Listowel xb 2,437		London xb 59,100		Louth Township xa	
——	1918	1919	1918	1919	1918	1919
Earnings	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	3,820 77	4,311 53	99,240 58	118,188 27	.....	.....
Commercial Light	2,820 74	2,971 08	53,593 28	67,190 65	.....	.....
Power	7,180 07	10,922 17	193,686 30	195,180 40	.....	.....
Street Light	3,211 24	3,395 41	29,482 78	32,411 40	.....	.....
Miscellaneous	.....	.....	23,020 07	27,947 34	r 421 00	515 24
Total	17,032 82	21,600 19	399,023 01	440,918 06	421 00	515 24
Expenses						
Power Purchased	7,429 77	11,363 98	150,015 01	190,834 50	.....	.....
Sub-Stn. Operation	.....	.....	10,263 70	12,463 91	.....	.....
" " Maint'ce	.....	.....	3,173 16	1,042 93	.....	.....
Dist. System, Operation and Maintenance	970 37	1,357 52	3,730 03	5,183 29	39 64	15 00
Line Transformer M't'c'e.	.....	.....	2,015 40	4,187 89	.....	.....
Meter Maintenance	.....	.....	5,563 52	8,894 47	.....	.....
Consumers' Premises—Exp.	.....	.....	4,728 04	4,165 87	.....	.....
Street Light Sys., Operation and Maintenance	633 49	612 32	5,336 38	8,312 31	.....	.....
Promotion of Business	.....	.....	5,033 00	6,951 65	.....	.....
Billing and Collecting	.....	.....	12,093 44	14,334 22	.....	.....
Gen. Office, Sal. and Exp.	2,213 37	2,604 04	16,087 25	25,527 13	.....	28 51
Undistributed Expenses	.....	.....	14,534 28	17,970 13	.....	.....
Int. and Deb. Payments	3,126 05	3,794 00	49,500 27	54,286 08	361 33	177 66
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	14,373 05	19,731 86	282,073 48	354,154 38	400 97	221 17
Surplus	2,659 77	1,868 33	116,949 53	86,763 68	20 03	294 07
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	1,168 00	1,357 00	41,211 57	47,815 27	45 00	44 48
Surp. Less Depr. Chg.	1,491 77	511 33	75,737 96	38,948 41	*24 97*	249 59

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
" r " Rural revenue.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Lucan		Lynden		Milton		Milverton		Mimico	
643		xa z		1,750		929		2,490	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,309 20	1,566 54	304 17	444 75	2,852 66	3,908 62	1,007 75	1,230 28	7,209 82	8,759 21
885 28	921 25	231 50	347 65	1,759 69	2,041 31	1,403 46	1,442 81	942 82	1,061 76
5,650 56	5,766 69	2,770 26	3,291 51	6,497 73	11,109 72	7,533 28	8,897 49	4,357 12	4,189 20
990 00	951 50	360 00	355 00	1,922 13	2,004 00	1,108 56	1,094 92	1,780 43	1,782 00
63 08	31 07	.....	.....	1,059 96	1,032 52	200 81	.....	267 83	41
8,898 12	9,237 05	3,665 93	4,438 91	14,092 17	20,096 17	11,253 66	12,665 50	14,558 02	15,792 58
3,511 30	3,629 62	3,224 96	3,449 50	7,346 15	12,103 36	6,825 25	8,126 01	3,416 90	4,704 55
.....	.....	.....	.....	351 61	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
523 45	493 57	4 60	25 07	1,364 47	1,731 83	256 97	173 26	2,316 31	2,339 96
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
57 81	69 75	14 48	26 54	81 83	133 70	35 25	119 08	479 54	415 73
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
276 65	344 78	86 41	134 26	855 31	857 86	490 05	738 79	1,675 63	2,032 23
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
935 84	778 84	384 49	397 39	2,395 14	2,241 06	782 97	699 96	1,519 22	1,977 50
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
5,305 05	5,316 56	3,714 94	4,032 76	12,394 51	17,067 81	8,390 49	9,857 10	9,407 60	11,470 07
3,593 07	3,920 49	.....	406 15	1,697 66	3,028 36	2,863 17	2,808 40	5,150 42	4,322 51
.....	.....	49 01	.....	.....	.....	.....	.....	.....	.....
440 00	489 00	185 00	155 00	1,196 00	1,309 00	413 00	458 00	1,680 00	1,847 00
3,153 07	3,431 49	*234 01*	251 15	501 66	1,719 36	2,450 17	2,350 40	3,470 42	2,475 51

Italics denote losses.
xa Operated by Municipal Council.
"z" Less than 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality	Mitchell xb		Mount Brydges xa		Moorefield xa		Niagara on Lake
Population	1,672		z		z		1,858
——	1918	1919	1918	1919	1918	1919	1919
					i		d
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	2,730 62	2,816 95	601 52	811 17	175 36	341 45	1,015 63
Commercial Light	2,944 34	3,156 32	312 44	324 11	217 24	342 50	568 17
Power	4,834 06	4,869 61	750 69	822 74	888 57	1,292 62	350 67
Street Light	2,005 00	1,884 00	532 00	532 00	348 25	437 00	625 00
Miscellaneous	192 99	669 96	.....	.....	.....	.....	.....
Total	12,707 01	13,376 84	2,196 65	2,490 02	1,629 42	2,413 57	2,559 47
EXPENSES							
Power Purchased	4,900 03	5,649 03	1,346 65	1,673 74	1,233 89	1,991 72	1,602 33
Sub-Stn. Operation	.....	182 81	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	1,594 89	1,495 44	26 69	.....	15 97	3 50	554 65
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	51 89	343 11	31 80	17 19	4 24	49 78	52 98
Promotion of Business	.....	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	1,220 41	1,857 63	99 89	132 96	27 90	58 99	787 56
Undistributed Expenses	.....	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	1,800 94	1,725 90	302 03	290 36	288 57	386 95	.....
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....	.....
Total Expenses	9,568 18	11,253 92	1,807 06	2,114 25	1,570 57	2,490 95	2,997 52
Surplus	3,138 83	2,119 92	389 59	375 77	58 85	.....	.....
Loss	.....	.....	.....	.....	.....	77 33	438 05
Depreciation Charge	1,410 00	1,530 00	186 00	192 00	.....	170 00	.....
Surp. Less Depr. Chg.	1,728 83	589 92	203 59	183 77	58 85	*247 35*	*438 05*

Italics denote losses.
"d" 4 months' operation.
"i" 9 months' operation.
"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Niagara Falls 14,207		New Hamburg xa 1,356		New Toronto xb 2,551		Norwich xb 1,262	
1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
26,423 31	33,221 90	2,331 00	2,597 55	2,631 82	4,009 94	3,042 12	3,529 64
10,692 04	12,639 15	1,410 88	1,540 57	1,113 87	3,143 60	1,064 13	1,566 15
22,242 65	24,686 72	4,784 71	5,517 79	64,854 91	79,353 15	2,481 63	2,370 22
12,228 32	12,443 88	1,827 00	1,827 00	820 00	925 38	1,588 50	1.609 50
.....	.....	218 15	320 82	.....	17 87	r6,289 50	r7,645 15
71,586 32	82,991 65	10,571 74	11,803 73	69,420 60	87,449 94	14,465 88	16,720 66
22,563 01	30.279 93	5,252 99	6,034 55	40,114 30	60,061 08	2,243 60	5,594 32
3,465 72	6,395 43	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
3,067 27	3,273 99	971 80	1,146 47	1,458 29	2,323 19	789 25	901 68
44 54	204 63	.....	.....	.....	.....	24 76	282 49
926 15	1,821 37	.....	.....	.....	.....	16 67	22 58
.....	.....	.....	.....	.....	.....	.....	.....
6,163 50	3,635 16	340 68	298 89	289 52	458 96	203 29	140 24
.....	.....	.....	.....	.....	.....	.....	.....
2,698 37	3,431 21	.....	.....	.....	.....	.....	.....
3,663 34	5,210 26	719 89	945 74	1,421 55	2,226 32	752 51	515 06
3,238 01	3,065 37	.....	.....	.....	.....	.....	.....
13,006 01	13,506 73	1,196 52	1,136 54	1,168 44	.....	1,149 53	939 20
.....	.....	.....	.....	.....	.....	q6,375 35	q4,003 80
58,835 92	70,824 08	8,481 88	9.562 19	44,452 10	65,069 55	11,554 96	12,399 37
12.750 40	12,167 57	2,089 86	2,241 54	24,968 50	22,380 39	2,910 92	4,321 29
.....	.....	.....	.....	.....	.....	.....	.....
7,792 50	8,152 00	1,050 00	1,090 00	1,478 00	1,648 00	705 00	775 00
4,957 90	4,015 57	1,039 86	1,151 54	23,490 50	20,732 39	2,205 92	3,546 29

"r" Rural revenue, $7,639.69.
"q" Rural expense.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality	Oil Springs xa		Otterville xa		Palmerston xb	
Population	548		z		1,815	
——	1918	1919	1918	1919	1918	1919
	j					
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	87 68	214 44	615 32	861 40	2,563 63	3,253 16
Commercial Light	73 85	173 97	272 50	440 31	2,729 69	3,344 29
Power	2,240 03	4,151 58	912 05	982 80	1,401 26	2,161 21
Street Light	678 36	740 04	338 00	327 00	1,590 00	1,590 00
Miscellaneous	.....	.....	.....	.....	747 65	1,146 79
Total	3,079 92	5,280 03	2,137 87	2,611 51	9,032 23	11,495 45
EXPENSES						
Power Purchased	2,025 14	4,235 34	1,007 81	973 66	3,652 92	4,077 59
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	29 32	45 86	53 57	40 45	341 09	282 32
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	18 48	14 49	77 60	50 06	198 42	263 30
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	72 01	281 95	115 29	160 80	749 55	1,045 28
Undistributed Expenses	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	825 16	903 09	391 46	388 84	2,277 46	2,063 68
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	2,970 11	5,480 73	1,645 73	1,613 81	7,219 44	7,732 17
Surplus	109 81	.....	492 14	997 70	1,812 79	3,763 28
Loss	.....	*200 70*	.....	.....	.....	.....
Depreciation Charge	.....	373 00	196 00	219 00	723 00	798 00
Surp. Less Depr. Chg.	109 81	*573 70*	296 14	778 70	1,089 79	2,965 28

Italics denote losses.
"j" 10 months' operation.
"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

	Paris xb 4,866		Petrolia 2,954		Plattsville xa z		Port Credit xa 1,100		Port Dalhousie 1,391	
	1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
	7,189 11	7,447 39	4,096 58	5,024 22	699 99	795 79	2,107 78	2,459 05	3,224 98	3,620 82
	4,339 77	4,436 78	4,138 05	4,761 37	636 88	826 27	509 82	669 12	799 78	1,155 84
	12,951 24	14,226 43	11,491 46	16,712 15	1.596 81	3,053 72	203 48	245 57	615 76	948 66
	3,896 80	4,576 00	3,163 30	3,407 43	536 13	561 00	1,075 00	1,075 00	850 00	850 00
	.....	19 70	518 73	1,270 84	.....	.....	29 54	.....	.....	.....
	28,376 92	30.706 30	23,408 12	31.176 01	3,469 81	5,236 78	3,925 62	4,448 74	5,490 52	6,575 32
	8,833 91	10,547 99	11,007 32	13,245 72	2,859 83	3,251 18	1,260 41	1,527 01	2,031 36	2,294 27
	1,297 69	1,409 82	.....	.....	.....	.....	.....	.....	.....	.....
	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	2,057 54	2,596 84	837 81	783 97	3 95	43 95	340 19	395 83	1,498 64	1,674 82
	105 00	3 15	.....	154 34	.....	.....	.....	.....	.....	.....
	127 10	29 45	18 18	31 65	.....	.....	.....	.....	.....	.....
	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	390 86	435 54	254 31	232 13	92 46	43 43	87 01	86 11	189 00	292 61
	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	103 09	11 30	.....	.....	.....	.....	.....	.....	.....	.....
	665 34	795 62	2,772 91	3,161 22	80 81	136 71	566 48	843 09	429 18	394 76
	655 17	780 64	620 51	928 77	3 49	.....	.....	.....	.....	.....
	6,676 11	6,412 20	3,946 36	4,003 24	458 23	442 96	566 08	502 33	1,261 25	1,375 49
	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	20,911 81	23,022 55	19,457 40	22,541 04	3,498 77	3,918 23	2,820 17	3,354 37	5,409 43	6,031 95
	7,465 11	7,683 75	3,950 72	8,634 97	.....	1,318 55	1,105 45	1,094 37	81 09	543 37
	.....	.....	.....	.....	28 96	.....	.....	.....	.....	.....
	3,129 00	3,380 00	1,952 00	2,205 00	198 12	198 00	620 00	605 00	545 98	579 00
	4,336 11	4,303 75	1,998 72	6,429 97	*228 08*	1,120 55	485 45	489 37	*464 89*	*35 63*

Italics denote losses.
"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality Population	Port Stanley xa 732		Preston xb 5,184		Princeton xa z	
——	1918	1919	1918	1919	1918	1919
EARNINGS						
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	3,736 63	4,433 44	9,090 16	9,715 90	657 45	845 12
Commercial Light	1,734 62	1,973 57	4,981 28	6,320 68	181 19	229 56
Power	2,738 60	2,996 19	23,016 09	24,520 93	.....	.....
Street Light	1,440 00	1,599 00	3,136 96	3,052 69	340 00	380 00
Miscellaneous	158 30	.....	294 94	r 3,564 74	.....	.....
Total	9,803 15	11,002 20	40,519 43	47,174 94	1,178 64	1,454 68
EXPENSES						
Power Purchased	4,797 62	6,032 75	17,638 70	24,808 19	998 78	939 54
Sub-Stn. Operation	.....	.....	2,512 03	2,825 77	.....	.....
" " Maint'ce	.....	.....	110 75	350 21	.....	.....
Dist. System, Operation and Maintenance	457 82	410 17	2,259 78	1,627 41	.....	20 57
Line Transformer M't'c'e.	.....	.....	301 95	247 63	.....	.....
Meter Maintenance	.....	.....	475 34	567 86	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	220 32	192 38	80 09	370 25	40 66	11 35
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	1,638 74	1,487 41	.....	.....
Gen. Office, Sal. and Exp.	1,659 59	1,750 84	2,126 67	1,973 23	73 04	89 15
Undistributed Expenses	.....	.....	1,046 98	1,419 92	.....	.....
Int. and Deb. Payments	1,271 0	1,233 24	7,608 78	7,487 72	268 05	273 98
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	8,206 35	9,619 38	35,799 81	43,165 61	1,380 53	1,334 59
Surplus	1,601 80	1,382 82	4,719 62	4,009 33	.....	120 09
Loss	.....	.....	.....	.....	201 89	.....
Depreciation Charge	804 00	863 00	4,740 00	4,938 00	129 00	135 00
Surp. Less Depr. Chg.	797 80	519 82	*20 38*	*928 67*	*330 89*	*14 91*

Italics denote losses.
" z " Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Ridgetown xb 2,180		Rockwood xa z		Rodney xa 656		St. George xa z		St. Jacobs xa z	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
				j				d	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,726 19	3,364 53	860 14	1,023 14	794 65	1,050 66	1,138 63	1,399 56	570 67	615 87
2,434 14	2,911 80	372 56	384 46	911 63	1,124 65	456 16	595 23	521 00	517 40
4,188 49	4,510 09	1,087 21	1,177 94	.....	1,657 98	1,379 58	2,254 91	2,160 76	2,031 33
2,969 04	2,696 91	528 00	528 00	999 00	1,245 75	495 00	495 00	600 00	560 00
671 64	1,109 85	.....	.....	.....	6 20	.....	.....	.....	.....
12,989 50	14,593 18	2,847 91	3,113 54	2,705 28	5,085 24	3,469 37	4,744 76	3,852 43	3,724 60
4,886 29	5,394 09	851 77	2,102 34	1,505 85	2,547 05	1,691 52	2,489 90	2,712 83	1,943 93
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
239 24	725 28	121 55	119 67	11 20	52 71	2 96	116 47	36 14	6 26
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
199 17	412 42	16 80	33 81	37 15	28 17	17 94	20 70	49 98	23 42
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
1,107 25	1,071 02	373 48	383 80	309 30	329 55	225 34	248 92	170 05	156 21
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
1,691 08	1,600 92	378 31	348 21	601 43	611 17	392 55	384 94	497 83	497 58
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
8,173 03	9,203 67	1,741 91	2,987 83	2,465 93	3,568 62	2,329 31	3,260 93	3,466 83	2,627 40
4,816 47	5,389 51	1,106 00	125 71	239 35	1,516 62	1,140 06	1,483 77	385 60	1,097 20
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
772 00	855 00	323 00	342 00	306 00	344 00	216 00	231 00	232 00	246 00
4,044 47	4,534 51	783 00	*216 29*	*66 65*	1,172 62	924 06	1,252 77	153 60	851 20

Italics denote losses.
"d" 4 months' operation.
"j" 10 months' operation.
"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	St. Marys xb 3,886		St. Thomas xg 17,759		Sarnia 12,649	
——	1918	1919	1918	1919	1918	1919
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	6,341 15	8,046 60	25,561 20	29,904 22	28,772 83	33,920 44
Commercial Light	2,973 06	3,526 28	12,332 86	14,958 16	19,935 11	22,668 63
Power	8,510 57	8,996 31	53,973 48	54,035 16	35,272 45	68,714 03
Street Light	5,399 00	4,449 00	13,051 93	14,117 40	12,725 64	13,214 47
Miscellaneous	161 89	305 10	1,042 42	3,337 61	2,664 11	r 8,731 62
Total	23,385 67	25,323 29	105,961 89	116,352 55	99,370 14	147,249 19
EXPENSES						
Power Purchased	11,432 96	14,503 23	41,729 07	54,397 28	38,924 09	66,254 03
Sub-Stn. Operation	886 61	1,018 57	3,583 47	4,753 95	3,420 15	4,093 74
" " Maint'ce.	104 92	.....	816 87	541 04	50 42	380 05
Dist. System, Operation and Maintenance	276 08	534 66	5,165 73	4,886 25	5,979 71	4,078 14
Line Transformer M't'c'e.	117 21	175 26	108 73	249 82	596 17	326 57
Meter Maintenance	122 65	167 09	317 33	629 37	137 50	158 79
Consumers' Premises—Exp.	.....	.....	27 97	281 61	.....	.....
Street Light Sys., Operation and Maintenance	455 92	354 32	4,057 19	3,107 89	1,513 06	1,905 29
Promotion of Business	.....	.....	457 48	425 18	.....	.....
Billing and Collecting	232 96	246 23	2,034 40	2,519 42	1,855 54	2,521 99
Gen. Office, Sal. and Exp.	1,234 99	1,614 85	2,951 54	2,890 17	4,632 22	5,419 44
Undistributed Expenses	513 78	528 45	2,191 84	10,052 33	3,000 68	10,456 96
Int. and Deb. Payments	5,017 47	4,906 43	9,672 37	10,170 92	18,361 50	18,194 56
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	20,395 55	24,049 09	73,113 99	87,853 58	85,522 69	113,789 56
Surplus	2,990 12	1,274 20	32,847 90	28,498 97	13,847 45	33,459 63
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	3,491 00	3,408 00	11,413 50	10,879 00	7,955 00	9,145 00
Surp. Less Depr. Chg.	*500 88*	*2,133 80*	21,434 40	17,619 97	5,892 45	24,314 63

Italics denote losses.
"r" Rural revenue, $6,263.93 at Pt. Edward.
xb Hydro and Water Departments under one Commission.
xg Hydro and Gas under one management.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Seaforth 2,027		Simcoe 3,818		Springfield z		Stamford Twp. xa		Stratford xb 18,106	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
3,675 33	4,209 20	1,544 94	2,237 23	738 06	900 59	2,746 18	3,798 04	29,314 17	35,342 84
2,874 71	3,460 97	3,134 81	4,431 49	526 02	635 08	*	*	15,261 26	17,330 26
21,124 99	12,054 95	2,012 87	2,766 80	650 34	545 33	10,544 18	9,624 55	27,845 41	26,420 07
1,883 00	1,848 00	3,334 96	4,056 64	800 00	800 00	961 87	1,232 56	13,187 04	15,563 15
134 41	251 10	.....	.....	r 122 36	r 387 93	.....	30 39	1,375 77	2,061 58
29,692 44	21,824 22	10,027 58	13,492 16	2,836 78	3,268 93	14,252 23	14,685 54	86,983 65	96,717 90
17,519 00	11,207 77	2,697 44	3,787 32	1,221 17	1,594 80	4,489 33	5,573 01	32,326 54	33,545 65
.....	.....	.....	.....	.....	.....	.....	.....	1,868 21	2,889 36
.....	.....	.....	.....	.....	.....	.....	.....	474 11	1,153 68
1,048 70	2,503 72	1,047 41	1,186 30	42 75	235 31	1,033 32	2,381 78	4,727 24	6,677 48
.....	.....	203 05	25 40	.....	.....	.....	.....	168 24	269 61
.....	.....	.....	6 50	.....	.....	.....	.....	112 66	405 17
.....	.....	.....	.....	.....	.....	.....	.....	.....	470 60
221 34	323 27	108 40	57 53	48 81	111 10	71 06	145 25	3,890 28	2,271 64
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	2,214 94	2,756 76
1,000 67	726 32	464 15	509 62	150 52	189 50	2,341 80	892 34	1,309 95	1,545 01
.....	.....	12 00	10 40	.....	.....	.....	.....	3,040 45	3,327 69
1,582 52	1,321 82	1,814 53	1,653 81	818 45	882 60	1,645 24	2,972 06	18,355 57	17,846 79
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
21,372 23	16,082 90	6,346 98	7,236 88	2,281 70	3,013 31	9,580 75	11,964 44	68,488 19	73,159 44
8,320 21	5,741 32	3,680 60	6,255 28	555 08	255 62	4,671 48	2,721 10	18,495 46	23,558 46
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
1,770 00	1,835 00	1,295 00	1,364 00	.....	.....	1,093 00	1,260 00	10,529 00	11,376 00
6,550 21	3,906 32	2,385 60	4,891 28	555 08	255 62	3,578 48	1,461 10	7,966 46	12,182 46

"r" Rural revenue.
"z" Less than 500 population.
* Domestic and commercial combined.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Strathroy xb 2,637		Scarboro' Twp. xa		St. Catharines xc 19,195	
——	1918	1919	1918	1919	1918	1919
EARNINGS						
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	4,926 25	5,589 48	1,027 14	6,010 65	30,187 05	36,710 19
Commercial Light	3,588 67	4,228 41	*	*	6,028 41	7,401 09
Power	7,447 74	7,064 29	.....	.....	94,632 33	48,616 67
Street Light	4,698 12	4,704 29	138 00	1,448 00	13,870 70	14,423 73
Miscellaneous	60 28	492 40	.....	.....	1,126 63	838 24
Total	20,721 06	22,078 87	1,165 14	7,458 65	145,845 12	107,989 92
EXPENSES						
Power Purchased	9,019 02	8,661 03	317 72	1,051 09	69,417 32	43,151 18
Sub-Stn. Operation	.....	.....	.....	.....	2,558 79	2,798 18
" " Maint'ce.	.....	.....	.....	.....	229 05	31 71
Dist. System, Operation and Maintenance	259 25	538 78	21 55	304 62	6,068 72	4,638 46
Line Transformer M't'c'e	.....	.....	.....	.....	1,412 31	1,003 12
Meter Maintenance	.....	.....	.....	.....	728 95	682 15
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	339 00	406 43	243 71	54 30	2,609 10	3,395 68
Promotion of Business	.....	.....	.....	.....	1,975 69	3,118 14
Billing and Collecting	.....	.....	.....	.....	2,828 93	3,730 68
Gen. Office, Sal. and Exp.	2,441 02	2,391 21	247 50	631 53	6,287 52	8,682 31
Undistributed Expenses	.....	.....	.....	.....	1,411 73	1,992 35
Int. and Deb. Payments	3,728 10	3,580 08	1,629 81	5,019 30	16,048 20	16,036 05
Miscellaneous expenses	.....	.....	.....	.....	.....	.....
Total Expenses	15,786 39	15,577 53	2,460 29	7,060 84	111,576 31	89,260 01
Surplus	4,934 67	6,501 34	.....	397 81	34,268 81	18,729 91
Loss	.....	.....	1,295 15	.....	.....	.....
Depreciation Charge	1,644 00	1,772 00	.....	689 00	10,237 00	10,989 00
Surp. Less Depr. Chg.	3,290 67	4,729 34	*1,295 15*	*291 19*	24,031 81	7,740 91

Italics denote losses.
* Domestic and commercial combined.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
xc Hydro and Gas under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Tavistock xb 917		Thamesford xa z		Thamesville xa 808		Thorndale xa z		Tilbury 1,623	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,258 12	1,442 02	652 48	820 10	1,781 98	1,672 09	434 89	539 94	1,652 71	1,918 60
1,014 49	991 26	630 67	819 62	909 52	1,242 0(	404 27	560 55	1,854 39	2,279 49
10,303 82	10,133 62	1680 37	3,727 03	.....	.....	2,114 60	2,337 09	1,402 53	1,889.69
1,422 65	1,315 94	476 00	544 00	955 75	1,065 00	364 00	442 69	883 75	915 00
10 06	81 32	39 89	52	.....	496 89	.....	.....	.....	.....
14,009 14	13,964 16	3,479 41	5,911 27	3,647 25	4,475 9(	3,317 76	3,879 58	5,793 38	7,002 78
6,588 77	8,242 45	2,539 85	3,348 87	1,914 75	2,441 23	3,374 50	2,519 53	3,314 38	3,848 49
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
121 48	61 69	127 27	68 33	275 81	316 9(	37 59	134 3(	10 80	53 25
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
105 06	50 45	48 29	70 47	59 90	79 0(	79 87	37 32	42 00	43 40
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
588 10	677 32	138 90	151 87	552 63	9 7(	150 61	181 07	1,086 51	1,205 96
.....	6 73	.....	.....	.....	.....	.....	.....	.....	.....
457 19	235 42	503 67	468 79	913 90	913 6(	352 92	351 48	1,210 66	1,233 33
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
7,860 60	9,274 06	3,357 98	4,108 33	3,716 99	3,760 6(	3,995 49	3,223 76	5,664 35	6,384 43
6,148 54	4,690 10	121 43	1,802 94	.....	715 3	.....	655 82	129 05	618 35
.....	.....	.....	.....	69 74	.....	677 78	.....	.....	.....
384 00	420 00	355 76	340 00	407 00	431 0(	147 00	159 00	449 00	478 00
5,764 54	4,270 10	*234 33*	1,462 94	*476 74*	284 3	*824 73*	496 82	*319 97*	140 35

Italics denote losses.
"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality	Tillsonburg		Toronto		Toronto Township	
Population	2,788		499,278		xa	
——	1918	1919	1918	1919	1918	1919
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	4,534 89	4,971 07	451,824 59	560,912 02	.....	.....
Commercial Light	5,377 01	5,573 12	292,089 54	382,167 17	.....	.....
Power	16,717 31	23,917 76	1,223,013 69	1,144,453 76	.....	.....
Street Light	2,491 90	2,651 00	300,593 05	322,773 70	.....	.....
Miscellaneous	736 17	1,029 05	56,913 39	56,512 41	r 13,180 75	14,456 15
Total	29,857 28	38,142 00	2,324,434 26	2466,293 81	13,180 75	14,456 15
EXPENSES						
Power Purchased	14,224 29	19,052 28	816,116 83	812,867 47	2,760 71	4,174 29
Sub-Stn. Operation	821 15	957 98	53,473 10	62,234 55	.....	.....
" " Maint'ce	.....	.....	40,002 08	58,818 38	.....	.....
Dist. System, Operation and Maintenance	626 62	659 88	52,955 90	71,777 82	1,106 18	1,342 79
Line Transformer M't'c'e.	445 68	34 28	8,233 96	20,830 54	.....	.....
Meter Maintenance	55 97	95 10	25,126 09	28,779 21	.....	.....
Consumers' Premises—Exp.	.....	.....	54,484 29	72,678 80	.....	.....
Street Light Sys., Operation and Maintenance	552 64	424 84	77,584 98	78,266 13	.....	.....
Promotion of Business	25 00	19 06	42,466 85	45,659 05	.....	.....
Billing and Collecting	828 96	608 57	89,557 10	96,868 91	.....	.....
Gen. Office, Sal. and Exp.	822 44	1,698 97	179,078 45	152,546 24	997 54	1,119 86
Undistributed Expenses	358 58	294 42	12,137 16	57,725 21	.....	.....
Int. and Deb. Payments	2,661 72	2.459 01	528,322 62	543,831 81	4,051 69	3,946 51
Miscellaneous Expenses	.....	.....	.....	18,831 33	.....	.....
Total Expenses	21,423 05	26,504 39	1,979,539 41	2121,715 45	8,916 12	10,583 45
Surplus	8,434 23	11,837 61	244,894 85	344,578 37	4,264 63	3,982 70
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	2,239 00	2,473 00	310,439 83	340,427 05	2,890 00	3,175 00
Surp. Less Depr. Chg.	6,195 23	9,364 61	34,455 02	4,151 32	1,374 63	807 70

"r" Rural Revenue.
xa Operated by Municipal Council.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Vaughan Twp. xa		Walkerville s 10,779		Wallaceburg xb 4,067		Waterdown xa 790		Waterford xa 965	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
k									
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
334 57	549 48	27,570 83	34.159 82	6,596 51	8,825 29	1,450 47	1,828 47	1,501 34	1,874 15
124 50	150 03	16,116 67	18,045 74	3,895 96	5,366 66	529 53	595 30	831 42	1,003 75
562 17	1,972 79	101,125 84	84,601 16	17,475 36	25,597 73	1,163 48	1,401 58	3,687 15	3,921 69
218 16	238 00	4,673 98	5,327 50	3,135 12	3,396 38	600 00	600 00	1,372 08	1,258 20
r 424 17	r 430 53	2,424 61	7,046 05	1,214 81	991 67	r2,085 27	r2,637 51	508 90	ra746 80
1,663 57	3,340 83	151,911 93	149,180 27	32,317 76	44,177 73	5,828 75	7,062 86	7,900 89	8,804 59
718 98	1,556 73	78,756 00	70,203 88	15,601 44	20,856 38	2,483 43	2,705 40	3,103 00	3,226 72
.....	.....	2,547 16	3,728 82	50 06	30 82	.....	.....	.....	.....
.....	.....	205 90	144 87	.....	.....	.....	.....	.....	.....
17 95	191 84	1,559 55	2,178 73	259 49	346 86	574 66	780 37	247 45	198 23
.....	.....	977 58	467 51	196 84	143 80	.....	.....	.....	.....
.....	.....	930 75	1,601 16	176 73	148 08	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	31 00	836 74	737 50	595 16	403 48	69 60	77 02	140 00	69 20
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	3,400 03	3,982 33	.....	.....	.....	.....	.....	.....
169 79	87 80	6,551 92	7,612 00	2,829 89	3,250 39	546 10	607 85	420 93	443 57
.....	.....	3,981 33	4,321 25	343 50	381 30	.....	.....	.....	.....
1,205 26	2,482 46	13,295 45	12,367 58	5,522 68	5,006 60	1,437 64	1,360 44	1,592 27	1,760 69
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
2,111 98	4,349 83	113,042 41	107,345 63	25,575 79	30,597 71	5,111 43	5,531 08	5,503 65	5,698 41
.....	.....	38,869 52	41,834 64	6,741 97	13,580 02	717 32	1,531 78	2,397 24	3,106 18
448 41	1,009 00	.....	.....	.....	.....	.....	.....	.....	.....
33 00	306 00	7,334 00	8,880 25	2,123 00	2.476 00	1,056 00	1,140 00	241 00	686 00
481 41	*1,315 00*	31,535 52	32,954 39	4,618 97	11,104 02	*338 68*	391 78	2,156 24	2,420 18

Italics denote losses.
"k" 11 months' operation.
"r" Rural revenue.
"ra" Rural revenue, $729.73.
"s" Includes Sandwich and Ford.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA SYSTEM—Continued

Municipality / Population	Waterloo xd 5,476		Watford xa 1,075		Welland 9,135	
——	1918	1919	1918	1919	1918	1919
EARNINGS			c			
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	7,157 81	8,771 46	1,544 91	1,905 65	7,662 95	11,262 98
Commercial Light	4,738 43	5,347 03	1,324 56	1,779 86	2,593 74	3,678 46
Power	20,613 65	23,399 07	1,542 04	2,154 95	93,972 63	63,555 85
Street Light	5,556 80	5,723 59	1,570 48	1,569 99	4,954 53	5,428 43
Miscellaneous	2,310 02	2,243 89	.....	.....	529 94	421 48
Total	40,376 66	45,485 04	5,981 99	7,410 45	109,713 77	84,347 20
EXPENSES						
Power Purchased	15,544 37	21,029 43	4,205 91	4,554 15	66,911 32	43,959 12
Sub Stn. Operation	1,047 45	1,635 63	.....	.....	4,267 95	2,913 25
" " Maint'ce.	54 84	148 03	.....	.....	376 52	86 31
Dist. System, Operation and Maintenance	2,146 99	2,268 08	40 35	98 54	2,685 79	2,632 37
Line Transformer M't'c'e.	44 87	118 77	.....	.....	295 28	494 63
Meter Maintenance	222 14	327 04	.....	.....	36 40	211 55
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	1,161 63	1,845 23	28 80	169 40	634 57	783 83
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	1,414 85	1,423 23	.....	.....	847 87	1,372 66
Gen. Office, Sal. and Exp.	3,665 24	3,961 72	295 68	333 64	5,968 98	6,658 90
Undistributed Expenses	470 76	371 75	.....	.....	1,367 79	4,026 35
Int. and Deb. Payments	3,879 52	3,572 83	920 02	923 41	11,358 88	14,054 04
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	29,652 66	36,641 75	5,490 76	6,079 14	94,751 26	77,193 01
Surplus	10,724 00	8,843 31	491 23	1,331 31	14,962 41	7,154 19
Loss	.....	.....	.....	.....	.....	.....
Depreciation Charge	4,754 00	5,144 00	435 00	469 00	7,799 00	8,545 00
Surp. Less Depr. Chg.	5,970 00	3,699 31	56 23	862 31	7,163 41	*1,380 81*

Italics denote losses.
"c" 3 months' operation.
xa Operated by Municipal Council.
xd Hydro, Gas and Water under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Wellesley xa z		West Lorne xa 708		Weston xb 2,495		Windsor 31,629		Woodbridge xa 600	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
677 43	747 84	759 87	991 90	6,288 15	7,453 63	60,080 51	78,038 66	809 54	905 44
415 73	524 60	649 68	873 46	1,403 92	1,819 82	21,751 80	27,032 01	590 37	628 07
4,351 11	4,253 22	59 38	360 44	19,578 73	20,861 85	27,574 13	39,468 90	2,620 39	4,167 78
750 00	733 11	1,402 50	1,402 50	2,575 82	3,154 90	31,060 36	38,430 02	972 00	925 00
.....	.....	.....	.....	584 91	46 76	1,829 91	5,897 69	.....	.....
6,194 27	6,258 77	2,871 43	3,628 30	30,431 53	33,336 96	142,296 71	188,867 28	4,992 30	6,626 29
3,961 55	3,957 48	1,272 89	1,271 40	14,162 16	17,756 92	52,351 49	72,768 55	2,087 26	2,682 56
.....	.....	.....	.....	.....	.....	3,051 24	4,509 09	.....	.....
.....	.....	.....	.....	.....	.....	734 12	2,840 22	.....	.....
9 60	83 16	42 75	63 24	2,447 73	2,615 32	3,526 28	6,361 17	26 58	101 40
.....	.....	.....	.....	.....	.....	1,108 22	1,171 17	.....	.....
.....	.....	.....	.....	.....	.....	694 17	352 01	.....	.....
.....	.....	.....	.....	.....	.....	1,641 78	1,838 47	.....	.....
14 25	51 70	62 35	34 75	47 30	173 46	9,814 08	12,498 40	95 74	142 94
.....	.....	.....	.....	.....	.....	746 52	672 63	.....	.....
.....	.....	.....	.....	.....	.....	7,196 48	7,621 94	.....	.....
332 62	420 32	323 45	356 51	1,506 70	1,514 67	7,623 38	9,209 58	256 92	309 57
.....	.....	.....	.....	.....	73 00	7,475 62	6,150 93	39 92	.....
639 40	606 09	585 30	564 14	2,508 58	1,862 01	21,780 97	25,366 86	588 61	556 44
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
4,957 42	5,118 75	2,286 74	2,290 04	20,672 47	23,995 38	117,744 35	151,361 04	3,095 03	3,792 91
1,236 85	1,140 02	584 69	1,338 26	9,759 06	9,341 58	24,552 36	37,506 24	1,897 27	2,833 38
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
287 00	305 00	286 00	310 00	2,360 00	2,496 00	11,014 80	12,737 40	440 00	498 00
949 85	835 02	298 69	1,028 26	7,399 06	6,845 58	13,537 56	24,768 84	1,457 27	2,335 38

"z" Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Woodstock xb 10,126		Wyoming xa 495		Zurich xa z	
——	1918	1919	1918	1919	1918	1919
EARNINGS					o	
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	13,901 00	14,748 02	718 62	777 48	810 66	878 22
Commercial Light	11,087 25	12,452 68	593 40	637 26	873 86	766 98
Power	24,020 63	24,473 54	.....	73 10	3,084 22	2,710 24
Street Light	7,128 84	7,298 16	768 00	768 00	1,500 00	1,130 00
Miscellaneous	2,135 12	92 27	.....	.....	.....	.....
Total	58,272 84	59,064 67	2,080 02	2,255 84	6,268 74	5,485 44
EXPENSES						
Power Purchased	20,849 16	25,206 99	1,367 15	1,671 93	3,438 48	3,172 71
Sub-Stn. Operation	2,580 54	2,964 21	.....	.....	.....	.....
" " Maint'ce.	402 10	226 88	.....	.....	.....	.....
Dist. System, Operation and Maintenance	1,793 52	3,051 04	30 55	22 96	15 14	2 20
Line Transformer M't'c'e.	209 94	21 46	.....	.....	.....	.....
Meter Maintenance	534 27	529 89	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	843 32	980 69	48 21	.....	97 36	136 89
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	2,207 34	2,348 43	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	2,837 95	3,452 59	235 78	256 61	250 53	300 60
Undistributed Expenses	598 95	1,491 17	.....	.....	.....	.....
Int. and Deb. Payments	6,806 50	4,386 22	594 27	606 97	422 78	348 42
Miscellaneous Expenses	b 522 03	.....	.....	.....	.....	.....
Total Expenses	40,185 62	44,659 48	2,275 96	2,558 47	4,224 29	3,960 82
Surplus	18,087 22	14,405 19	.....	.....	2,044 45	1,524 62
Loss	.....	.....	*195 94*	*302 63*	.....	.....
Depreciation Charge	6,276 00	7,055 00	295 00	313 00	227 00	243 00
Surp. Less Depr. Chg.	11,811 26	7,350 19	*490 94*	*615 63*	1,817 45	1,281 62

Italics denote losses.
" o " 14 months' operation.
" z " Less than 500 population.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending December 31st, 1918 and 1919

NIAGARA SYSTEM—Continued		THUNDER BAY SYSTEM		SEVERN SYSTEM	
TOTALS		Port Arthur xf 15,094		Alliston 1,224	
1918	1919	1918	1919	1918	1919
118	121	1	1	f	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,306,068 04	1,592,003 68	37,216 29	41,584 37	1,160 23	3,084 19
704,037 04	877,136 77	31,612 57	33,390 02	713 95	1,897 62
2,874 768 51	2,858,106 88	142,118 26	168,517 53	437 43	2,049 08
73 ',365 43	789,541 28	15,750 27	16,662 99	789 13	1,749 66
153,035 71	201,821 22	300 91	415 21	.....	.....
5,768,274 73	6,318,609 83	226,998 30	260,570 12	3,100 74	8,780 55
2,296,447 32	2,585,939 55	79,837 56	91,382 98	2,741 45	7,007 59
130,935 53	157,638 48	7,421 03	8,147 96	.....	.....
51,476 14	71,118 76	2,360 16	294 55	.....	.....
163,557 42	207,031 95	2,366 40	10,764 92	72 70	497 10
26,849 37	39,187 92	189 68	508 76	.....	.....
50,609 01	62,507 22	3,285 88	402 62	.....	.....
65,149 59	84,301 24	.....	.....	.....	.....
151,790 34	167,350 05	2,617 89	1,565 09	125 27	330 27
55,867 74	64,439 23	.....	.....	.....	.....
173,845 17	194,620 34	3,523 78	3,149 34	.....	.....
353,979 96	365,031 26	9,642 89	13,301 86	317 35	697 18
82,096 34	163,431 71	997 44	944 93	.....	.....
1,012,739 30	1,043,994 45	51,263 46	43,821 64	876 34	3,059 16
11,244 82	4,003 80	.....	.....	.....	.....
4,626,588 07	5,210,595 96	163,506 17	174,284 05	4,133 11	11,591 30
1,141,686 66	1,108,013 87	63,492 13	86,286 07	.....	.....
.....	.....	.....	.....	1,032 37	2,810 75
623,535 93	685,623 35	.....	15,000 00	.....	1,400 00
518,150 73	422,390 52	63,492 13	71,286 07	*1,032 37*	*4,210 75*

Italics denote losses.
"f" 6 months' operation.
xf Hydro, Water, Telephone and Railway under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

SEVERN
SYSTEM—Continued

Municipality / Population	Barrie 6,775		Beeton xa 492		Bradford 856	Coldwater 584	
——	1918	1919	1918	1919	1919	1918	1919
Earnings			d		n		
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	12,456 76	12,395 37	268 41	904 40	759 12	1,078 94	1,134 84
Commercial Light	7,365 45	7,245 39	144 29	738 36	869 68	687 48	680 02
Power	9,296 34	12,077 45	905 60	3,336 77	63 32	51 9[illegible]	1,064 00
Street Light	4,596 40	4,670 00	82 67	992 00	1,755 37	528 0[illegible]	528 00
Miscellaneous	1,524 08	2,905 13	.....	.....	18 69	.....	.....
Total	35,239 03	39,293 34	1,400 97	5,971 53	3,466 19	2,826 3[illegible]	3,406 86
Expenses							
Power Purchased	10,920 72	18,099 77	2,089 82	7,154 20	5,346 91	1,392 41	2,593 10
Sub-Stn. Operation	46 52	450 54	.....	.....	.....	.....	.....
" " Maint'ce.	.....	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	1,655 54	1,219 75	.....	19 00	192 91	256 94	241 17
Line Transformer M't'c'e.	498 26	18 27	.....	.....	.....	.....	.....
Meter Maintenance	133 70	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	300 54	563 66	13 47	245 53	104 62	37 5[illegible]	121 76
Promotion of Business	.....	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	2,742 55	2,872 49	59 02	198 72	298 68	122 7[illegible]	133 31
Undistributed Expenses	635 19	692 52	.....	.....	.....	100 00	.....
Int. and Deb. Payments	5,752 38	3,476 93	269 54	1,087 21	1,219 92	573 67	554 70
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....	.....
Total Expenses	22,685 40	27,393 93	2,431 85	8,704 66	7,163 04	2,483 27	3,644 04
Surplus	12,553 63	11,899 41	.....	.....	.....	343 0[illegible]	.....
Loss	.....	.....	1,030 88	2,733 13	3,696 85	.....	237 18
Depreciation Charge	3,517 00	3,768 00	.....	535 00	605 00	415 00	451 00
Surp. Less Depr. Chg.	9,036 63	8,131 41	*1,030 88*	*3,268 13*	*4,301 85*	*71 9[illegible]*	*688 18*

"n" Fourteen months operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Collingwood 7,262		Cookstown z xa		Creemore xa 615		Elmvale xa z		Midland xb 7,339	
1918	1919	1918	1919	1918	1919	1918	1919	1918	1919
		g							
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
11,145 94	11,510 41	259 56	806 46	1,070 46	1,229 29	941 28	1,027 05	10,341 29	11,542 33
6,287 25	6,080 21	82 15	263 18	1,098 57	1,302 94	873 52	1,030 68	6,149 35	5,303 02
53,323 26	32,037 22	754 50	1,335 27	1,357 86	1,392 15	3,699 00	3,860 88	24,529 03	22,070 30
3,942 50	3,952 50	476 00	952 00	880 08	880 58	624 00	624 00	3,509 50	3,535 00
48 25	156 72	.....	.....	.....	.....	.....	.....	323 56	489 09
74,747 20	53,737 06	1,572 21	3,356 91	4,406 97	4,804 96	6,137 80	6,542 51	44,852 73	42,939 74
42,517 41	49,403 54	1,364 08	3,039 48	2,192 74	2,937 46	3,352 74	4,279 05	25,167 51	36,351 45
.....	.....	.....	.....	.....	.....	.....	.....	.....	1,279 18
42 39	400 85	.....	.....	.....	.....	.....	.....	.....	.....
994 13	1,008 93	70 00	67 06	164 05	254 06	369 28	453 70	960 98	2,085 13
43 70	3 27	.....	.....	.....	.....	.....	.....	471 28	114 57
16 10	1,499 55	.....	.....	.....	.....	.....	.....	120 76	111 46
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
550 15	77 58	27 95	23 60	90 48	45 22	62 05	73 44	1,066 86	1,368 17
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
1,047 18	1,844 55	.....	.....	.....	.....	.....	.....	447 84	248 50
2,883 81	3,145 90	50 35	162 74	130 50	299 15	401 10	382 00	1,877 68	3,102 11
263 09	212 68	.....	.....	.....	.....	.....	.....	327 70	254 08
2,996 56	1,319 68	443 29	906 40	519 21	465 88	517 37	459 99	4,791 50	5,610 98
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
51,354 32	58,916 50	1,955 67	4,199 28	3,096 98	4,001 77	4,702 54	5,648 24	35,232 11	50,525 63
23,392 88	.....	.....	.....	1,309 99	803 19	1,435 26	894 27	9,620 62	.....
.....	5,179 44	383 46	842 37	.....	.....	.....	.....	.....	7,585 89
3,300 00	3,578 00	.....	456 00	305 00	320 00	392 00	490 00	4,294 00	4,934 00
20,092 88	8,757 44	383 46	1,298 37	1,004 99	483 19	1,043 26	404 27	5,326 62	12,519 89

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

SEVERN
SYSTEM—Continued

Municipality Population	Penetanguishene xb 3,664		Port McNicoll xa z		Stayner 870		Thornton
——	1918	1919	1918	1919	1918	1919	1919
EARNINGS							
Domestic Light	$ c. 2,855 29	$ c. 3,074 74	$ c. 878 50	$ c. 1,201 52	$ c. 1,180 03	$ c. 1,368 49	$ c. 390 38
Commercial Light	2,363 45	2,874 63	427 47	528 68	914 85	1,334 50	158 36
Power	9,701 55	15,438 43	28 09	51 13	1,982 63	3,382 97	.....
Street Light	2,131 00	2,131 00	336 00	376 00	687 75	827 50	387 30
Miscellaneous	102 47	86 23	.....	.....	39 01	.....	.....
Total	17,153 76	23,605 03	1,670 06	2,157 33	4,804 27	6,913 46	936 04
EXPENSES							
Power Purchased	11,992 97	21,226 79	982 20	1,530 48	2,773 82	4,819 45	1,249 75
Sub-Stn. Operation	752 22	947 02	.....	.....	.....	.....	.....
" " Maint'ce	62 61	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	177 30	385 17	82 75	88 04	340 83	447 00	45 49
Line Transformer M't'c'e.	89 54	90 02	.....	.....	.....	.....	.....
Meter Maintenance	45 98	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	214 69	239 24	27 00	57 46	62 33	30 63	9 00
Promotion of Business	.....	.....	.....	.....	.....	.....	.....
Billing and Collecting	139 85	248 30	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	1,555 42	1,614 39	146 81	187 05	314 63	380 11	71 02
Undistributed Expenses	288 44	386 33	.....	.....	.....	.....	.....
Int. and Deb. Payments	1,687 32	2,067 70	473 67	494 27	1,209 41	1,206 31	574 84
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....	.....
Total Expenses	17,006 34	27,204 96	1,712 43	2,357 30	4,701 02	6,883 50	1,950 10
Surplus	147 42	.....	.....	.....	103 25	29 96	.....
Loss	.....	3,599 93	42 37	199 97	.....	.....	1,014 06
Depreciation Charge	2,256 00	2,490 00	198 00	240 00	533 12	567 00	279 00
Surp. Less Depr. Chg.	*2,108 58*	*6,089 93*	*240 37*	*439 97*	*429 87*	*537 04*	*1,293 06*

"n" Fourteen months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Tottenham	Victoria Harbor xa 1,496		Waubaushene xa z		TOTALS	
1919	1918	1919	1918	1919	1918	1919
n					14	17
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,323 68	735 97	931 86	702 19	735 40	45,074 85	53,419 53
984 93	1,069 34	1,299 03	494 76	266 34	28,671 88	32,857 52
.....	.....	.....	21 49	41 10	106,568 68	98,200 03
1,200 50	540 00	540 00	360 00	360 00	19,483 03	25,461 41
.....	.....	.....	.....	.....	2,037 37	3,655 86
3,509 11	2,345 31	2,770 89	1,578 44	1,402 84	201,835 81	213,594 35
3,905 17	1,140 42	1,825 83	658 38	959 95	109,286 67	171,729 97
.....	.....	.....	.....	.....	798 74	2,676 74
.....	.....	.....	.....	.....	105 00	400 85
319 47	105 94	101 79	127 31	54 95	5,377 75	7,480 75
.....	.....	.....	.....	.....	1,102 78	226 13
.....	.....	.....	.....	.....	316 54	1,611 01
.....	.....	.....	.....	.....	.....	.....
29 45	38 25	32 75	36 96	52 62	2,653 50	3,405 00
.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	1,634 87	2,341 35
146 84	253 23	246 56	299 15	308 50	11,154 35	14,246 75
.....	.....	.....	.....	.....	1,614 42	1,545 61
1,142 32	510 32	516 04	290 15	295 93	20,910 53	24,458 26
.....	.....	.....	.....	.....	.....	.....
5,543 25	2,048 16	2,722 97	1,411 95	1,671 95	154,955 15	230,122 42
.....	297 15	47 92	166 49	.....	46,880 66	.....
2,034 14	.....	.....	.....	269 11	.....	16,528 07
386 00	292 00	320 00	170 00	176 00	15,672 12	70,995 00
2,420 14	5 15	*272 08*	*3 51*	*445 11*	31,208 54	*37,523 07*

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

ST. LAWRENCE SYSTEM

Municipality / Population	Brockville xd 9,326		Chesterville xa 925		Prescott xb 2,660	
——	1918	1919	1918	1919	1918	1919
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	15,731 23	18,510 68	1,485 76	1,815 29	4,783 96	5,354 77
Commercial Light	23,465 06	22,816 26	2,025 36	2,501 13	3,663 18	3,556 77
Power	49,647 73	37,013 69	3,520 13	3,984 91	5,595 29	4,946 97
Street Light	8,456 11	9,000 00	806 00	806 00	2,500 00	2,500 00
Miscellaneous	.....	.....	.....	303 50	216 70	146 81
Total	97,300 13	87,340 63	7,837 25	9,410 83	16,759 13	16,505 82
EXPENSES						
Power Purchased	13,501 65	37,614 64	5,462 09	8,284 98	5,640 90	7,587 07
Sub-Stn. Operation	61,652 54	18,722 23	.....	.....	3,944 92	839 87
" " Maint'ce.	5,266 95	4,676 18	.....	.....	.....	78 97
Dist. System, Operation and Maintenance	1,689 28	2,355 54	628 80	645 02	1,060 32	1,398 59
Line Transformer M't'c'e.	101 72	280 35	.....	.....	380 62	.....
Meter Maintenance	550 38	884 27	.....	.....	64 91	7 33
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	1,276 99	1,102 04	32 90	41 75	87 70	631 18
Promotion of Business	1,175 49	1,755 70	.....	.....	.....	.....
Billing and Collecting	675 48	775 95	.....	.....	.....	16 68
Gen. Office, Sal. and Exp.	3,083 65	3,430 08	136 67	177 64	1,642 78	2,124 85
Undistributed Expenses	3,296 76	2,627 11	.....	.....	335 23	303 02
Int. and Deb. Payments	16,566 31	16,879 94	844 23	896 80	1,968 64	2,076 77
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	108,837 20	91,104 03	7,104 69	10,046 20	15,126 02	15,064 33
Surplus	.....	.....	732 56	.....	1,633 11	1,440 99
Loss	11,537 07	3,763 40	.....	635 37	.....	.....
Depreciation Charge	.....	.....	386 00	444 00	2,000 00	2,125 00
Surp. Less Depr. Chg.	*11,537 07*	*3,763 40*	346 56	*1,079 37*	*366 89*	*684 01*

"C"—Continued

Municipalities for the years ending Dec, 31st, 1918 and 1919

Williamsburg xa z		Winchester xa 1,042		TOTALS	
1918	1919	1918	1919	1918	1919
				5	5
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
547 71	785 76	2,595 85	3,086 06	25,144 51	29,552 56
313 21	712 45	1,493 85	1,690 89	30,960 66	30,877 50
205 51	334 03	382 03	444 94	59,350 69	46,724 54
208 00	208 00	1,500 00	1,500 00	13,470 11	14,014 00
.....	.....	.....	455 05	216 70	905 36
1,274 43	1,640 24	5,971 73	7,176 94	129,142 67	122,073 96
941 71	1,076 19	2,428 81	4,100 68	27,975 16	58,663 56
.....	.....	.....	.....	65,597 46	19,562 10
.....	.....	.....	.....	5,266 95	4,755 15
132 01	116 11	586 19	741 22	4,096 60	5,256 49
.....	.....	.....	.....	482 34	280 35
.....	.....	.....	.....	615 29	891 60
.....	.....	.....	.....	.....	.....
16 80	13 22	50 40	174 70	1,464 79	1,962 89
.....	.....	.....	.....	1,175 49	1,755 70
.....	.....	.....	.....	675 48	792 63
62 55	28 23	485 12	587 04	5,410 77	6,347 84
.....	.....	240 70	.....	3,872 69	2,930 13
248 29	267 15	1,089 35	960 88	20,716 82	21,081 54
.....	.....	.....	.....	.....	.....
1,401 36	1,500 90	4,880 57	6,564 52	137,349 84	124,279 98
.....	139 34	1,091 16	612 42	.....	.....
126 93	.....	.....	.....	8,207 17	2,206 02
104 00	111 00	489 00	510 00	2,979 00	3,190 00
230 93	28 34	602 16	102 42	*11,186 17*	*5,396 02*

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

WASDELL'S SYSTEM

Municipality	Beaverton		Brechin		Cannington	
Population	932		xa z		818	
——	1918	1919	1918	1919	1918	1919
EARNINGS						
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	2,109 23	2,818 75	277 18	422 33	2,264 80	2,656 21
Commercial Light	1,167 92	1,318 27	552 35	559 35	917 90	1,437 51
Power	1,235 93	1,608 86	1,555 32	2,157 29	726 87	786 09
Street Light	981 94	994 21	117 00	117 00	837 96	857 96
Miscellaneous	.....	504 44	155 00	171 38	343 27	62 89
Total	5,495 02	7,244 53	2,656 85	3,427 35	5,090 80	5,800 66
EXPENSES						
Power Purchased	4,542 28	3,963 43	3,944 80	3,272 00	4,399 33	3,643 20
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	527 36	956 12	458 42	350 37	828 55	679 81
Line Transformer M't'c'e.	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	84 20	127 55	.....	16 42	107 40	57 02
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	190 92	146 41	39 35	60 84	160 29	140 06
Undistributed Expenses	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	1,378 63	1,675 50	237 17	452 89	1,322 78	1,250 44
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	6,732 39	6,869 01	4,779 74	4,152 52	6,818 35	5,770 53
Surplus	.....	375 52	.....	.....	.....	30 13
Loss	1,237 37	.....	2,122 89	725 17	1,727 55	.....
Depreciation Charge	414 00	450 00	90 00	112 00	476 00	514 00
Surp. Less Depr. Chg.	*1,651 37*	*74 48*	*2,212 89*	*837 17*	*2,203 55*	*483 87*

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Sunderland xa z		Woodville xa z		TOTALS	
1918	1919	1918	1919	1918	1919
				5	5
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
988 01	1,123 51	722 80	847 09	6,362 02	7,867 89
735 19	905 32	535 67	637 49	3,909 03	4,857 94
825 04	1,001 01	1,152 77	1,218 70	5,495 93	6,771 95
324 16	351 00	427 80	427 80	2,688 86	2,747 97
.....	r 635 42	.....	.....	498 27	1,374 13
2,872 40	4,016 26	2,839 04	3,131 08	18,954 11	23,619 88
3,922 69	3,272 32	3,378 00	2,767 82	20,187 10	16,918 77
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
424 61	386 01	353 62	406 63	2,592 56	2,778 94
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
34 32	27 30	51 84	69 62	277 76	297 91
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
3 09	98 38	15 94	27 11	418 59	472 80
.....	88 10	.....	.....	.....	88 10
602 57	1,145 56	624 52	708 76	4,265 67	5,233 15
.....	.....	.....	.....	.....	.....
4,987 28	5,017 67	4,423 92	3,979 94	27,741 68	25,789 67
.....	.....	.....	.....	.....	.....
2,114 88	1,001 41	1,584 88	848 86	8,787 57	2,169 79
199 00	215 00	145 00	155 00	1,324 00	1,446 00
2,313 88	*1,216 41*	*1,729 88*	*1,003 86*	*10,111 57*	*3,615 79*

"r" Rural revenue.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

EUGENIA SYSTEM

Municipality / Population	Arthur 1,027		Chatsworth xa z		Chesley xb 1,703	
——	1918	1919	1918	1919	1918	1919
Earnings						
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	1,065 52	1,393 50	445 83	601 96	2,348 43	2,975 29
Commercial Light	940 54	1,499 36	259 74	288 85	2,071 77	2,679 48
Power	3,285 56	5,103 85	726 12	622 58	2,846 85	4,642 70
Street Light	951 96	951 96	364 00	375 00	1,269 62	1,274 04
Miscellaneous	.....	.....	.....	.....	.....	206 47
Total	6,243 58	8,948 67	1,795 69	1,888 39	8,546 00	11,777 98
Expenses						
Power Purchased	5,739 19	9,106 70	1,021 89	1,111 56	4,602 78	6,707 01
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	64 24	122 18	12 90	19 53	386 55	428 02
Line Transformer M't'c'e	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	73 40	123 86	22 70	32 28	101 93	95 75
Promotion of Business	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....
Gen. Office, Sal. and Exp.	322 88	281 86	112 14	136 79	515 99	621 11
Undistributed Expenses	.....	.....	.....	.....	.....	.....
Int. and Deb. Payments	1,380 60	1,517 55	487 96	450 09	2,593 99	2,534 55
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....
Total Expenses	7,580 37	11,152 15	1,656 69	1,750 25	8,201 24	10,386 44
Surplus	.....	.....	139 00	138 14	344 76	1,391 54
Loss	1,336 79	2,203 48	.....	.....	.....	.....
Depreciation Charge	735 00	824 00	205 00	219 00	873 00	992 00
Surp. Less Depr. Chg.	*2,071 79*	*3,027 48*	*66 00*	*80 86*	*528 24*	399 54

xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C" Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

Dundalk xa 700		Durham 1,500		Elmwood xa z		Flesherton xa z		Grand Valley xa 558	
1918	1919	1918	1919	1918	1919	1918	1919	1018	1919
				h					
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
942 02	1,024 86	1,812 80	2,168 82	282 62	467 59	593 44	725 42	848 56	1,110 28
822 35	951 61	1,067 28	1,486 18	83 93	196 61	426 20	437 61	967 98	987 20
1,772 75	2,306 60	782 44	713 92	896 32	1,429 31	160 58	970 27	1,581 78	1,582 91
744 00	744 00	1,080 00	1,342 00	253 04	417 50	504 00	504 00	714 00	721 00
.....	.....	.....	.....	.....	.....	.....	.....	10 38	2 58
4,281 12	5,027 07	4,742 52	5,710 92	1,515 91	2,511 01	1,684 22	2,637 30	4,122 70	4,403 97
1,956 55	2,850 92	1,882 49	2,478 24	1,279 32	1,988 17	1,012 52	1,764 58	2,214 14	2,968 62
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
93 00	153 43	261 89	601 90	42 00	112 88	37 52	31 79	88 75	45 69
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	81 60	54 52	162 72	.....	.....	78 00	.....	75 60	55 04
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
296 13	230 19	297 81	673 90	50 82	77 45	180 77	224 62	283 32	258 62
.....	.....	.....	7 47	.....	.....	.....	.....	.....	.....
953 32	875 45	1,695 04	1,657 62	355 14	650 77	510 62	546 15	980 82	978 10
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
3,299 20	4,191 59	4,191 78	5,581 98	1,727 32	2,829 27	1,819 49	2,567 15	3,639 62	4,306 07
981 92	835 48	550 77	128 94	.....	.....	.....	70 15	483 02	97 90
.....	.....	.....	.....	211 40	318 20	135 27	.....	.....	.....
325 00	350 00	683 00	725 00	.....	243 00	245 00	290 00	411 00	433 00
656 92	485 48	*132 23*	*596 06*	*211 40*	*561 26*	*380 27*	*219 85*	72 05	*335 10*

"h" 8 months' operation.
xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

EUGENIA
SYSTEM—Continued

Municipality	Hanover		Holstein		Markdale		Mount Forest
	xb		xa		xa		
Population	3,225		z		925		1,716
——	1918	1919	1818	1919	1918	1919	1918
EARNINGS							
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic Light	3,981 55	4,708 40	256 54	308 37	1,672 90	1,611 23	2,171 73
Commercial Light	3,403 10	3,023 83	263 55	228 57	862 43	937 23	2,419 72
Power	3,034 96	14,737 24	.....	752 37	697 58	1,140 94	3,132 19
Street Light	965 46	1,919 70	186 00	186 00	685 00	685 51	1,710 00
Miscellaneous	.....	596 18	.....	.....	48 60	213 89	.....
Total	16,385 07	24,985 35	706 09	1,475 31	3,966 51	4,588 80	9,433 64
EXPENSES							
Power Purchased	7,920 87	13,296 36	912 56	1,672 75	1,377 27	1,924 35	5,173 52
Sub-Stn. Operation	.....	.....	.....	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....	.....	.....	.....
Dist. System, Operation and Maintenance	599 41	738 46	57 16	56 40	74 63	40 45	988 74
Line Transformer M't'c'e	.....	.....	.....	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....	.....	.....	.....
Consumers' Premises—Exp.	.....	.....	.....	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	200 70	122 66	18 00	17 98	47 34	171 85	122 90
Promotion of Business	.....	.....	.....	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....	.....	.....	.....
Gen Office, Sal. and Exp.	563 86	1,334 67	55 73	74 92	401 71	404 33	355 51
Undistributed Expenses	.....	.....	.....	.....	.....	13 52	565 09
Int. and Deb. Payments	3,309 91	5,260 34	287 64	364 70	1,019 95	1,014 70	2,255 92
Miscellaneous Expenses	.....	.....	.....	.....	.....	.....	.....
Total Expenses	12,594 65	20,752 49	1,531 19	2,186 75	2,920 90	3,569 20	9,461 68
Surplus	3,790 42	4,232 86	.....	.....	1,045 61	1,019 60	.....
Loss	.....	.....	625 00	711 44	.....	.....	28 04
Depreciation Charge	1,840 00	2,018 00	110 00	131 00	445 00	482 00	920 00
Surp. Less Depr. Chg.	1,950 42	2,214 86	*735 00*	*842 44*	600 61	537 60	*948 04*

xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st 1918 and 1919

Mount Forest	Neustadt xa	Orangeville 2,173		Owen Sound xb 11,768		Shelburne 970		Tara xa z	
1919	1919	1918	1919	1918	1919	1918	1919	1918	1919
								j	
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,596 70	419 91	1,891 77	2,390 39	16,071 58	17,879 28	1,749 09	2,046 30	428 50	601 28
2,809 05	475 59	2,081 03	2,352 35	14,011 58	13,931 89	1,416 45	1,645 38	392 66	694 94
3,561 63	389 93	3,197 89	3,797 70	32,069 70	23,289 00	2,465 07	2,606 52	352 49	519 73
1,710 00	656 25	1,856 50	1,857 99	7,230 00	11,555 00	1,092 00	1,092 00	938 67	1,024 00
985 21	.....	220 07	247 10	722 57	1,792 63	.....	.....	.....	r 102 46
11,662 59	1,941 68	9,247 26	10,645 53	70,105 43	68,447 80	6,722 61	7,390 20	2,112 32	2,942 41
6,846 74	1,816 74	3,846 96	6,695 64	19,854 51	24,923 93	3,610 69	4,944 31	2,654 72	3,323 93
.....	.....	.....	.....	3,094 61	2,935 07	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
306 38	72 12	1,227 65	1,296 05	3,961 01	8,019 63	354 34	191 89	328 12	110 02
.....	.....	.....	.....	305 03	152 98	.....	.....	.....	.....
.....	.....	.....	.....	110 95	3,948 95	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
87 65	22 65	425 85	75 11	1,964 86	1,957 88	74 91	62 72	36 48	53 36
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	1,839 79	1,872 13	.....	.....	.....	.....
514 03	108 86	397 91	365 16	3,268 78	4,611 74	563 91	598 67	159 75	215 26
.....	.....	.....	.....	707 60	546 44	.....	.....	.....	.....
2,450 32	1,009 75	2,990 27	3,006 10	11,331 84	9,593 81	1,431 42	1,486 96	840 31	1,022 19
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
10,205 12	3,030 12	8,888 64	11,438 06	46,438 98	58,562 57	6,035 27	7,284 55	4,019 38	4,724 76
1,457 47	.....	358 62	.....	23,666 45	9,885 22	687 34	105 65	.....	.....
.....	1,088 44	.....	792 53	.....	.....	.....	.....	1,907 06	1,782 35
1,028 00	452 00	1,270 00	1,235 00	4,950 25	5,700 90	670 00	688 00	.....	490 00
429 47	*1,540 44*	*911 38*	*2,027 53*	18,716 20	4,184 33	*17 34*	*582 35*	*1,907 06*	*2,272 35*

"r" Rural revenue.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
"j" 10 months' operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of

EUGENIA
SYSTEM—Continued

Municipality Population	TOTALS		OTTAWA SYSTEM Ottawa 107,732	
——	1918	1919	1918	1919
	16	17	1	1
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic Light	36,562 58	43,029 58	88,020 83	97,402 16
Commercial Light	31 490 31	34,625 73	50,733 92	52,187 97
Power	62,002 28	68,167 20	64,655 78	63,255 59
Street Light	20,544 25	27,015 95	58,696 69	59,567 13
Miscellaneous	1,010 9[illegible]	4,146 52	1,303 62	3,540 22
Total	151,610 57	176,984 98	263,410 84	275,953 07
EXPENSES				
Power Purchased	65,060 01	94,420 55	82,912 84	88,562 56
Sub-Stn. Operation	3,094 61	2,935 07	5,007 52	5,662 70
" " Maint'ce.				259 88
Dist. System, Operation and Maintenance	8,574 94	12,346 88	20,194 79	16,343 82
Line Transformer M't'c'e.	305 0[illegible]	152 98	13 41	318 51
Meter Maintenance	110 9[illegible]	3,948 96	3,736 50	3,415 32
Consumers' Premises–Exp.				
Street Light Sys., Operation and Maintenance	3,297 2[illegible]	3,123 11	21,078 95	23,485 50
Promotion of Business			7,919 55	8,594 29
Billing and Collecting	1,8[illegible]9 7[illegible]	1,872 13	18,467 39	20,730 71
Gen Office, Sal. and Exp.	7,827 2[illegible]	10,782 2[illegible]	12,375 01	14,404 24
Undistributed Expenses	1,272 69	567 43	7,294 43	6,910 33
Int. and Deb. Payments	32,[illegible]23 79	34,419 16	42,178 44	40,392 03
Miscellaneous Expenses				
Total Expenses	123,806 29	164,518 52	221,178 83	229,679 89
Surplus	27,804 38	12,466 46	42,232 01	46,873 18
Loss				
Depreciation Charge	13,682 2[illegible]	16,[illegible]90 96	36,832 00	39,130 00
Surp. Less Depr. Chg.	14,122 13	3,834 44	5,400 01	7,743 18

"C"—Continued

Hydro Municipalities for the years ending 1918 and 1919

MUSKOKA SYSTEM Gravenhurst xb 1,502		Huntsville xb 2,113		TOTALS		RIDEAU SYSTEM Carleton Place xb 3,884	Perth xb 3,545
1918	1919	1918	1919	1918	1919	1919	1919
				2	2		
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,995 82	2,326 25	3,614 59	4,899 77	5,610 41	7,226 02	3,525 67	8,477 47
4,624 55	4,901 04	1,802 91	1,862 04	6,427 46	6,763 08	2,978 02	6,748 11
4,786 06	4,991 09	13,881 51	14,605 94	18,667 57	19,597 03	8,318 98	8,550 93
1,122 12	1,247 62	1,860 00	1,860 00	2,982 12	3,107 62	756 00	1,304 43
527 96	389 36	232 97	.....	760 93	389 36	68 32	2,234 16
13,056 51	13,855 36	21,391 98	23,227 75	34,448 49	37,083 11	15,646 99	27,315 10
6,084 25	7,320 29	18,041 98	21,031 20	24,126 23	28,351 49	6,796 97	10,489 34
.....	.....	.....	.....	.....	.....	33 38	3,535 50
.....	.....	.....	.....	.....	.....	.....	1,667 04
899 05	2,853 64	654 52	589 10	1,553 57	3,442 74	1,000 12	134 09
.....	.....	.....	.....	.....	.....	47 83	14 03
.....	.....	.....	.....	.....	.....	.....	18 51
.....	.....	.....	.....	.....	.....	.....	.....
93 39	293 13	126 70	108 86	225 09	401 99	261 97	1,222 38
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	211 53	327 33
2,143 57	1,779 98	1,824 59	1,833 07	3,963 16	3,613 05	1,712 91	1,265 55
.....	.....	.....	97 23	.....	97 23	.....	428 53
3,846 61	3,892 85	1,944 51	2,101 89	5,791 12	5,994 74	424 92	7,058 31
.....	.....	.....	.....	.....	.....	.....	.....
13,071 87	16,139 89	22,592 30	25,761 35	35,664 17	41,901 24	10,489 63	26,160 61
.....	.....	.....	.....	.....	.....	5,157 86	1,154 49
15 36	2,284 53	1,200 32	2,533 66	1,215 68	4,818 13	.....	.....
1,975 00	2,068 00	920 00	989 00	2,895 00	3,057 00	1,735 00	2,284 00
1,990 36	*4,352 53*	*2,120 32*	*3,522 60*	*4,110 68*	*7,875 13*	3,422 36	*1,129 51*

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

RIDEAU
SYSTEM—Continued

Municipality / Population	Smith's Falls 6,665		TOTALS	
——	1918	1919	1918	1919
			1	3
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic Light	10,922 38	12,798 2[illegible]	10,922 38	24,801 37
Commercial Light	9,714 14	8,267 1[illegible]	9,714 14	17,993 25
Power	3,484 53	12,127 54	3,484 53	28,997 45
Street Light	3,895 86	4,250 00	3,895 86	6,310 43
Miscellaneous	1,463 39	921 58	1,468 3[illegible]	3,224 06
Total	29,485 30	38,364 47	29,485 30	81,323 56
EXPENSES				
Power Purchased	2,447 50	10,091 3[illegible]	2,447 50	27,377 63
Sub-Stn. Operation	5,928 48	5,537 19	5,9 8 48	9,106 07
" " Maint'ce.	821 62	464 2[illegible]	821 62	2,131 26
Dist. System, Operation and Maintenance	2,489 16	717 70	2,489 10	1,851 91
Line Transformer M't'c'e.	.....	.....	.....	61 86
Meter Maintenance	.....	262 11	.....	280 62
Consumers' Premises–Exp.	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	978 54	820 81	978 54	2,305 16
Promotion of Business	.....	.....	.....	.....
Billing and Collecting	1,676 10	3,391 92	1,676 10	3,930 78
Gen Office, Sal. and Exp.	4,821 11	4,083 54	4,821 11	7,062 00
Undistributed Expenses	730 25	1,063 50	730 2[illegible]	1,492 03
Int. and Deb. Payments	12,029 38	14,680 09	12,029 38	22,163 32
Miscellaneous Expenses	.....	.....	.....	.....
Total Expenses	31,922 14	41,112 40	31,922 1[illegible]	77,762 64
Surplus	.....	.....	.....	3,[illegible]63 92
Loss	2,436 84	2,747 93	2,436 8[illegible]	.....
Depreciation Charge	3,375 00	4,848 00	3,375 00	8,867 00
Surp. Less Depr. Chg.	*5,811 84*	*7,595 93*	*5,811 84*	*5,363 08*

"i" 9 months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1918 and 1919

TRENT
xa SYSTEM

Bloomfield	Kingston xc 23,261		Omemee xa z		Peterboro xb 21,230	
1919	1918	1919	1918	1919	1918	1919
i	p		j			
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
557 25	27,760 31	32,247 30	480 37	733 28	43,049 23	46,282 34
131 43	45,743 73	49,268 27	419 07	623 64	24,679 61	27,616 40
401 60	32,025 98	42,710 51	54 78	670 27	48,055 38	38,930 06
406 87	20,015 00	22,200 91	630 00	780 00	14,353 93	14,554 87
.....	524 02	2,201 61	.....	.....	86 83	18 03
1,497 15	126,069 04	148,628 60	1,584 22	2,807 19	130,224 98	127,401 70
1,080 58	36,562 69	44,061 50	828 94	1,007 73	62,097 31	56,590 21
.....	17,914 18	10,302 39	.....	.....	1,559 79	1,607 40
.....	.....	1,004 60	.....	.....	776 05	1,888 58
10 05	3,033 33	5,254 26	108 42	169 77	9,402 87	11,114 26
.....	369 31	598 39	.....	.....	1,176 91	1,174 22
.....	1,487 49	1,931 36	.....	.....	2,993 90	3,737 93
.....	.....	.....	.....	.....	.....	.....
6 85	6,987 40	7,440 27	31 55	37 74	4,754 12	4,535 50
.....	.....	.....	.....	.....	.....	.....
.....	2,347 49	2,961 94	.....	.....	4,650 69	6,105 51
114 80	4,173 13	5,370 73	172 77	133 25	7,736 18	7,353 69
.....	4,333 82	3,984 09	.....	.....	4,016 97	4,792 53
481 51	20,077 32	22,348 65	963 98	1,002 68	15,065 95	14,943 93
.....	.....	.....	.....	.....	.....	.....
1,693 79	97,286 16	105,258 18	2,105 61	2,342 17	114,230 74	113,843 76
.....	28,782 88	43,370 42	.....	465 02	15,994 24	13,557 94
196 64	.....	.....	521 39	.....	.....	.....
.....	10,295 00	10,963 00	.....	420 00	7,572 00	8,293 00
196 64	18,487 88	32,407 42	*521 39*	45 02	8,422 24	5,264 94

xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
xc Hydro, Water and Gas Departments under one Commission.
"j" 10 months' operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of

TRENT
SYSTEM—Continued

Population / Municipality	Pickering Twp	Picton 3,257	Wellington xa 802	Whitby Twp.
——	1919	1919	1919	1919
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic Light	.....	14,064 01	860 97	.....
Commercial Light	.....	5,784 32	1,029 72	.....
Power	.....	1,239 91	816 58	.....
Street Light	.....	6,190 94	338 58	.....
Miscellaneous	1,051 84	600 00	.....	3,488 29
Total	1,051 84	27,879 18	3,045 85	3,488 29
EXPENSES				
Power Purchased	250 77	14,161 81	1,881 73	1,086 86
Sub-Stn. Operation	.....	.....	.....	.....
" " Maint'ce	.....	.....	.....	.....
Dist. System, Operation and Maintenance	159 66	69 61	167 63	1,169 62
Line Transformer M't'c'e	.....	.....	.....	.....
Meter Maintenance	.....	.....	.....	.....
Consumers' Premises–Exp.	.....	.....	.....	.....
Street Light Sys., Operation and Maintenance	.....	39 00	7 80	.....
Promotion of Business	.....	.....	.....	.....
Billing and Collecting	.....	.....	.....	.....
Gen Office, Sal. and Exp.	.....	3,649 40	297 30	.....
Undistributed Expenses	.....	.....	.....	.....
Int. and Deb. Payments	289 58	1,116 85	514 55	1,947 38
Miscellaneous Expenses	.....	.....	.....	.....
Total Expenses	691 01	19,036 67	2,669 01	4,203 86
Surplus	360 83	8,842 51	376 84	.....
Loss	.....	.....	.....	715 57
Depreciation Charge	43 22	460 00	.....	265 30
Surp. Less Depr. Chg.	317 61	8,382 51	376 84	*980 87*

xa Operated by Municipal Council.

"C"—Concluded

Hydro Municipalities for the years ending Dec. 31st, 1918 and 1919

Whitby East Twp.	TOTALS		GRAND TOTALS	
1919	1918	1919	1918	1919
	3	9	166	181
$ c.	$ c.	$ c.	$ c.	$ c.
.....	71,289 91	94,745 15	1,632,272 12	1,991,632 31
.....	70,842 41	84,453 78	968,399 42	1,175,143 56
.....	80,136 14	84,768 93	3,417,248 37	3,443,107 13
.....	34,998 93	44,472 17	902,875 55	988,900 95
1,438 94	610 85	8,798 71	161,243 70	228,270 65
1,438 94	257,878 24	317,238 74	7,082,039 16	7,827,054 60
1,022 43	99,488 94	121,143 62	2,807 769 33	3,284,490 68
.....	19,473 97	11,909 79	238,257 34	217,638 89
.....	776 05	2,893 18	60,805 92	81,853 63
915 50	12,544 62	19,012 36	223,347 81	286,310 76
.....	1,546 22	1,772 61	30,488 83	42,509 12
.....	4,481 39	5,669 29	63,155 56	78,726 64
.....	.....	.....	65,149 59	84,301 24
.....	11,773 07	12,067 16	196,157 18	215,963 86
.....	.....	.....	64,962 78	74,789 22
.....	6,998 18	9,067 45	208,660 76	236,504 75
.....	12,082 08	16,919 17	421,689 15	452,131 22
.....	8,350 79	8,776 62	106,229 25	186,686 29
1,470 86	36,107 02	43,915 99	1,238,425 53	1,285,571 51
.....	.....	.....	11,244 82	4,003 80
3,408 79	213,622 51	253,147 24	5,736,334 85	6,531,481 61
.....	44,255 73	64,091 50	1,345,704 31	1,295,572 99
1,969 85	.....	.....	.....	.....
165 60	17,867 00	20,610 12	718,162 30	814,219 37
2,135 45	26,388 73	43,481 38	627,542 01	481,353 62

STATEMENT "D"

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality / Year	Domestic Light							Commercial Light							Power				Total Number Consumers
	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Acton—	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
1913	1,236 50	.....	82	.....	.....	.....	10	1,567 48	.....	62	.....	.....	.....	10	318 77	3	.....	.....	147
1914	1,463 72	21,192	146	15	.....	6.9		1,496 18	19,878	58	28	2 08	7.5		836 13	5	.....	.....	209
1915	1,931 11	29,079	183	15	.....	6.6		1,725 73	24,336	53	36	2 59	7.1		1,019 27	5	.....	.....	241
1916	1,942 11	29,685	185	15	.....	6.5		1,592 62	35,227	60	52	2 35	4.5		1,565 53	7	.....	.....	252
1917	2,016 13	34,268	200	15	84	5.9		1,600 56	38,244	65	49	2 05	4.2		4,116 69	9	157	26 22	274
1918	2,154 00	41,593	219	16	85	5.2		1,360 35	32,897	61	43	1 80	4.1		5,166 36	9	170	30 39	289
1919	2,628 12	44,352	235	16	93	5.9		1,613 56	39,807	65	51	2 07	4.1		5,329 46	10	199	26 78	310
Ailsa Craig—																			
1916	579 57	6,270	51	.....	.....	9.2	None	213 46	1,910	11	.....	.....	11.2	None	15 57	1	.....	.....	63
1917	776 93	7,584	55	12	1 22	10.2		255 84	932	19	.....	.....	11.2		1,591 95	4	40	39 80	78
1918	820 95	9,176	58	13	1 22	8.9		299 58	3,432	24	13	1 19	8.7		4,003 23	3	87	46 01	85
1919	1,087 47	12,991	71	15	1 28	8.4		496 94	3,578	27	11	1 53	13.1		3,786 31	1	93	31 03	99
Alliston—																			
1918	1,160 23	.....	191	.....	.....	.....	12	713 95	.....	81	.....	.....	.....	12	437 43	4	.....	.....	276
1919	3,084 19	48,870	213	19	1 21	6.3		1,897 62	38,340	88	36	1 80	4.9		2,049 08	8	72	28 46	309
Arthur—																			
1917	854 24	9,307	60	13	1 19	9.1	10+25	922 38	9,585	51	17	1 51	9.6	10+25	177 21	2	20	.....	113
1918	1,065 52	12,457	69	15	1 05	8.5		940 54	9,855	58	14	1 35	9.5		3,285 56	4	80	41 06	131
1919	1,393 59	16,840	84	17	1 38	8.3		1,499 36	16,210	64	21	1 95	9.2		5,103 85	6	130	39 25	154
Ayr—																			
1915	892 63	16,031	79	.....	.....	5.5		773 08	9,477	35	.....	.....	8.1		348 78	1	.....	.....	115
1916	1,084 46	12,314	83	13	1 12	8.8	12.5+25	804 00	12,960	48	26	1 61	6.2	12.5+25	393 39	2	.....	.....	133
1917	1,124 21	14,228	92	14	1 08	7.9		857 27	12,441	48	23	1 50	6.9		966 44	2	32	30 20	142
1918	1,178 84	14,666	94	13	1 05	8.0		806 01	10,134	49	17	1 37	7.9		1,033 02	2	41	25 19	145
1919	1,461 64	18,926	103	15	1 19	7.7		1,118 50	14,474	47	27	1 99	7.8		1,015 08	3	41	24 76	153

Aylmer—																			
1918	2,569 66	.....	392	.....	.....	.....	10+10	1,986 69	.....	112	.....	.....	.....	10+10	799 21	5	.....	.....	509
1919	5,391 99	84,789	347	20	1 30	6.4		4,886 86	77,168	118	55	3 38	6.3		3,318 98	5	104 31	91	470
Baden—																			
1913	884 11	.....	75	.....	.....	.....	None	*	.....	*	.....	.....	.....	None	2,242 77	4	.....	.....	79
1914	1,247 81	6,920	82	7	75	10.0		*	5,547	*	7	75	10.0		4,580 23	4	.....	.....	86
1915	938 33	12,729	72	13	98	7.4		*	.....	*	13	98	7.4		4,588 87	4	.....	.....	76
1916	808 21	8,824	84	16	86	5.5		*	5,772	*	16	86	5.5		5,059 33	5	.....	.....	89
1917	842 09	10,066	58	12	98	8.4		*	5,827	23	12	98	8.4		5,243 91	5	175 29	96	86
1918	975 04	16,543	60	23	98	4.3		.....	5,865	23	21	98	4.3		5,202 04	4	185 28	11	87
1919	1,097 74	15,917	68	20	97	4.7		.....	7,372	26	25	97	4.7		5,669 93	5	211 26	87	99
Barrie—																			
1913	10,071 55	.....	563	.....	.....	.....	9	9,252 70	.....	200	.....	3 85	.....	9	3,390 29	13	.....	.....	776
1914	11,149 49	152,095	651	20	1 54	7.3		9,464 64	138,948	200	58	3 93	6.8		3,712 24	13	.....	.....	864
1915	11,087 68	147,307	843	18	1 24	7.1		9,572 91	177,000	252	65	3 50	5.4		4,567 76	14	.....	.....	1,109
1916	11,907 10	204,420	896	20	1 14	5.8		10,635 67	189,409	257	63	3 50	5.6		6,918 33	18	.....	.....	1,171
1917	11,232 68	242,297	942	22	1 02	4.6		8,750 24	185,095	253	61	2 86	4.8		7,978 72	19	310 25	74	1,214
1918	12,456 76	278,882	956	24	1 08	4.4		7,365 45	178,954	258	58	2 40	4.1		9,296 34	20	340 27	34	1,234
1919	12,395 37	345,723	1,079	23	96	4.2		7,245 39	283,758	268	88	2 25	2.5		12,077 45	22	432 27	96	1,369
Beachville—																			
1913	562 97	.....	45	.....	.....	.....	None	*	.....	*	.....	.....	.....	None	5,993 81	4	.....	.....	49
1914	587 33	4,422	45	.....	.....	7.9		*	2,988	*	.....	.....	7.9		5,368 04	4	.....	.....	49
1915	363 33	5,356	37	11	74	6.8		296 37	4,847	12	34	2 05	6.1		5,593 15	4	.....	.....	53
1916	400 81	5,891	42	13	84	6.8		263 62	3,872	12	27	1 83	6.8		5,393 02	3	.....	.....	57
1917	419 11	6,317	44	12	79	6.6		286 14	5,597	12	39	1 99	5.1		6,354 25	3	428 14	85	59
1918	441 44	6,448	47	11	79	6.8		267 81	6,117	13	42	1 86	4.3		7,684 75	3	303 25	36	63
1919	467 51	8,721	53	14	74	5.4		421 38	8,366	13	54	2 70	5.0		7,174 94	3	.....	.....	69
Beaverton—																			
1915	1,484 62	.....	131	.....	.....	.....		1,149 67	.....	56	.....	.....	.....		456 74	5	.....	.....	192
1916	1,417 39	20,685	131	13	90	6.9	Flat	1,065 23	17,594	60	25	1 53	6.1	Flat	383 45	6	.....	.....	197
1917	1,482 00	20,945	148	13	89	7.1		1,041 84	18,162	51	28	1 58	5.7		650 02	7	36	18 06	206
1918	2,109 23	27,754	127	17	1 28	7.6		1,167 92	22,897	52	37	1 87	5.1		1,235 93	8	60	20 59	187
1919	2,818 75	39,920	142	23	1 65	7.1		1,318 27	36,495	53	57	2 07	3.6		1,608 86	8	69	23 32	203
Bolton—																			
1915	624 86	6,563	59	.....	.....	9.5		553 80	7,298	42	.....	.....	7.6		313 74	3	.....	.....	104
1916	926 86	9,322	70	12	1 20	9.9	10+25	882 26	13,081	36	28	1 88	6.7	10+25	3,947 32	4	.....	.....	110
1917	1,191 92	12,829	78	13	1 27	9.3		698 70	12,534	44	26	1 46	5.6		2,856 39	5	117	24 41	127
1918	1,262 21	12,072	80	12	1 33	10.		791 76	12,997	44	24	1 49	6.1		3,882 39	5	110	35 25	129
1919	1,285 93	16,710	90	16	1 19	7.5		874 67	14,154	42	28	1 73	6.2		2,812 67	7	101	28 84	139

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919 also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1918

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Beeton—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1918	268 41	.....	62	.....	.....	.....	11+15	144 29	.....	18	.....	.....	.....	11+15	905 60	2	.....	.....	82
	1919	904 40	10,114	66	13	1 14	8.9		738 36	7,926	25	26	2 46	9.4		3,336 77	1	86	38 80	92
Blenheim—																				
	1917	2,256 70	30,314	212	12	89	7.4	10	2,113 67	28,786	84	29	2 09	7.3	10	47 40	3	.....	.....	299
	1918	2,281 49	29,136	216	11	88	7.8		1,843 63	21,546	76	22	1 92	8.5		1,578 42	10	81	19 48	302
	1919	2,998 75	45,345	259	15	97	6.6		2,541 02	46,942	85	46	2 49	5.4		3,178 87	9	135	23 55	353
Bothwell—																				
	1915	230 61	.....	68	.....	.....	.....	Flat	191 21	.....	32	.....	.....	.....		.....	.....	.....	.....	100
	1916	928 16	8,662	78	10	1 03	10.7		768 57	8,613	52	17	1 46	8.9	Flat	.....	.....	.....	.....	130
	1917	1,085 92	9,890	86	10	1 05	10.9		825 43	8,877	45	16	1 53	9.3		1,500 00	2	.....	.....	133
	1918	1,107 02	11,101	89	10	1 05	9.9		740 20	8,254	51	14	1 28	8.9		2,688 09	7	58	46 34	147
	1919	1,359 99	15,415	94	14	1 21	8.8		1,015 60	15,262	53	24	1 60	6.7		6,291 48	10	128	49 15	157
Bradford—																				
	1919	759 12	.....	60	.....	.....	.....	None	869 68	.....	40	.....	.....	.....	None	.....	.....	.....	.....	100
Brampton—																				
	1912	3,004 66	....	409	.....	.....	.....	9+15	2,893 74	.....	104	.....	.....	.....	9+15	3,531 34	12	.....	.....	525
	1913	5,617 61	.....	643	.....	.....	.....		3,986 65	.....	138	.....	.....	.....		10,557 72	16	.....	.....	797
	1914	6,798 89	142,178	627	18	89	4.9		4,055 99	101,751	174	55	2 17	4.0		10,658 33	21	.....	.....	822
	1915	6,860 48	159,435	691	20	86	4.3		4,053 56	116,717	174	56	1 94	3.5		11,624 83	21	.....	.....	88
	1916	6,660 66	165,435	722	20	79	4.0		4,013 51	153,542	175	73	1 92	2.6		12,922 72	24	.....	.....	92
	1917	7,369 15	244,218	771	27	82	3.0		4,185 97	164,055	162	81	2 09	2.6		18,107 41	27	837	21 65	9 0
	1918	7,942 88	272,601	807	28	83	2.9		4,228 03	171,836	153	91	2 24	2.4		19,161 03	30	712	26 91	990
	1919	8,818 83	328,391	846	32	85	2.7		4,503 94	205,838	180	95	2 09	2.2		14,403 89	32	765	18 83	1,058

Brantford—																				
1914	7,103 77	148,427	1,184	.....	.....	4.8	8+13	5,392 87	166,469	300	.....	.....	3.6	8+13	647 69	11	.....	.....	1,495
1915	13,629 36	319,439	1,615	19	82	4.3		10,746 67	347,349	321	94	2 89	3.1		12,901 29	18	.....	.....	1,954
1916	17,504 44	468,324	2,056	21	79	3.7		10,530 19	419,933	334	107	2 68	2.5		24,213 00	26	.....	.....	2,316
1917	20,881 94	691,572	2,559	25	75	3.0		10,502 19	655,993	363	157	2 51	1.6		48,639 07	37	2,466	19 72	2,959
1918	26,060 42	1,162,002	2,936	35	79	2.2		9,861 64	568,537	361	130	2 27	1.7		54,748 03	40	2,798	19 56	3,337
1919	34,615 20	1,280,629	3,530	30	82	2.7		10,632 25	660,518	397	139	2 23	1.6		51,469 32	46	2,601	19 79	3,973
Brantford Twp.—																				
1918	440 72	.....	250	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	250
1919	5,325 01	131,271	548	20	81	4.1		611 75	16,122	26	52	1 96	3.8		2,950 19	4	101	29 21	578
Brechin—																				
1915	148 83	.....	13	.....	.....	.....	None	407 78	.....	14	.....	.....	.....	None	1,007 59	1	.....	.....	28
1916	172 42	1,836	16	11	1 02	9.4		404 70	5,370	20	28	2 00	7.5		1,153 32	1	.....	.....	37
1917	194 03	2,131	19	10	90	9.1		528 24	7,364	20	31	2 20	7.1		1,285 50	2	32	40 17	41
1918	277 18	2,631	22	10	1 12	10.5		552 35	8,177	24	30	2 09	6.7		1,555 32	2	35	44 43	48
1919	422 33	5,382	25	18	1 41	7.8		559 35	9,036	25	30	1 86	6.2		2,157 29	3	58	37 20	53
Brigden—																				
1918	413 29	.....	41	.....	.....	.....	15	760 17	.....	37	.....	.....	.....	15	710 37	2	.....	.....	80
1919	625 14	6,817	47	12	1 11	9.2		1,080 00	11,433	36	27	2 50	9.5		3,289 96	3	79	41 64	86
Brockville—																				
1916	12,897 12	144,913	965	.....	.....	9.0	9	21,994 02	253,153	312	.....	.....	8.7	9	15,828 62	31	.....	.....	1,308
1917	14,507 95	152,066	1,018	13	1 22	9.5		22,907 56	246,940	378	59	5 54	9.3		30,744 84	49	631	48 72	1,445
1918	15,731 23	162,902	1,146	12	1 21	9.6		23,465 06	250,375	353	57	5 35	9.3		49,647 73	47	.....	.....	1,546
1919	18,510 68	234,923	1,339	15	1 15	7.9		22,816 26	310,515	370	70	5 14	7.3		37,013 69	56	902	41 04	1,765
Burford—																				
1916	577 69	9,005	64	.....	.....	6.4	Flat	380 44	7,569	30	.....	.....	5.0	Flat	519 72	1	.....	.....	95
1917	834 73	11,519	79	13	98	7.2		837 51	13,262	34	34	2 18	6.3		549 31	1	25	21 98	114
1918	1,089 73	15,489	81	16	1 13	7.0		922 16	13,700	27	38	2 56	6.7		434 05	1	25	17 36	109
1919	1,330 31	18,769	100	17	1 10	7.0		1,064 23	17,680	32	46	2 77	6.0		543 25	1	25	21 73	133
Burgessville—																				
1917	359 41	5,299	29	.....	.....	.....	None	115 15	1,506	9	.....	.....	.....		815 36	1	88	.....	39
1918	379 94	4,025	32	11	1 01	9.4		102 66	1,321	10	12	95	7.7		875 67	1	30	29 18	43
1919	423 05	5,623	37	13	95	7.5		127 43	1,375	10	11	1 06	9.3		643 88	1	28	22 99	48
Chatsworth—																				
1917	379 96	4,256	37	10	87	8.9	None	253 75	3,980	23	14	92	6.4		.....	.....	.....	.....	60
1918	445 83	5,409	41	11	95	8.2		259 74	3,542	24	13	92	7.3		726 12	1	30	24 20	66
1919	601 96	.....	46	.....	1 09	.....		288 85	5,594	20	23	1 20	5.2		622 58	1	23	27 05	67

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horsepower Sold and Average Cost per Horse Power per Year to Consumers in 1919.

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number of Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Caledonia—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1913	404 60	.....	17	.....	.....	.....		*	.....	16	.....	.....	.....		470 34	1	.....	.....	34
	1914	880 54	.....	21	.....	.....	.....	None	*	.....	32	.....	.....	.....	None	188 54	1	.....	.....	54
	1915	265 62	4,618	24	16	98	5.4		950 38	18,325	33	47	2 44	5.4		138 42	1	.....	.....	58
	1916	263 39	4,800	27	16	86	5.5		777 38	20,000	37	47	1 85	4.		519 82	3	.....	.....	67
	1917	283 63	5,500	33	13	79	5.2		786 20	22,800	38	50	1 72	3.4		777 85	4	48	16 21	.....
	1918	354 98	7,256	40	16	82	4.8		807 14	19,464	42	42	1 68	4.1		922 18	4	33	27 94	86
	1919	453 53	9,106	44	17	86	5.0		907 76	24,929	45	46	1 68	3.7		733 31	8	40	18 33	97
Cannington—																				
	1915	1,599 40	.....	135	.....	.....	.....		1,120 04	.....	65	.....	.....	.....		464 26	6	.....	.....	206
	1916	1,720 25	25,049	150	15	1 00	6.9	12.5	973 63	13,808	73	17	1 17	7.1	12.5	462 47	7	.....	.....	230
	1917	2,040 39	29,390	137	17	1 19	6.9		936 22	19,722	70	23	1 10	4.7		495 80	7	45	11 02	214
	1918	2,264 80	40,160	143	24	1 54	5.6		917 90	16,741	64	20	1 14	5.4		726 87	9	48	15 14	216
	1919	2,656 21	53,287	162	27	1 37	5.0		1,437 51	24,496	63	33	1 90	5.9		786 09	9	64	12 28	234
Chatham—																				
	1915	5,581 54	110,552	949	.....	.....	5.5	8+25	2,806 81	81,805	180	.....	.....	3.4	8+25	449 70	7	.....	.....	1,136
	1916	10,155 37	176,508	1,171	14	80	5.8		7,427 36	174,204	215	81	3 48	4.3		3,766 37	25	.....	.....	1,401
	1917	13,245 86	257,773	1,261	18	91	5.1		10,633 12	249,739	271	86	3 65	4.3		16,573 93	46	654	25 34	1,578
	1918	14,124 28	371,827	1,309	24	91	3.8		12,102 91	381,388	265	118	3 76	3.1		35,750 36	35	1,269	28 17	1,609
	1919	16,019 69	474,303	1,432	28	93	3.4		12,994 41	434,425	280	129	3 87	3.0		38,069 64	38	1,371	27 77	1,750
Chesley—																				
	1917	2,122 78	25,792	185	12	95	8.2	Flat	1,971 03	30,058	81	31	.....	.....	Flat	1,725 38	10	64	26 96	276
	1918	2,348 43	32,368	202	14	1 01	7.2		2,071 77	37,126	78	39	2 17	5.5		2,846 85	13	104	27 37	293
	1919	2,975 29	46,212	226	17	1 10	6.4		2,679 48	46,369	81	48	2 76	5.8		4,642 70	15	169	27 47	322

Chesterville—																				
1914	530	13	7,672	68	.....	.....	6.9	None	791	67	10,176	35	.....	.....	7.7	None	.....	.....	.....	.....	103
1915	919	27	12,663	85	14	1 00	7.2		1,187	54	12,104	49	21	2 06	9.8		.....	.....	.....	.....	134
1916	1,490	99	15,779	89	17	1 43	9.4		1,240	56	15,179	47	26	2 12	8.2		177	55	1	.....	137
1917	1,505	16	18,395	87	17	1 42	8.2		1,226	80	15,360	45	28	2 18	7.9		2,134	49	2	53 40	27	134
1918	1,485	76	21,485	96	19	1 35	6.9		2,025	36	32,975	48	59	3 63	6.1		3,520	13	2	95 37	05	146
1919	1,815	29	40,414	115	28	1 31	4.7		2,501	13	46,706	39	98	5 34	5.4		3,984	91	2	124 32	13	156
Clinton—																					
1914	2,023	70	21,466	179	.....	.....	9.4	10+25	2,028	08	24,696	111	.....	.....	8.2	10+25	1,255	33	7	.....	.....	297
1915	2,930	57	36,598	204	16	1 28	8.2		3,068	63	40,234	110	20	2 31	7.6		2,018	24	6	.....	.....	320
1916	3,161	29	41,986	211	17	1 27	7.5		3,064	37	41,205	112	31	2 30	7.4		2,498	64	7	.....	.....	330
1917	3,220	73	40,965	246	15	1 19	7.9		2,654	30	34,471	115	25	1 92	7.7		2,348	15	7	74 31	73	368
1918	3,536	08	60,774	258	20	1 16	5.8		2,311	42	40,289	121	28	1 63	5.7		3,655	01	10	114 32	06	389
1919	4,447	04	78,737	276	24	1 34	5.6		3,044	93	54,665	124	37	2 05	5.5		4,589	74	11	142 32	32	411
Coldwater—																					
1913	405	43	.....	48	.....	.....	.....	None	330	25	.....	132	.....	.....	.....	None	247	19	1	.....	.....	81
1914	853	56	12,466	62	19	1 30	6.8		589	85	10,382	39	24	1 40	5.7		617	26	2	.....	.....	103
1915	874	94	16,706	66	21	1 15	5.3		703	35	13,686	37	31	1 54	5.1		363	88	2	.....	.....	105
1916	977	62	16,599	70	20	1 20	5.9		848	82	16,644	39	36	1 85	5.1		247	91	2	.....	.....	111
1817	984	41	22,186	75	25	1 09	4.4		640	85	15,939	39	34	1 37	4.0		182	39	1	20	.....	115
1918	1,078	94	18,058	79	19	1 16	5.9		687	48	12,857	38	28	1 48	5.3		531	90	2	33	16 12	119
1919	1,134	84	21,530	131	14	72	5.2		680	02	14,697	43	29	1 32	4.5		1,064	00	3	71	14 99	177
Collingwood—																					
1913	7,013	66	83,406	477	.....	.....	8.4	11+10	9,362	17	108,676	220	.....	.....	8.4	11+10	896	72	18	.....	.....	715
1914	7,857	86	103,598	554	16	1 27	7.6		7,555	54	124,276	232	46	2 78	6.1		5,165	39	21	.....	.....	807
1915	7,094	27	118,336	622	17	1 00	6.0		5,688	26	116,583	233	42	2 04	4.9		9,527	70	26	.....	.....	881
1916	8,320	44	162,464	714	20	1 04	5.1		6,213	86	163,956	242	58	2 18	3.8		23,152	41	33	.....	.....	989
1917	8,734	98	243,070	835	26	94	3.6		5,398	59	189,485	236	66	1 99	2.8		38,989	24	41	1,558	25 04	1,112
1918	11,145	94	257,082	919	24	1 05	4.3		6,287	25	226,399	234	80	2 23	2.7		53,323	26	49	2,149	24 77	1,202
1919	11,510	41	431,071	1,007	37	95	2.7		6,080	21	272,538	235	97	2 17	2.2		32,037	22	50	1,498	21 39	1,292
Comber—																					
1915	214	87	3,181	33	.....	.....	6.8	None	274	49	3,497	33	.....	.....	7.8	None	.....	.....	.....	.....	66
1916	538	57	5,894	37	14	1 32	9.1		678	58	6,729	37	15	1 50	10.1		.....	.....	.....	.....	74
1917	541	45	6,542	39	14	1 19	8.3		689	59	7,245	36	17	1 60	9.5		.....	.....	.....	.....	75
1918	585	12	6,613	41	14	1 22	8.6		625	91	6,108	35	14	1 47	10.2		.....	.....	.....	.....	76
1919	740	75	8,609	48	15	1 29	8.6		865	75	9,253	40	19	1 80	9.4		.....	.....	.....	.....	88
Cookstown—																					
1918	259	56	.....	42	.....	.....	.....	None	82	15	.....	12	.....	.....	.....	None	754	50	1	.....	.....	55
1919	806	46	12,488	61	17	1 10	6.5		263	18	4,069	19	18	1 15	6.4		1,335	27	1	40	33 38	81

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919.

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost Prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Creemore—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1915	699 81	6,399	78	.....	.....	10.9	Flat	937 84	7,653	59	.....	.....	12.2	Flat	939 20	1	.....	.....	138
	1916	922 41	9,678	78	14	1 00	7.2		1,041 90	18,745	44	15	1 72	11.9		1,151 96	2	.....	.....	132
	1917	973 25	9,257	69	11	1 11	10.5		1,124 74	11,105	55	19	1 91	10.1		1,210 57	3	54	22 42	127
	1918	1,070 46	10,159	88	10	1 13	10.4		1,098 57	10,328	51	16	1 72	10.6		1,357 87	3	54	25 14	142
	1919	1,229 29	10,812	93	10	1 11	11.1		1,302 94	12,642	53	20	2 05	10.4		1,392 15	5	62	22 45	151
Dashwood—																				
	1918	432 06	3,742	31	8	92	11.5	Flat	311 16	2,780	15	12	1 38	11.0	Flat	2,386 71	1	46	51 88	47
	1919	462 51	4,539	35	11	1 10	10.2		373 22	3,054	18	14	1 73	12.2		2,052 60	2	53	38 73	55
Delaware—																				
	1915	146 16	.....	22	.....	.....	.....	None	114 18	.....	10	.....	.....	.....	None	.....	1	.....	.....	33
	1916	354 60	2,835	23	11	1 35	12.5		141 64	1,823	12	14	1 07	7.8		.....	.....	.....	.....	35
	1917	260 94	2,596	24	9	91	10.1		203 25	1,947	12	14	1 21	10.5		.....	.....	.....	.....	36
	1918	277 27	3,472	31	10	84	7.9		177 94	1,960	6	18	1 64	9.0		.....	.....	.....	.....	37
	1919	457 11	3,799	32	10	1 19	11.0		156 00	1,781	11	16	1 18	11.0		.....	.....	.....	.....	43
Dorchester—																				
	1915	579 23	6,840	61	.....	.....	8.5	None	309 88	4,806	18	.....	.....	6.4	None	287 95	2	.....	.....	81
	1916	613 03	7,329	61	10	1 84	8.4		275 82	4,879	16	19	1 35	5.7		667 93	2	.....	.....	79
	1917	768 08	10,046	70	13	98	7.6		177 25	2,583	11	17	1 14	6.9		314 48	2	.....	.....	83
	1918	810 17	9,895	76	11	92	8.1		188 33	2,710	13	18	1 30	6.9		34 81	1	.....	.....	90
	1919	1,043 54	11,187	84	11	1 04	9.3		281 20	2,985	14	18	1 67	9.4		47 14	2	.....	.....	100

Drayton—																			
1918	942 09	.....	83	.....	.....	.....	Flat	580 32	.....	40	.....	.....	.....	Flat	1,256 17	2	.....	.....	125
1919	1,431 29	11,060	89	11	134	12.9		973 35	7,450	42	15	1 93	13.1		1,542 15	1	43	35 86	132
Dresden—																			
1915	1,093 68	.....	185	.....	.....	.....		1,223 25	.....	109	.....	.....	.....		.....	.....	.....	.....	294
1916	1,995 51	26,473	197	12	87	7.5	Flat	1,986 21	30,352	106	24	1 54	6.5	Flat	.....	.....	.....	.....	303
1917	2,158 62	28,977	206	12	87	7.4		1,983 96	28,874	105	23	1 57	6.9		102 94	1	5	20 58	312
1918	2,308 18	31,560	209	12	92	7.3		2,254 48	31,305	107	24	1 77	7.2		1,198 59	2	55	21 79	318
1919	2,711 78	40,529	236	14	97	6.7		2,730 58	44,775	109	34	2 09	6.1		5,749 20	7	156	36 85	352
Drumbo—																			
1915	304 49	.....	40	.....	.....	.....	None	288 99	.....	30	.....	.....	.....	None	159 85	1	.....	.....	71
1916	340 75	4,481	35	10	77	7.5		277 43	3,718	22	15	1 12	7.6		116 57	.....	.....	.....	57
1917	350 11	4,298	38	10	81	8.1		301 20	4,084	22	15	1 14	7.4		.....	.....	.....	.....	60
1918	392 90	4,592	44	9	79	8.5		299 10	3,923	22	14	1 13	7.6		43 15	1	2	21 57	67
1919	525 50	6,384	48	11	91	8.2		464 76	6,525	23	25	1 70	7.1		199 96	1	10	20 00	72
Dublin—																			
1918	126 62	.....	9	.....	.....	.....	None	257 07	.....	17	.....	.....	.....	None	959 99	2	.....	.....	28
1919	186 54	24 00	13	15	1 20	7.8		352 06	4,660	18	22	1 63	7.6		826 23	2	29	28 49	33
Dundalk—																			
1916	924 30	.....	88	.....	.....	.....	Flat	960 58	.....	63	.....	.....	.....	Flat	618 52	2	.....	.....	153
1917	926 52	12,065	80	12	92	7.7		872 71	12,718	76	15	1 05	6.9		876 00	4	27	.....	160
1918	942 02	14,698	91	14	91	6.1		822 35	13,053	60	16	1 01	6.3		1,772 75	4	82	21 61	155
1919	1,024 86	16,892	99	14	86	6.1		951 61	17,053	71	20	1 12	5.6		2,306 60	4	94	24 54	174
Dundas—																			
1913	3,045 85	.....	377	.....	.....	.....	10+25	4,193 27	.....	134	.....	.....	.....	10+25	3,070 40	27	.....	.....	538
1914	5,349 24	92,168	520	19	99	5.8		4,198 64	119,947	153	69	2 44	3.5		4,305 96	30	.....	.....	703
1915	6,139 97	128,600	613	19	90	4.8		4,310 96	157,477	160	84	2 29	2.7		5,930 54	37	.....	.....	810
1916	6,925 46	146,710	673	19	89	4.8		4,714 78	179,151	168	91	2 39	2.6		10,915 58	35	.....	.....	876
1917	8,335 64	217,654	783	25	95	3.8		4,190 60	154,950	175	75	2 04	2.7		10,284 87	38	659	15 61	996
1918	9,361 34	262,147	861	26	95	4.4		4,428 66	192 116	170	92	2 14	2.3		9,077 00	42	590	15 38	1,073
1919	10,547 60	255,119	631	34	1 40	4.1		5,111 72	213,941	145	123	2 77	2.3		13,861 02	38	839	16 52	814
Dutton—																			
1915	318 85	3,970	108	.....	.....	8.0		206 59	2,818	43	.....	.....	7.3		.....	1	.....	.....	152
1916	1,353 04	17,243	112	13	1 03	7.8	Flat	960 27	13,256	52	23	1 34	7.2	Flat	135 31	1	.....	.....	165
1917	1,381 08	17,710	114	13	1 02	7.8		967 98	15,954	54	26	1 49	6.7		73 76	1	10	.....	169
1918	1,420 59	18,079	127	12	98	7.8		1,007 14	15,728	62	22	1 44	6.4		1,001 85	3	45	22 26	192
1919	1,640 83	23,705	139	14	99	6.9		1,105 10	20,094	70	24	1 32	5.5		2,539 93	3	83	30 60	212

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality / Year	Domestic Light							Commercial Light							Power				
	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
Dunnville—		Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
1918	3,200 84	26,019	143	.....	.....	.....	Flat	3,576 93	47,778	108	.....	.....	.....	Flat	641 00	7	49	.....	258
1919	2,540 80	62,366	171	30	1 24	4.1		5,352 52	128,280	134	80	3 33	4.2		4,649 29	15	182	25 55	320
Durham—																			
1916	1,518 72	17,091	155	.....	.....	8.9	Flat	1,057 33	13,949	67	.....	.....	8.8	Flat	.....	.....	.....	.....	222
1917	1,619 86	12,821	170	6	79	12.6		954 19	21,855	71	26	1 12	4.3		30 00	1	.....	.....	242
1918	1,812 80	20,682	183	9	85	8.7		1,067 28	16,616	82	19	1 24	6.4		782 44	1	50	15 68	266
1919	2,168 82	29,500	200	12	90	7.4		1,486 18	27,215	83	24	1 50	6.3		713 92	1	50	14 27	284
Elmira—																			
1914	1,908 41	20,875	158	.....	.....	9.5	11.4+10	2,020 81	28,490	65	.....	.....	7.1	11.4 1	1,876 49	8	.....	.....	231
1915	2,059 11	27,576	185	13	1 00	7.5		1,674 44	28,368	85	32	1 85	5.9		2,801 33	10	.....	.....	280
1916	2,211 16	30,817	233	12	88	7.2		1,665 69	35,414	92	33	1 56	4.7		3,635 22	12	.....	.....	338
1917	2,383 62	38,918	238	14	84	6.1		1,854 61	47,159	91	43	1 70	3.9		3,613 47	13	162	22 31	342
1918	2,701 28	51,735	243	17	93	5.2		1,988 36	54,317	89	50	1 84	3.6		4,277 44	14	169	25 31	346
1919	3,206 49	68,574	269	21	98	4.7		2,207 99	68,820	79	73	2 33	3.2		4,621 96	13	196	23 58	361
Elmvale—																			
1913	284 34	.....	52	.....	.....	.....	None	358 60	.....	52	.....	.....	.....	None	.....	1	.....	.....	105
1914	673 18	6,856	57	10	1 03	9.9		896 11	15,402	48	25	1 49	5.8		438 38	2	.....	.....	107
1915	704 12	7,728	78	10	87	9.1		778 93	16,193	64	25	1 16	3.9		1,186 44	2	.....	.....	144
1916	816 74	10,562	81	11	85	7.7		736 74	18,644	62	25	97	5.0		1,043 96	3	.....	.....	146
1917	881 20	11,868	89	11	86	7.4		696 79	13,041	61	19	95	5.3		810 96	3	.....	.....	153
1918	941 28	12,895	91	11	87	7.2		873 52	16,755	57	23	1 23	5.2		3,699 00	4	159	23 26	152
1919	1,027 05	13,781	98	12	87	7.2		1,030 63	18,028	57	26	1 51	5.8		3,860 83	5	145	26 63	160

Elmwood—																			
1918	282 62	.....	30	.....	.....	.....	None	83 93	.....	15	.....	.....	.....	None	896 32	1	.....	.....	46
1919	467 59	6,266	32	16	1 22	7.5		196 91	2,858	17	14	96	6.9		1,429 31	1	47	30 41	50
Elora—																			
1915	1,044 49	14,009	89	.....	.....	7.4	10+25	1,820 07	25,431	60	.....	.....	7.1	10+25	197 78	1	.....	.....	150
1916	1,253 03	20,500	105	18	1 08	6.1		1,828 25	27,945	63	38	2 48	6.5		972 12	2	.....	.....	170
1917	1,400 12	31,600	123	23	1 02	4.4		1,937 30	40,200	64	52	2 52	4.8		3,640 75	2	120	30 34	189
1918	1,537 70	28,173	134	18	99	5.4		1,765 65	34,357	59	46	2 39	5.1		5,087 10	2	162	31 40	195
1919	1,809 72	34,910	139	21	1 09	5.2		2,093 34	45,935	65	59	2 65	4.5		7,440 12	3	242	30 74	207
Embro—																			
1915	400 50	.....	65	.....	.....	.....	None	489 67	.....	30	.....	.....	.....	None	.....	.....	.....	.....	95
1916	633 95	5,690	58	7	85	11.1		598 41	10,333	29	29	1 66	5.8		155 54	2	.....	.....	89
1917	664 53	5,391	60	8	94	12.3		522 37	6,322	31	18	1 45	8.2		132 76	2	.....	.....	93
1918	708 60	6,811	64	9	95	10.4		603 76	5,708	36	14	1 50	10.5		267 29	3	13	20 56	103
1919	963 98	10,443	66	13	1 22	9.2		809 77	8,631	35	20	1 93	9.4		979 29	3	34	28 80	104
Etobicoke—																			
1918	16,081 39	.....	.....	.....	.....	.....	.....	1,816 74	.....	.....	.....	.....	.....	.....	5,027 80	.....	.....	.....	.....
1919	11,905 18	.....	864	.....	.....	.....		1,567 41	.....	60	.....	.....	.....		5,010 68	13	236	21 23	937
Exeter—																			
1917	2,030 27	25,524	170	13	99	7.9	10+25	1,784 53	21,152	87	20	1 71	8.4	10+25	2,363 60	3	92	25 69	260
1918	2,327 79	29,434	187	14	1 10	7.9		1,803 63	21,753	84	21	1 75	8.2		4,163 70	3	140	29 74	274
1919	2,806 26	41,835	211	16	1 11	6.9		2,383 33	30,522	88	29	2 26	7.8		4,159 40	5	143	29 09	304
Fergus—																			
1915	1,314 03	19,328	114	.....	.....	6.8		2,367 91	37,844	91	.....	.....	6.3	10+25	882 24	7	.....	.....	212
1916	1,621 27	24,275	149	16	1 03	6.7	10+25	2,111 16	34,953	92	32	2 00	6.0		2,819 21	7	.....	.....	248
1917	1,822 14	29,351	177	15	93	6.2		2,028 47	37,127	93	33	1 82	5.5		1,959 57	8	67	29 25	278
1918	2,086 39	42,774	198	19	92	4.8		2,099 60	44,824	87	41	1 94	4.6		3,332 50	10	125	26 66	295
1919	2,629 72	47,157	212	19	1 03	5.5		2,699 88	60,017	86	58	2 68	4.5		3,573 66	10	153	23 36	308
Flesherton—																			
1916	568 76	.....	73	.....	.....	.....	None	423 83	.....	30	.....	.....	.....	None	.....	.....	.....	.....	103
1917	621 93	8,364	70	9	74	7.4		387 92	7,545	31	20	1 04	5.1		.....	.....	.....	.....	101
1918	593 44	8,116	52	11	81	9.3		426 20	6,647	28	18	1 20	6.4		160 58	1	17	.....	81
1919	725 42	.....	70	.....	.....	.....		437 61	.....	37	.....	.....	.....		970 27	2	55	17 63	109
Forest—																			
1917	.....	.....	260	.....	.....	.....	10	.....	.....	104	.....	.....	.....		.....	6	.....	.....	370
1918	2,890 91	28,976	268	9	90	9.9		1,899 09	16,504	100	13	1 55	11.5		4,048 14	8	113	35 82	376
1919	3,307 14	33,720	281	10	97	9.8		2,187 64	22,253	116	16	1 57	9.8		4,076 79	14	118	35 40	411

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horsepower Sold and Average Cost per Horsepower per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
Galt—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	$ c.		$ c.			$ c.	
	1912	8,183 69	.....	830	.....	1 22	.....	11	9,732 86	.....	250	.....	.....	.....	11	10,042 59	47	.....	.....	1,127
	1913	10,535 38	.....	1,122	.....	1 10	.....		11,648 49	.....	353	.....	3 25	.....		16,575 61	65	.....	.....	1,540
	1914	15,797 16	300,121	1,745	20	1 08	5.3		11,952 75	289,857	339	68	2 80	4.1		23,826 87	70	.....	.....	2,154
	1915	17,024 42	512,443	2,038	23	75	3.3		8,794 36	350,788	375	92	2 10	2.3		30,547 84	75	.....	.....	2,488
	1916	19,961 17	716,396	2,236	28	78	2.8		10,485 26	532,860	386	115	2 30	2.0		36,029 78	79	.....	.....	2,701
	1917	24,248 31	1,023,106	2,444	36	86	2.4		12,082 97	694,661	371	156	2 71	1.7		48,261 79	83	2,716	17 77	2,898
	1918	26,901 52	1,221,416	2,460	41	91	2.2		12,190 29	602,628	371	135	2 73	2.0		54,541 61	87	3,082	17 69	2,918
	1919	29,669 11	14,096 98	2,594	46	96	2.1		13,856 90	696,221	381	152	3 03	2.0		43,775 91	100	2,632	16 63	3,075
Georgetown																				
	1913	661 49	.....	160	.....	.....	.....		842 87	.....	50	.....	.....	.....		234 32	5	.....	.....	285
	1914	3,069 02	42,328	242	17	1 27	7.2	10+10	2,362 33	29,544	75	59	3 15	8	10+10	2,976 61	17	.....	.....	334
	1915	2,999 83	43,392	294	14	93	6.9		2,276 41	35,318	97	34	2 20	8.9		8,734 01	16	.....	.....	407
	1916	3,174 63	56,191	306	16	88	5.6		2,101 00	53,129	99	45	1 79	3.3		10,726 24	21	.....	.....	426
	1917	3,370 42	66,131	319	18	90	5.1		2,291 61	51,373	90	45	2 03	4.5		12,714 94	22	454	28 45	431
	1918	3,830 25	80,314	330	20	98	4.7		2,345 75	52,361	84	50	2 24	4.5		13,184 53	24	475	27 75	438
	1919	3,797 66	102,486	380	23	84	3.7		2,428 41	79,906	103	65	1 97	3.0		12,754 41	28	552	23 11	511
Grand Valley—																				
	1917	714 68	7,474	55	11	1 08	9.6	10+25	964 59	10,065	54	16	1 50	9.6	10+25	.....	1	.....	.....	110
	1918	848 56	10,089	58	14	1 25	8.4		967 98	11,113	48	18	1 58	8.7		1,581 78	2	38	41 62	108
	1919	1,110 28	14,172	69	15	1 34	8.8		987 20	11,582	48	20	1 55	7.8		1,582 91	1	48	32 97	117
Granton—																				
	1917	484 69	5,782	42	12	96	8.4	None	176 93	1,774	16	.....	.....	10.0		333 85	1	.....	.....	59
	1918	552 01	5,580	48	10	1 02	9.8		203 06	1,690	18	8	99	12.0		1,396 61	1	47	29 71	67
	1919	66,190	7,000	51	11	1 08	9.4		265 43	1,750	21	7	1 05	15.2		1,321 67	1	41	32 23	73

Goderich—																			
1914	7,197 05	83,805	400	.....	.....	8.6	9	4,196 49	79,874	155	.....	.....	5.3	9	1,240 73	10	.....	.....	565
1915	6,072 51	92,406	441	18	1 20	6.6		5,066 76	121,559	168	62	2 60	4.1		5,645 26	8	.....	.....	617
1916	7,086 32	108,654	511	19	1 24	6.5		5,253 15	98,221	159	50	2 68	5.4		5,498 56	9	.....	.....	679
1917	8,161 85	132,899	539	21	1 29	6.1		5,127 44	99,868	150	54	2 75	5.1		7,079 23	10	252	28 09	699
1918	7,980 21	133,723	566	20	1 20	5.9		4,663 62	86,241	147	48	2 61	5.4		12,485 34	16	428	29 17	729
1919	8,216 24	215,512	690	26	98	3.8		5,317 77	118,955	163	61	2 39	3.9		18,894 59	13	516	36 62	866
Grantham Twp.—																			
1918	4,318 90	.....	160	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	160
1919	4,941 30	.....	170	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	170
Gravenhurst—																			
1917	2,350 79	39,025	251	13	78	6.0		4,412 55	171,716	69	207	5 33	2.6		4,892 05	9	292	16 76	329
1918	1,995 82	37,930	264	12	64	5.2		4,624 55	141,329	59	184	5 89	3.2		4,786 06	8	352	13 59	331
1919	2,326 25	51,625	269	16	72	4.5		4,901 04	196,134	74	221	5 52	2.5		4,991 09	10	313	15 94	353
Guelph—																			
1912	10,251 87	.....	960	.....	.....	....	8+25	16,400 57	.....	345	.....	.....	.....	8+15	30,139 00	73	.....	.....	1,378
1913	11,528 07	224,373	1,260	17	87	5.2		15,075 61	287,561	400	67	3 38	5.2		42,091 34	85	.....	.....	1,745
1914	16,920 54	286,032	1,573	17	1 00	5.9		15,923 51	325,080	441	65	3 16	4.9		38,148 46	80	.....	.....	2,094
1915	15,514 10	366,928	1,824	18	76	4.2		12,692 86	437,567	474	83	2 32	2.8		38,404 28	81	.....	.....	2,379
1916	17,221 76	469,528	2,033	20	74	3.7		13,710 72	522,526	490	91	2 36	2.6		48,369 83	86	.....	.....	2,609
1917	19,379 44	594,936	2,202	23	77	3.3		13,760 01	576,911	505	97	2 31	2.4		57,380 71	87	2,578	22 26	2,794
1918	21,594 80	666,422	2,380	24	78	3.2		13,070 44	589,498	512	96	2 14	2.2		62,480 67	83	3,496	17 87	2,975
1919	25,157 62	862,801	2,677	27	89	3.3		15,487 44	783,989	529	123	2 44	2.0		54,810 39	89	3,437	15 95	3,295
Hagersville—																			
1913	81 92	.....	3	.....	.....	.....		*	.....	24	.....	.....	.....		746 85	3	.....	.....	30
1914	1,222 23	16,053	70	.....	.....	5.4	None	*	6,446	60	.....	.....	5.4	None	2,679 08	3	.....	.....	133
1915	1,172 85	23,213	114	21	1 06	5.1		1,592 59	22,676	73	28	1 99	5.2		2,434 62	3	.....	.....	190
1916	1,606 80	30,025	127	21	1 11	5.4		1,343 82	27,840	69	32	1 58	4.8		2,527 92	4	.....	.....	200
1917	1,602 64	29,611	138	19	1 01	5.4		1,252 54	34,696	68	42	1 54	3.6		2,289 37	4	88	26 02	210
1918	1,624 89	32,496	140	19	97	5.0		1,299 96	42,757	68	52	1 59	3.0		2,632 30	3	98	26 86	211
1919	1,808 19	42,127	148	24	1 02	4.3		1,400 40	49,344	78	53	1 50	2.8		6,863 75	6	242	28 40	232
Hamilton—																			
1913	34,451 95	862,937	5,117	.....	.....	3.9	8+25	25,453 99	628,471	924	.....	.....	4.1	8	47,415 58	209	.....	.....	6,250
1914	74,668 38	1,856,627	8,404	23	92	4		35,125 57	1,309,863	1,375	95	2 55	3.4		70,665 43	337	.....	.....	10,116
1915	92,207 60	2,514,104	10,595	23	81	3.7		34,633 16	1,840,920	1,434	109	2 06	1.9		84,789 71	406	.....	.....	12,435
1916	108,137 22	3,625,059	12,423	26	78	3		36,126 03	2,085,601	1,546	116	2 02	1.8		115,224 78	464	.....	.....	14,433
1917	135,224 12	5,276,696	14,340	32	84	2.6		36,740 19	2,426,174	1,668	126	1 91	1.5		137,249 87	526	8,010	17 13	16,534
1918	157,020 32	6,582,496	15,421	36	87	2.3		37,154 72	2,467,464	1,664	123	1 85	1.5		172,313 53	523	11,673	14 76	17,608
1919	187,079 25	8,236,029	17,652	39	88	2.3		44,372 46	35,019 15	1,826	160	2 02	1.3		189,180 83	589	14,007	12 79	20,067

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Hanover—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1918	3,981 55	29,694	335	.....	.....	.....	12.5	3,403 10	47,384	92	.....	.....	.....	12.5	8,034 96	9	169	.....	436
	1919	4,708 40	83,594	337	21	1 16	5.6		3,023 83	56,924	97	49	2 60	5.3		14,737 24	10	413	35 68	444
Harriston—																				
	1917	1,556 49	18,184	132	12	98	8.6	10	1,935 38	21,868	68	27	2 37	8.8	10	2,686 93	6	78	34 45	206
	1918	1,774 96	21,205	148	12	1 05	8.3		1,277 37	21,281	67	26	1 57	6.0		2,663 69	5	85	31 33	220
	1919	2,063 50	28,480	175	14	1 04	7.4		1,828 60	25,227	76	28	2 01	7.2		4,394 24	10	136	32 31	261
Hensall—																				
	1917	1,038 57	10,872	89	11	1 06	9 6	12+20	610 79	7,046	36	18	1 54	8.7	12+20	81 39	2	.....	.....	127
	1918	1,226 25	11,323	105	9	96	10.8		661 21	5,792	40	12	1 45	11.4		1,729 36	5	57	30 34	150
	1919	1,602 39	19,924	116	14	1 07	8.0		886 86	10,657	43	21	1 72	8.3		2,703 95	6	127	21 29	175
Hespeler—																				
	1913	2,189 00	.....	174	.....	.....	.....	10+15	1,684 75	.....	76	.....	.....	.....	10+15	5,044 30	11	.....	.....	261
	1914	2,635 41	34,848	229	14	1 09	7.6		1,934 75	35,979	85	37	2 00	5.4		6,116 27	13	.....	.....	327
	1915	2,787 48	39,580	272	11	90	7.0		2,334 15	39,657	90	38	2 22	5.9		9,017 58	14	.....	.....	376
	1916	3,011 73	54,239	277	17	92	5.5		2,012 28	44,900	84	43	1 93	4.5		11,177 71	12	.....	.....	273
	1917	3,679 79	66,932	312	19	1 04	5.5		2,389 80	53,306	86	52	2 18	4.5		10,166 33	11	394	25 80	409
	1918	3,835 53	77,373	336	19	98	4.9		2,024 34	49,635	83	48	1 99	4.0		9,186 68	13	357	25 73	432
	1919	4,286 70	92,959	374	21	96	4.6		2,194 16	68,184	84	68	2 18	3.2		6,551 78	11	299	21 92	469
Highgate—																				
	1917	416 49	4,447	41	9	85	9.4	None	467 76	4,373	21	17	1 86	10.7		.....	1	.....	.....	63
	1918	456 79	5,342	45	10	88	8.5		502 27	4,880	25	17	1 81	10.2		2,556 33	3	76	33 63	73
	1919	618 65	6,410	51	11	1 01	9.4		598 12	7,224	29	21	1 72	8.3		2,071 70	3	79	26 22	83

Holstein—																						
1917	238 48	2,366	26	8	86	10.1	None	209 74	2,672	15	15	1 17	7.9		.....	.....	.....	.....				41
1918	256 54	1,957	27	6	80	13.1		263 55	2,505	16	13	1 41	10.5		.....	.....	.....	.....				43
1919	308 37	2,899	28	9	92	10.6		228 57	3,055	18	14	1 06	7.5		752 37	1	27	27 87				47
Huntsville—																						
1917	3,597 74	.....	270	...	.....	.....	10	1,265 03	.....	82	.....	...	.....	10	13,569 75	3	.....	.....				355
1918	3,614 59	41,768	272	12	1 11	8.6		1,802 91	31,142	83	31	1 82	5.7		13,881 58	3	.....	.....				358
1919	4,899 77	97,860	276	30	1 50	5.0		1,862 04	52,361	66	66	2 35	3.5		14,605 94	7	.....	.....				349
Ingersoll—																						
1912	3,073 73	.....	220	.....	.....	.....	8 + 25	6,648 28	.....	142	.....	.....	.....	8 + 25	14,430 66	38	.....	.....				400
1913	3,595 03	43,406	278	14	1 20	8.3		6,048 51	81,724	170	44	3 23	7.4		15,293 44	44	.....	.....				492
1914	5,085 32	68,342	416	12	1 22	7.5		6,359 72	106,689	194	46	2 32	5.9		12,818 27	48	.....	.....				658
1915	5,480 52	102,537	497	19	1 00	5.3		5,716 91	139,428	197	60	2 46	4.1		16,251 18	52	.....	.....				746
1916	6,857 94	127,449	590	20	1 05	5.4		6,540 51	176,757	206	73	2 70	3.7		20,380 90	51	.....	.....				847
1917	7,465 96	152,188	679	20	98	4.9		6,617 53	194,927	196	81	2 74	3.3		21,747 80	53	967	22 49				928
1918	7,622 97	160,226	716	19	91	4.7		5,560 92	164,341	187	71	2 42	3.3		21,413 08	45	994	21 54				948
1919	9,214 11	201,357	809	21	95	4.6		6,229 81	196,142	200	82	2 60	3.2		22,036 72	50	1,123	19 62				1,059
Kingston—																						
1918	27,760 31	596,512	1,873	.....	.....	.....		45,743 73	686,846	685	.....	.....	.....		32,025 98	104	.....	.....				2,662
1919	32,247 30	537,657	2 166	21	1 24	6.0		49,268 27	966,250	759	106	5 41	5.1		42,710 51	113	1,576	27 11				3,037
Kitchener—																						
1912	14,585 03	.....	1,022	.....	.....	.....	11 + 25	19,080 32	.....	422	.....	.....	.....	11 + 25	28,654 23	105	.....	.....				1,549
1913	15,291 37	.....	1,291	.....	1 10	.....		19,548 91	.....	470	.....	3 65	.....		35,655 90	127	.....	.....				1,888
1914	17,757 08	359,307	1,694	20	99	4.9		19,549 45	562,630	519	95	3 29	3.5		49,173 17	130	.....	.....				2,343
1915	19,108 60	494,725	2,032	22	85	3.9		16,807 15	579,303	546	91	2 63	2.9		54,732 50	138	.....	.....				2,716
1916	20,876 63	582,753	2,407	22	79	3.6		17,323 67	801,789	543	123	2 65	2.2		62,436 31	147	.....	.....				3,097
1917	24,051 18	748,390	2,712	24	78	3.2		17,494 18	866,798	577	129	2 60	2.2		84,818 46	157	4,012	21 14				3,446
1918	26,810 7	860,230	2,822	25	80	3.1		17,033 78	835,734	547	123	2 52	2.0		93,522 21	155	4,621	20 23				3,524
1919	31,643 49	1,108,883	3,251	29	81	2.8		20,095 87	1,193,095	586	170	2 87	1.7		112,988 87	167	5,791	19 51				4,004
London—																						
1912	28,196 62	.....	3,851	.....	.....	.....	9 + 25	28,527 44	.....	792	.....	.....	.....	9 + 25	52,633 00	158	.....	.....				4,801
1913	41,932 42	920,000	5,201	17	77	4.5		39,256 07	1,350,000	1,007	125	3 63	3.0		79,758 96	198	.....	.....				5,406
1914	57,473 08	1,192,000	6,299	18	83	4.8		47,593 44	1,580,000	1,075	127	3 81	3		120,936 35	249	.....	.....				7,649
1915	57,184 75	1,732,435	7,326	21	70	3.3		43,751 37	1,452,896	1,046	137	3 44	3		148,567 23	271	.....	.....				8,643
1916	71,146 90	2,378,144	8,282	25	76	2.9		48,747 74	1,930,269	1,129	147	.....	2.5		180,204 33	295	.....	.....				9,706
1917	86,454 56	3,283,286	9,036	31	83	2.6		52,511 01	2,277,566	1,261	159	3 66	2.4		181,973 61	**328	7,264	22 14				10,625
1918	99,240 58	3,855,134	10,703	32	83	2.5		52,593 28	2,584,904	1,699	143	2 96	2.0		193,686 30	**418	10,261	18 87				12,820
1919	118,188 27	4,885,144	11,495	28	86	2.4		67,190 85	3,524,793	1,831	160	3 06	1.9		195,180 40	467	9,491	20 56				13,793

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption.	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Lambeth—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1915	344 47	2,991	49	.....	.....	11.5	None	119 00	1,042	9	.....	.....	11.4	None	559 82	1	.....	.....	59
	1916	575 65	6,880	54	11	91	8.4		208 96	.....	13	.....	1 58	8.3		249 36	1	.....	.....	68
	1917	721 51	7,655	65	11	1 04	9.4		252 56	2,577	13	16	1 62	9.8		182 50	1	.....	.....	79
	1918	833 23	9,978	63	13	1 08	8.3		208 28	1,976	11	13	1 44	10.5		392 22	1	5	.....	75
	1919	935 30	10,761	75	12	1 04	8.7		289 64	2,701	16	14	1 51	10.7		309 87	2	35	.....	93
Listowel—																				
	1917	2,500 80	54,842	243	19	86	4.6	10	3,168 19	51,233	125	34	2 11	6.2	10	3,385 58	12	112	30 23	380
	1918	3,820 77	65,119	256	21	1 27	5.8		2,820 74	58,248	128	38	1 85	4.8		7,180 07	13	233	30 81	397
	1919	4,311 53	89,975	332	23	1 08	4.8		2,971 08	71,343	135	44	1 91	4.2		10,922 17	18	281	38 86	485
Louth Twp.																				
	1918	.....	.....	24	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	24
	1919	.....	.....	30	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	30
Lucan—																				
	1915	824 07	.....	87	.....	.....	.....		687 37	.....	39	.....	.....	.....		18 66	3	.....	.....	129
	1916	1,124 73	12,047	98	11	1 00	9.3		857 11	8,370	42	17	1 78	10.2		159 67	7	.....	.....	147
	1917	1,283 01	16,701	103	14	1 07	7.7		870 97	7,243	39	15	1 82	12.0		2,756 92	10	90	30 63	142
	1918	1,309 20	15,264	109	12	1 03	8.5		885 28	11,739	38	25	1 91	7.5		5,650 56	8	133	42 48	155
	1919	1,566 54	26,105	115	19	1 14	6.0		921 25	14,136	39	30	1 97	6.5		5,766 69	9	140	41 19	163
Lynden—																				
	1916	254 76	3,500	24	.....	.....	7.3	None	227 57	4,430	10	.....	.....	5.1	None	650 38	1	.....	.....	35
	1917	272 49	3,498	24	.....	.....	7.7		213 11	3,576	11	.....	.....	5.9		2,912 96	1	84	34 68	36
	1918	304 17	4,971	25	17	1 35	6.1		231 50	5,914	11	44	1 75	3.9		2,770 26	1	76	36 45	37
	1919	444 75	7,553	47	13	79	5.9		347 65	9,897	16	52	1 81	3.5		3,291 51	1	86	38 27	64

Markdale—																			
1917	1,241 47	.....	106	.....	.....	.....	10	1,105 58	.....	68	.....	.....	.....	10	718 89	3	.....	.....	177
1918	1,672 90	.....	108	.....	.....	.....		862 43	.....	66	.....	.....	.....		697 58	5	51	.....	179
1919	1,611 23	28,763	124	19	1 08	5.6		937 23	24,481	64	32	1 22	3.8		1,140 94	2	.....	.....	190
Midland—																			
1912	5,878 05	.....	420	.....	.....	.....	9	5,878 05	.....	165	.....	.....	.....	9	3,188 03	18	.....	.....	603
1913	6,095 11	88,228	491	16	1 11	6.9		6,104 16	118,267	172	58	3 01	5.1		5,700 22	25	.....	.....	688
1914	6,941 07	127,397	621	19	1 06	5.5		5,084 06	117,741	176	56	2 44	4.3		6,484 43	32	.....	.....	829
1915	6,580 45	199,257	689	25	84	3.3		4,462 54	97,300	188	45	2 05	4.6		10,229 52	39	.....	.....	916
1916	7,145 74	180,735	732	21	83	4.0		4,624 85	186,953	184	84	2 07	2.5		12,262 89	31	.....	.....	947
1917	9,179 72	289,874	822	31	98	3.2		5,651 06	257,868	186	116	2 55	2.2		15,300 91	35	714	21 43	1,043
1918	10,341 29	366,760	937	34	98	2.8		6,149 35	264,733	195	115	2 69	2.3		24,529 03	38	1,160	21 14	1,170
1919	11,542 33	403,890	1,050	32	92	2.8		5,303 02	254,832	237	90	1 86	2.1		22,070 30	34	790	27 93	1,321
Milton—																			
1913	1,149 28	.....	110	.....	.....	.....		1,212 26	.....	74	.....	.....	.....		6,462 38	5	.....	.....	189
1914	1,961 22	25,649	150	19	1 51	7.6	10	2,226 80	41,015	79	44	2 43	5.4	10	11,325 61	6	.....	.....	235
1915	1,981 80	28,900	170	15	1 03	6.8		1,900 98	41,520	80	44	2 00	4.6		5,364 29	7	.....	.....	257
1916	2,219 28	36,573	197	16	1 01	.....		1,892 21	44,445	84	45	1 93	.....		10,428 79	6	.....	.....	287
1917	2,528 88	50,695	174	24	1 11	5.0		1,863 60	34,859	70	44	2 21	5.4		7,968 76	6	309	25 79	250
1918	2,852 66	64,485	227	27	1 18	4.4		1,759 69	35,451	73	41	2 05	4.9		6,497 73	7	333	19 51	307
1919	3,908 62	149,879	276	45	1 18	2.6		2,041 31	42,493	76	47	2 22	4.8		11,109 72	12	234	47 48	364
Milverton—																			
1917	785 01	11,116	65	14	1 01	7.1	None	1,200 09	17,892	59	25	1 69	6.7	None	2,899 56	4	80	36 24	128
1918	1,007 75	14,464	75	17	1 19	6.9		1,403 46	22,579	65	30	1 88	6.2		7,533 28	5	207	36 39	145
1919	1,230 28	21,554	104	17	99	5.7		1,442 81	29,216	66	38	1 82	4.9		8,897 49	5	267	33 32	175
Mimico—																			
1913	2,021 06	.....	250	.....	.....	.....		*	.....	*	.....	.....	.....	8+25	795 49	5	.....	.....	255
1914	5,085 16	91,184	462	.....	.....	5.4	8+25	*	3,462	10	.....	.....	5.4		963 64	5	.....	.....	477
1915	5,748 44	105,884	609	17	90	5.4		346 49	6,551	7	40	2 14	5.3		1,042 11	3	.....	.....	619
1916	7,011 08	137,318	621	18	95	5.1		506 44	10,982	31	38	1 76	4.6		1,449 14	8	.....	.....	660
1917	7,400 73	177,916	704	21	93	4.2		883 24	19,361	39	46	2 10	4.6		2,750 59	11	133	20 68	754
1918	7,209 82	202,311	615	25	91	3.5		942 82	24,173	32	56	2 21	3.9		4,357 12	9	195	22 34	656
1919	8,759 21	281,185	703	33	1 04	3.1	.....	1,061 76	29,770	34	73	2 60	3.6		4,189 20	9	192	21 82	746
Mt. Brydges—																			
1915	333 43	.....	45	.....	.....	.....	None	494 02	.....	15	.....	.....	.....	None	517 50	1	.....	.....	61
1916	644 75	5,058	55	8	1 07	12.7		170 46	3,106	15	17	95	5.5		760 58	2	.....	.....	72
1917	540 17	6,481	58	9	81	8.3		344 16	3,481	20	17	1 69	9.9		627 07	2	27	23 22	80
1918	601 52	7,323	67	9	80	8.2		312 44	3,396	17	15	1 40	9.1		750 69	1	25	30 02	85
1919	811 17	8,900	64	12	1 06	8.9		324 11	3,051	22	12	1 23	10.6		822 74	1	26	31 64	87

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality / Year	Domestic Light							Commercial Light							Power				Total Number Consumers
	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Mitchell—	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
1912	2,964 48	.....	159	.....	.....	.....		2,977 08	.....	79	.....	.....	.....		4,597 03	13	.....	.....	251
1913	2,362 52	.....	179	.....	.....	.....	Flat	2,813 92	.....	85	.....	.....	.....	Flat	6,160 53	16	.....	.....	270
1914	2,470 29	.....	191	.....	.....	.....		2,712 55	.....	100	.....	.....	.....		3,944 91	16	.....	.....	307
1915	2,379 58	.....	190	.....	.....	.....		2,684 01	.....	95	.....	.....	.....		2,333 08	17	.....	.....	292
1916	2,311 80	33,759	218	14	95	6.8		2,677 35	39,211	103	33	2 25	6.8		3,231 56	21	.....	.....	342
1917	2,572 51	41,022	212	16	1 01	6.3		2,774 59	49,323	104	39	2 22	5.6		4,169 05	22	167	24 96	338
1918	2,730 62	46,956	217	18	1 06	5.8		2,944 34	51,294	102	41	2 38	5.7		4,834 06	22	190	25 44	341
1919	2,816 95	41,556	266	13	88	6.8		3,136 32	51,396	105	41	2 49	6.1		4,869 61	21	196	24 84	392
Moorefield—																			
1918	175 36	.....	16	.....	.....	.....	None	217 24	.....	15	.....	.....	.....	None	888 57	1	.....	.....	32
1919	341 45	3,507	21	14	1 35	9.7		342 50	2,870	15	16	1 90	11.9		1,292 62	2	40	32 32	38
Mt. Forest—																			
1916	1,967 03	27,337	106	.....	.....	7.2	10	2,420 75	39,059	164	.....	.....	6.2	10	1,739 79	7	.....	.....	277
1917	2,171 91	40,286	176	24	1 28	5.4		2,556 41	37,914	107	30	1 99	6.7		2,533 40	4	136	19 63	287
1918	2,171 73	32,336	187	14	99	6.7		2,419 72	42,176	107	32	1 88	5.7		3,132 19	4	147	21 30	298
1919	2,596 70	43,495	196	19	1 10	6.0		2,809 05	59,310	117	42	2 00	4.7		3,561 63	5	152	23 43	318
Neustadt—																			
1919	419 91	5,586	45	10	78	7.8	12.5	475 59	7,332	24	25	1 65	6.6	12.5	389 93	2	16	24 37	71
Niagara-on-the-Lake—																			
1919	.....	.....	274	.....	.....	.....		.....	.....	58	.....	.....	.....		.....	5	.....	.....	337

New Hamburg—																						
1912	1,195 08	.....	124	.....	.....	.....	10	1,423 35	.....	63	.....	.....	.....	10	3,369 05	5	.....	.....	194
1913	1,589 21	.....	142	.....	.....	.....		1,890 72	.....	63	.....	.....	.....		5,792 20	8	.....	.....	212
1914	1,779 90	23,010	170	12	89	7.7		1,403 56	19,404	68	25	1 78	7.2		5,209 51	6	.....	.....	243
1915	1,888 04	33,913	187	16	88	4.9		1,273 38	23,041	70	27	1 54	5.5		2,825 57	4	.....	.....	261
1916	1,816 44	37,109	196	16	79	5.5		1,211 25	26,492	70	32	1 39	4.6		1,646 90	4	.....	.....	270
1917	2,052 95	40,407	184	18	93	5.1		1,481 03	34,156	69	41	1 79	4.3		4,299 65	9	188	22 87	262
1918	2,331 00	45,778	192	20	1 03	5.0		1,410 88	40,225	67	49	1 73	3.5		4,784 71	9	220	21 74	268
1919	2,597 55	46,124	208	19	1 04	5.5		1,540 57	40,137	64	52	2 01	3.8		5,517 79	10	244	22 61	282
New Toronto—																						
1914	653 50	11,947	100	.....	.....	7.0	8+25	.....	.....	4	.....	.....	7.0	8+25	.....	1	.....	.....	105
1915	1,416 10	19,520	153	.....	.....	5.5		.....	.....	8	.....	.....	5.5		2,140 36	2	.....	.....	163
1916	1,571 03	29,162	210	.....	.....	5.4		143 32	5,956	10	.....	.....	5.4		9,744 31	4	.....	.....	224
1917	2,451 49	46,080	320	14	77	5.3		566 42	7,680	22	40	2 95	7.4		30,726 27	8	1,554	19 77	350
1918	2,631 82	50,723	400	11	60	5.1		1,113 87	18,968	22	71	4 22	5.8		64,854 91	10	2,689	24 11	432
1919	4,009 94	.....	473	.....	.....	.....		3,143 60	.....	41	.....	.....	.....		79,353 15	14	.....	.....	528
Niagara Falls—																						
1916	21,733 29	.....	2,050	.....	.....	.....	3.5	13,259 02	.....	400	.....	.....	.....	Flat	9,613 01	80	.....	.....	2,530
1917	22,566 76	867,639	2,273	31	99	2.6		11,012 51	651,884	405	134	2 27	1.7		18,804 36	55	713	13 49	2,733
1918	26,423 31	832,174	2,447	31	93	2.9		10,692 04	528,376	418	107	2 16	2.0		22,242 65	61	1,480	15 03	2,926
1919	33,221 90	1,419,901	2,648	45	105	2 4	.....	12,639 15	899,210	456	164	2 31	1.4		24,686 72	75	1,905	12 96	3,179
Norwich—																						
1912	862 17	.....	128	.....	.....	.....	10+25	674 48	.....	64	.....	.....	.....	10+25	263 93	2	.....	.....	194
1913	1,926 78	28,172	166	15	1 09	6.8		1,162 98	17,917	76	20	1 38	6.5		1,978 55	3	.....	.....	245
1914	2,168 13	35,578	198	16	99	6.2		995 16	20,690	84	22	1 04	6.4		1,893 72	3	.....	.....	285
1915	2,529 91	37,082	228	16	99	6.2		1,075 79	25,880	80	26	1 09	4.2		2,169 31	5	.....	.....	313
1916	2,319 58	49,858	254	18	84	4.7		1,168 34	24,909	87	25	1 16	4.7		2,642 97	6	.....	.....	327
1917	8,132 02	55,968	356	16	.....	.....		1,198 97	24,854	82	25	1 19	4.8		4,116 38	10	137	30 05	448
1918	3,042 12	87,510	242	30	1 06	3.4		1,064 13	23,559	78	24	1 11	4.5		2,481 63	8	87	28 52	328
1919	3,529 64	101,324	280	30	1 05	3.5		1,566 15	34,149	76	37	1 55	4.5		2,370 22	8	97	24 44	364
Oil Springs—																						
1918	87 68	.....	18	.....	.....	.....	None	73 85	.....	7	.....	.....	.....	None	2,240 03	2	.....	.....	27
1919	214 44	.....	20	.....	.....	.....		173 97	.....	10	.....	.....	.....		4,151 58	3	.....	.....	33
Orangeville—																						
1917	1,641 42	22,895	144	13	95	7.2	10	1,903 38	32,805	82	33	1 93	5.8	10	2,902 60	4	133	22 58	230
1918	1,891 77	30,456	155	17	1 05	6.2		2,081 03	44,300	90	42	2.01	4.6		3,197 89	5	97	32 96	250
1919	2,390 39	39,464	179	19	1 11	6.0		2,352 35	62,441	97	54	2 02	3.8		3,797 70	7	141	26 93	283

STATEMENT "D"----Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
Omemee—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1918	480 37	.....	58	.....	.....	.....	Flat	419 07	.....	23	.....	.....	.....	Flat	54 78	3	.....	.....	84
	1919	733 28	10,387	70	12	87	7.0		623 24	95 30	29	24	1 79	7.5		670 27	5	39	17 19	104
Otterville—																				
	1917	537 88	.....	42	.....	.....	.....	None	290 37	.....	23	.....	.....	.....		47 44	1	.....	.....	66
	1918	615 32	7,715	47	14	1 15	7.9		272 50	3,665	22	13	1 01	7.4		912 05	2	22	41 45	71
	1919	861 40	11,200	62	15	1 16	7.7		440 31	2,350	15	13	2 45	.....		982 80	4	26	37 80	81
Ottawa—																				
	1912	62,598 18	.....	5,390	.....	.....	.....	7+8	51,365 91	.....	440	.....	.....	.....	7+8	25,299 94	90	.....	.....	5,920
	1913	68,032 27	.....	5,766	.....	1 02	.....		53,438 04	.....	818	.....	7 08	.....		26,978 76	152	.....	.....	6,736
	1914	68,767 48	1,376,353	6,342	19	95	5		51,769 72	1,061,263	852	106	5 16	4.9		31,748 23	156	.....	.....	7,350
	1915	67,441 19	1,767,519	7,338	22	82	3.8		46,636 99	1,501,978	1,060	131	4 07	3.1		32,126 50	140	.....	.....	8,538
	1916	72,875 12	2,131,307	7,912	23	80	3.4		42,569 96	1,786,603	1,107	137	3 27	2.4		42,996 39	188	.....	.....	9,207
	1917	81,506 24	2,376,141	8,636	24	82	3.4		48,546 77	2,048,160	1,167	150	3 57	2.4		63,173 09	204	3,553	17 72	10,007
	1918	88,020 83	3,331,473	9,047	31	82	2.3		50,733 92	2,358,017	1,182	167	3 59	2.1		64,655 78	207	4,743	13 63	10,436
	1919	97,402 16	4,825,279	8,976	45	90	2.0		52,187 97	3,235,802	1,212	222	3 59	1.6		63,255 59	205	4,401	14 37	10,393
Owen Sound																				
	1916	16,003 61	225,620	1,376	.....	.....	7.1	6.4+15	23,724 21	388,717	435	.....	.....	6.1	6.4+15	13,772 61	83	.....	.....	1,894
	1917	15,740 76	266,322	1,438	16	93	5.9		13,809 15	341,361	419	67	2 71	4.1		28,667 22	84	1,176	24 37	1,941
	1918	16,071 58	310,256	1,492	17	91	5.1		14,011 58	341,751	403	69	2 84	4.1		32,069 70	84	1,177	27 25	1,979
	1919	17,879 28	605,348	1,611	31	93	3.0		13,931 89	521,847	418	104	2 78	2.7		23,289 00	92	1,005	23 17	2,121
Picton—																				
	1919	.....	.....	604	.....	.....	.....	12.5	.....	.....	175	.....	.....	.....	12.5	1,239 91	26	52	23 84	805

Palmerston—																				
1916	6,102 25	.....	151	.....	.....	.....	Flat	282 57	.....	63	.....	.....	.....	Flat	.....	1	.....	.....	215
1917	2,506 76	32,672	171	16	1 22	7.7		2,780 86	51,029	71	60	3 26	5.5		1,225 68	2	57	21 50	244
1918	2,563 63	33,104	177	11	1 22	7.7		2,729 69	50,847	69	60	3 24	5.3		1,401 26	2	57	24 58	248
1919	3,253 16	52,780	213	21	1 27	6.2		3,344 29	54,590	75	61	3 72	6.1		2,161 21	4	85	25 43	292
Paris—																				
1914	4,766 23	65,037	354	.....	.....	.....	7+10	2,778 09	65,108	142	.....	.....	4.3	8+20	1,419 90	1	.....	.....	497
1915	5,071 54	87,239	477	17	1 01	5.8		4,063 03	100,259	150	57	2 32	4.1		6,328 33	4	.....	.....	631
1916	5,877 57	127,382	552	21	96	4.6		3,805 95	96,750	150	53	2 11	3.9		8,974 66	4	.....	.....	706
1917	6,620 91	155,986	581	23	98	4.2		4,303 71	105,150	161	56	2 31	4.0		8,828 42	5	416	21 22	747
1918	7,839 11	155,406	625	21	1 08	5.0		4,339 77	86,904	162	44	2 23	4.9		12,951 24	8	556	23 29	795
1919	7,447 39	237,276	663	30	94	3.1		4,436 78	90,539	168	45	2 20	4.9		14,226 43	12	579	24 57	843
Penetang—																				
1912	1,676 26	.....	101	.....	.....	.....	9	3,836 30	.....	87	.....	.....	.....	9	2,207 51	13	.....	.....	201
1913	1,989 80	27,199	128	19	1 44	7.3		4,511 16	58,111	91	55	4 23	7.7		8,775 95	15	.....	.....	234
1914	1,936 73	35,163	153	21	1 15	5.5		3,064 83	66,489	100	58	2 68	4.6		8,001 69	15	.....	.....	268
1915	2,050 69	42,843	174	22	1 04	4.8		2,676 60	78,657	102	65	2 21	3.4		10,048 08	15	.....	.....	291
1916	2,317 37	49,242	189	23	1 06	4.7		2,706 74	83,448	95	71	2 30	3.2		11,650 03	16	.....	.....	290
1917	2,486 82	62,546	199	27	1 07	4.0		2,677 81	80,783	93	72	2 38	3.3		10,234 73	14	476	21 50	306
1918	2,855 29	76,516	215	30	1 15	3.7		2,363 45	71,085	95	63	2 09	3.3		9,701 55	14	350	27 71	324
1919	3,074 74	83 950	263	27	97	3.6		2,874 63	94,491	107	74	2 24	3.0		15,438 43	19	681	22 67	389
Peterborough—																				
1914	8,661 71	.....	2,692	.....	.....	.....		7,749 91	.....	507	.....	.....	.....		7,013 23	93	.....	.....	3,292
1915	27,998 24	.....	3,221	.....	79	.....	Flat	27,563 41	.....	602	.....	4 14	.....	Flat	30,185 83	113	.....	.....	3,936
1916	31,020 72	510,359	3,401	13	78	6.1		26,403 82	467,663	602	65	3 66	5.6		36,597 04	117	.....	.....	4,120
1917	40,043 65	973,937	4,152	22	88	4.1		26,601 65	613,865	671	80	3 49	4.3		46,235 49	122	2,871	16 10	4,945
1918	43,049 23	1,166,437	4,409	22	83	3.6		24,679 61	883,196	699	107	3 00	2.7		48,055 38	119	3,432	14 00	5,227
1919	46,282 34	1,378,472	4,257	27	91	3.3		27,616 40	1,207,218	652	164	3 53	2.2		38,930 06	119	2,317	16 80	5,028
Petrolia—																				
1917	3,346 54	54,138	292	15	95	6.1	14+20	3,837 48	61,972	150	34	2 13	6.2	14+20	6,666 29	34	216	30 86	476
1918	4,096 58	64,342	315	17	1 12	6.3		4,138 05	64,510	158	34	2 23	6.4		11,491 46	40	345	33 30	513
1919	5,024 22	88,243	367	20	1 14	5.7		4,761 37	81,003	163	41	2 43	5.9		16,712 15	53	497	33 62	583
Plattsville—																				
1915	551 39	6,061	56	.....	.....	9.1	None	477 71	5,091	20	.....	.....	9.4	None	1,128 27	4	.....	.....	80
1916	666 30	7,422	60	11	96	9.0		580 62	5,900	22	14	1 35	9.8		1,436 62	3	.....	.....	85
1917	670 35	7,220	60	10	93	9.3		583 58	6,714	22	25	2 21	8.7		768 37	2	37	20 77	84
1918	699 99	8,011	60	11	97	8.7		636 88	8,489	23	31	2 35	7.5		1,596 81	2	60	26 60	85
1919	795 79	8,967	62	12	107	8.9		826 27	15,051	27	46	2 40	5.2		3,053 72	2	65	46 98	91

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919.

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Port Arthur—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1913	81,830 66	.....	2,409	.....	.....	.....	8 25	*	.....	500	.....	.....	.....	8 25	51,748 11	55	.....	.....	2,964
	1914	38,097 65	.....	2,969	.....	.....	.....		32,933 91	.....	550	.....	.....	.....		92,804 49	55	.....	.....	3,574
	1915	32,048 37	.....	2,800	.....	.....	.....		28,662 58	.....	550	.....	.....	.....		85,060 78	50	.....	.....	3,400
	1916	31,152 52	.....	2,701	.....	.....	.....		27,439 63	.....	481	.....	.....	.....		96,913 51	46	.....	.....	3,228
	1917	33,358 31	.....	2,783	.....	.....	.....		28,235 05	.....	503	.....	.....	.....		111,367 47	42	5,093	21 88	3,328
	1918	37,216 29	1,157,892	2,807	34	1 11	3.2		31,612 57	919,826	535	147	5 07	3.4		142,118 26	42	6,967	20 39	3,384
	1919	41,584 37	1,342,696	2,633	43	1 32	3.1		33,390 02	978,503	625	131	4 45	3.4		168,517 53	58	8,420	20 01	3,316
Pt. Credit—																				
	1913	1,963 22	.....	93	.....	.....	.....		*	.....	21	.....	.....	.....		848 59	2	.....	.....	116
	1914	2,461 42	41,862	125	.....	.....	6.0	None	*	.....	35	.....	.....	6.0	None	308 88	2	.....	.....	162
	1915	1,975 29	36,484	141	23	1 24	5.4		587 11	17,934	33	44	1 18	3.3		236 47	3	.....	.....	177
	1916	1,781 49	44,251	145	26	1 04	4.0		464 02	13,800	33	35	1 17	3.3		257 40	3	.....	.....	181
	1917	1,822 36	42,378	162	23	98	4.3		452 84	12,833	33	33	1 14	3.5		246 63	3	23	.....	198
	1918	2,107 78	58,660	164	29	1 07	3.5		509 82	15,875	33	40	1 28	3.2		203 48	3	23	.....	200
	1919	2,459 05	78,097	182	36	1 13	3.1		669 12	16,213	39	35	1 43	4.1		245 57	3	23	.....	224
Pt. Dalhousie—																				
	1913	3,742 54	.....	238	.....	.....	.....		*	.....	*	.....	.....	.....		347 28	3	.....	.....	241
	1914	3,656 01	.....	240	.....	.....	.....	Flat	*	.....	10	.....	.....	.....	Flat	429 54	3	.....	.....	253
	1915	3,608 70	.....	250	.....	.....	.....		.....	.....	10	.....	.....	.....		252 12	2	.....	.....	262
	1916	2,868 05	.....	330	.....	.....	.....		782 99	.....	32	.....	.....	.....		339 12	8	.....	.....	370
	1917	3,249 37	.....	330	.....	.....	.....		881 01	.....	32	.....	.....	.....		321 67	8	.....	.....	370
	1918	3,224 98	.....	366	.....	.....	.....		799 78	.....	29	.....	.....	.....		615 76	10	53	.. ..	405
	1919	3,620 82	.....	338	.....	.....	.....		1,155 84	.....	32	.....	.....	.....		948 66	10	84	.....	380
Perth—																				
	1919	8,477 47	137,658	479	24	1 47	6.2		6,748 11	143,305	157	76	3 58	4.7		8,550 93	15	250	34 20	651

Pt. McNicoll—																				
1915	415	03	6,037	60	.....	.....	6.8	None	311	20	6,542	26	.....	1	07	4.7	None	.....	.....	.....	.....	86
1916	618	82	9,450	66	12	82	6.5		301	92	4,738	21	17	.....		6.4		7	37	1	.....	88
1917	829	39	.....	78	.....	.....	.....		381	25	.....	21	.....	.....	.....	.....		77	41	1	.....	100
1918	878	50	15,481	82	16	91	5.6		427	47	7,639	19	31	1	78	5.5		28	09	1	3	102
1919	1,201	52	18,536	100	15	1 00	6.5		528	68	8,890	22	31	2	00	5.9		51	13	1	.....	123
Pt. Stanley—																						
1912	897	02	.....	122	.....	.....	.....		1,106	63	.....	40	.....	.....	.....	.....		1,314	70	3	.....	165
1913	1,828	06	.....	182	.....	.....	.....	Flat	1,771	70	.....	60	.....	.....	.....	.....	Flat	2,418	00	9	.....	251
1914	2,066	41	.....	229	.....	.....	.....		1,753	60	.....	72	.....	.....	.....	.....		2,170	83	12	.....	313
1915	2,498	57	.....	274	.....	.....	.....		1,736	42	.....	73	.....	.....	.....	.....		2,064	76	9	.....	356
1916	2,956	97	.....	308	.....	.....	.....		1,551	37	.....	72	.....	.....	.....	.....		1,985	92	11	.....	391
1917	3,386	56	.....	323	.....	.....	.....		1,714	56	.....	67	.....	.....	.....	.....		3,174	23	6	.....	396
1918	3,736	63	59,736	140	21	1 34	6.2		1,734	62	21,927	67	27	2	15	7.9		2,738	60	16	80	34	23	223
1919	4,433	44	.....	388	.....	95	.....		1,973	57	.....	75	.....	2	20	.....		2,996	19	17	77	38	91	480
Prescott—																						
1914	4,868	75	.....	342	.....	.....	.....	9	3,600	00	.....	122	.....	.....	.....	.....	9	1,099	27	10	.....	.....	474
1915	4,058	14	67,130	369	16	95	6.0		3,033	62	62,647	145	39	1	89	4.8		3,431	45	11	.....	.....	525
1916	4,186	96	63,304	380	15	93	6.6		3,611	95	71,794	133	43	2	16	5.0		4,141	90	22	.....	.....	525
1917	4,865	40	79,202	381	17	1 06	6.1		3,999	55	88,386	134	55	2	49	4.5		5,010	65	14	232	21	60	529
1918	4,783	96	79,573	414	16	1 00	6.0		3,663	18	87,224	134	54	2	27	4.2		5,595	29	14	257	21	77	562
1919	5,354	77	96,876	424	19	1 05	5.5		3,556	77	69,093	126	46	2	35	5.1		4,946	97	18	243	20	36	568
Preston—																						
1912	4,234	68	.....	341	.....	.....	.....	9+20	5,237	99	.....	131	.....	.....	.....	.....	9+20	15,478	14	21	.....	.....	492
1913	5,477	10	83,852	526	16	1 05	6.5		5,366	77	103,000	151	61	3	18	5.2		21,017	68	28	.....	.....	705
1914	6,520	39	108,257	629	14	90	6.		5,011	15	106,675	165	56	2	64	4.7		21,975	26	29	.....	.....	823
1915	6,615	91	129,896	714	16	82	5.1		4,488	76	118,756	174	58	2	21	3.8		21,698	34	30	.....	.....	918
1916	7,341	15	186,361	785	21	82	3.9		4,779	76	155,325	182	72	2	24	3.1		22,624	37	34	.....	.....	1,001
1917	8,955	89	215,302	843	22	91	4.2		5,733	82	159,885	186	72	2	6	3.5		24,569	60	35	1,353	18	16	1,064
1918	9,090	16	254,288	871	24	88	3.5		4,981	28	158,257	190	70	2	20	3.1		23,016	09	37	1,235	18	63	1,098
1919	10,345	24	302 252	935	27	92	3.4		6,320	68	227,636	193	97	2	73	2.8		27,339	13	40	1,505	18	17	1,168
Princeton—																						
1915	440	42	.....	30	.....	.....	.....	None	81	57	.....	15	.....	.....	.....	.....	None	.....		.....	.....	.....	45
1916	657	80	7,739	44	17	1 48	8.5		127	81	1,278	11	8		83	10.6		192	92	.....	.....	.....	55
1917	789	51	8,412	46	16	1 46	9.4		178	43	1,290	12	9	1	24	.....		.....		.....	.....	.....	58
1918	657	45	6,960	47	12	1 17	9.4		181	19	2,367	12	16	1	25	7.6		.....		.....	.....	.....	59
1919	845	12	.....	48	.....	1 47	.....		229	56	.....	12	.....	1	60	.....		.....		.....	.....	.....	60

STATEMENT "D"---Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Ridgetown—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1916	2,173 64	24,975	174	.....	.....	8.7	10+25	2,838 32	32,594	101	.....	.....	8.7	10+25	740 86	3	.....	.....	278
	1917	2,551 69	31,381	205	14	1 12	8.1		2,720 19	26,199	98	22	2 31	10.3		2,245 85	5	96	23 39	308
	1918	2,726 19	33,538	221	13	1 06	8.1		2,434 14	32,567	97	30	2 08	7.4		4,188 49	6	135	31 02	324
	1919	3,364 53	47,770	269	15	1 04	7.1		2,911 80	46,266	102	38	2 38	6.3		4,510 09	8	166	27 17	379
Rockwood—																				
	1913	230 27	.....	48	.....	.....	.....	None	*	.....	9	.....	.....	.....	None	480 82	1	.....	.....	58
	1914	848 55	7,824	54	13	1 38	8.8		*	.....	7	.....	.....	8.8		1,542 01	3	.....	.....	64
	1915	731 97	9,500	65	13	1 03	7.7		251 27	3,300	10	32	2 46	7.7		907 57	3	.....	.....	78
	1916	733 66	11,263	72	14	89	6.5		388 05	5,930	11	47	3 08	6.4		903 57	5	.....	.....	87
	1917	795 54	12,740	77	14	90	6.2		380 90	6,061	15	39	2 44	6.3		1,097 05	3	59	18 60	95
	1918	860 14	13,242	79	14	91	6.4		372 56	5,812	14	33	2 14	6.4		1,087 21	4	59	18 43	97
	1919	1,023 14	17,602	93	16	92	5.8		384 46	6,571	17	32	1 90	5.9		1,177 94	4	59	19 97	114
Rodney—																				
	1917	587 46	.....	57	.....	.....	.....	None	665 84	.....	41	.....	.....	.....	None	.....	.....	.....	.....	98
	1918	794 65	6,522	63	9	1 10	12.0		911 63	7,916	44	15	1 78	11.5		.....	.....	.....	.....	107
	1919	1,050 66	10,423	78	11	1 12	10.1		1,124 65	9,712	46	18	2 04	11.4		1,657 98	2	47	35 28	126
Sarnia—																				
	1917	25,655 32	385,770	2,150	15	99	6.6	6	18,724 77	405,824	439	75	3 55	4.4	5—4	33,693 36	58	1,014	33 23	2,647
	1918	28,772 83	549,370	2,380	20	1 05	5.2		19,935 11	494,635	445	93	3 75	4.0		35,272 45	62	1,110	31 78	2,887
	1919	33,920 44	720,871	2,681	22	1 05	4.7		22,668 63	534,075	492	91	3 84	4.2		68,714 03	70	2,065	33 28	3,243
Scarboro Twp—																				
	1919	.....	58,961	428	12	.....	.....	None	.....	4,054	9	30	.....	.....	None	.....	1	.....	.....	438

Seaforth—																			
1913	2,124 18	24,665	178	.....	.....	8.6		2,876 47	34,789	105	.....	.....	8.3		7,509 99	10	.....	.....	293
1914	2,467 36	37,453	211	16	1 06	6.8	8+25	2,581 30	45,492	112	35	1 98	5.6	8+25	7,707 01	10	.....	.....	333
1915	2,593 70	43,162	238	16	96	6.0		2,724 84	48,840	111	37	2 03	5.6		7,685 52	11	.....	.....	360
1916	3,045 65	51,884	280	17	97	5.9		2,941 03	56,380	110	43	2 22	5.2		9,684 11	12	.....	.....	402
1917	3,437 49	59,670	298	17	96	5.8		2,902 34	49,593	112	37	2 16	5.8		15,125 30	13	401	37 72	423
1918	3,675 33	65,761	311	18	99	5.6		2,874 71	50,140	108	38	2 17	5.7		21,124 99	12	573	36 86	431
1919	4,209 20	80,479	326	21	1 08	5.2		3,460 97	62,055	119	43	2 42	5.6		12,054 95	13	469	25 70	455
Shelburne—																			
1917	1,625 28	28,451	133	18	1 02	5.7	10	1,362 06	23,807	74	27	1 53	5.7	10	620 14	4	28	22 15	210
1918	1,749 09	31,280	142	19	1 06	5.5		1,416 45	25,820	76	28	1 57	5.4		2,465 07	5	102	24 16	223
1919	2,046 30	40.546	170	20	1 00	5.0		1,645 38	32,215	76	35	1 80	5.1		2,606 52	3	107	24 36	249
Simcoe—																			104
1915	351 67	5,227	35	.....	.....	6.7		1,386 89	26,852	61	.....	.....	5.1		766 42	8	.....	.....	153
1916	1,857 61	13,238	57	.....	.....	6.5		2,292 28	46,254	84	53	2 63	5.0		1,386 33	12	.....	.....	198
1917	1,346 19	25,468	79	31	1 65	5.3		3,054 71	71,756	103	65	2 74	4.3		1,819 98	16	89	20 45	.....
1918	1,544 94	29,766	103	27	1 41	5.1		3,134 81	75,588	111	59	2 44	4.1		2,012 87	16	97	20 75	230
1919	2,237 23	40 838	134	25	1 40	5.5		4,431 49	96,254	126	62	2 93	4.7		2,766 80	18	134	20 65	278
Smiths' Falls—																			
1919	12,798 23	303,116	1,017	25	1 05	4.2		8,267 12	216,517	226	80	3 05	3.8		12,127 54	28	438	27 69	1,271
Springfield—																			
1918	738 06	7,332	40	.....	.....	.....	None	526 02	6,161	18	.....	.....	.....	None	650 34	2	25	.....	60
1919	900 59	9,413	47	17	1 60	9.6		635 08	8,595	21	34	2 52	7.4		545 33	2	28	19 48	70
St. Catharines—																			
1914	2,013 49	53,572	833	.....	.....	3.7	7	412 75	22,843	92	.....	.....	1.9	7	12,742 98	20	.....	.....	945
1915	9,540 70	273,389	1,612	19	65	3.5		3,810 11	196,056	192	115	2 23	1.9		25,193 30	34	.....	.....	1,838
1916	16,419 57	591,765	2,410	24	68	2.8		5,925 49	318,877	247	121	2 25	1.5		40,688 67	48	.....	.....	2,705
1917	24,275 56	1,038,894	2,833	31	77	2.3		6,024 34	392,524	270	127	1 99	1.5		71,138 36	52	4,418	16 10	3,155
1918	30,187 05	1,448,273	3,022	40	84	2.0		6,028 41	374,447	279	113	1 83	1.6		94,632 33	53	4,873	19 41	3,454
1919	36.710 19	1,815,947	3,428	44	89	2.0		7,401 09	489,325	299	136	2 06	1.5		48,616 67	52	3,301	14 73	3.779
St. George—																			
1915	203 23	.....	39	.....	.....	.....	None	139 16	.....	14	.....	.....	.....	None	311 30	1	.....	.....	54
1916	832 23	11,483	56	20	1 46	7.2		474 38	7,031	24	31	2 08	6.7		583 52	2	.....	.....	82
1917	1,046 91	15,314	60	22	1 50	6.8		478 96	8,067	23	29	1 74	5.9		642 64	3	35	18 36	86
1918	1,138 63	14,034	64	18	1 53	8.1		456 16	8,405	25	29	1 58	5.4		1,379 58	4	44	31 35	93
1919	1,399 56	17,841	71	21	1 64	7.8		595 23	10,711	25	36	1 99	5.5		2,254 91	4	75	30 06	100

STATEMENT "D"----Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
St. Jacobs—		$ c.	Kw-hrs		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1918	570 67	7,0	43	.....	.....	.....	None	521 09	7,550	21	.....	.....	.....	None	2,160 76	1	.....	.....	65
	1919	615 87	7,932	48	14	1 07	7.7		517 40	6,462	22	24	1 96	8.0		2,031 33	2	66	30 78	72
St. Mary's—																				
	1912	4,967 16	.....	240	.....	.....	.....	9 + 15	4,039 20	.....	143	.....	.....	.....	9 + 15	6,031 30	20	.....	.....	403
	1913	3,815 77	44,801	396	12	1 00	8.5		4,553 73	62,486	160	34	2 50	7.3		8,221 72	29	.....	.....	588
	1914	4,614 95	67,375	454	13	90	6.7		4,733 33	75,257	161	39	2 46	6.3		10,610 05	30	.....	.....	645
	1915	5,073 97	72,819	528	12	86	6.9		4,222 53	75,644	151	40	2 25	5.5		8,379 87	33	.....	.....	712
	1916	5,020 33	127,274	563	19	77	3.9		3,161 26	79,768	161	42	1 69	4.0		9,266 74	28	.....	.....	752
	1917	5,552 22	140,001	583	20	81	4.0		3,052 62	87,774	161	45	1 58	3.5		8,814 71	30	472	18 67	774
	1918	6,341 15	173,316	606	24	88	3.6		2,973 06	86,665	180	42	1 45	3.4		8,510 57	34	426	19 97	820
	1919	8,046 60	233,881	728	27	92	3.4		3,526 28	133,805	151	74	1 95	2.6		8,996 31	32	487	18 47	911
St. Thomas—																				
	1912	7,596 01	.....	620	.....	.....	.....	11	18,741 74	.....	300	.....	.....	.....	11	14,761 30	60	.....	.....	980
	1913	11,125 50	187,000	951	19	1 18	5.9		16,097 41	272,000	329	72	4 26	5.9		36,550 26	70	.....	.....	1,350
	1914	13,221 00	277,539	1,499	19	90	4.8		13,480 75	346,994	384	81	3 15	3.9		44,247 13	92	.....	.....	1,975
	1915	16,517 37	460,103	1,903	23	81	3.6		13,422 48	504,679	434	102	2 73	2.7		44,780 45	101	.....	.....	2,438
	1916	20,210 52	629,102	2,241	25	81	3.2		15,145 47	607,131	464	93	2 81	2.5		46,698 91	107	.....	.....	2,812
	1917	22,620 72	759,512	2,524	27	79	3.0		14,843 27	600,317	472	107	2 64	2.5		44,977 52	112	2,349	19 15	3,108
	1918	25,561 20	877,011	2,654	28	82	2.9		12,332 86	694,990	481	121	2 15	1.7		53,973 48	112	2,546	21 19	3,247
	1919	29,904 22	1,001,693	3,073	27	81	2.9		14,958 16	796,838	504	132	2 47	1.9		54,035 16	112	2,754	19 62	3,689

Stratford—																				
1912	6,942	56	.....	640	.....	90	.....	12 + 25	14,631	16	.....	316	.....	3	86	.....	12 + 25	8,834	40	76	.....	.....	1,032
1913	11,550	71	.....	1,042	.....	1	02	.....	17,072	61	.....	367	.....	4	15	.....		14,272	59	92	.....	.....	1,501
1914	15,180	91	269,459	1,403	18	1	03	5.5	16,336	30	345,639	396	76	3	55	4.7		16,519	24	99	.....	.....	1,898
1915	16,967	58	388,200	1,724	21		90	4.4	14,766	75	400,636	439	79	2	92	3.7		15,415	78	104	.....	.....	2,267
1916	20,108	76	553,441	1,993	26		90	3.6	14,803	08	601,616	463	110	2	75	2.5		23,506	12	103	.....	.....	2,559
1917	26,614	85	831,496	2,492	31		99	3.2	16,385	81	613,103	388	120	3	21	2.6		27,846	16	112	1,167	23 86	2,992
1918	29,314	17	1,047,437	2,626	34		95	2.7	15,261	26	518,122	399	109	3	23	2.9		27,845	41	118	1,234	22 56	3,143
1919	35,342	84	1,380,776	2,898	40		102	2.6	1,730	26	636,710	408	130	3	54	2.7		26,420	07	124	1,250	21 14	3,430
Strathroy—																							
1915	3,380	78	36,200	233	.....	.....		9.3	12 + 25	4,701	76	50,469	147	.....	.....	9.3	12 + 25	700	49	5	.....	.....	385
1916	3,318	45	51,197	314	16	1	01	6.5		3,817	38	66,325	152	37	2 12	5.8		2,927	36	8	.....	.....	474
1917	4,355	25	71,509	375	17	1	05	6.1		3,554	88	62,205	153	34	1 94	5.7		4,138	79	11	175	23 65	539
1918	4,926	25	106,921	381	23	1	08	4.6		3,588	67	73,822	142	41	2 02	4.8		7,447	74	12	727	10 24	535
1919	5,589	48	112,946	417	23	1	12	4.9		4,228	41	89,732	147	51	2 40	4.7		7,064	29	13	258	27 38	577
Stayner—																							
1913	158	48	.....	120	.....	.....		.....		116	91	.....	30	.....	.....	.....		301	86	2	.....	.....	152
1914	909	58	9,200	108	7		66	9.9		747	93	11,000	56	20	1 45	6.7		1,639	08	2	.....	.....	156
1915	995	47	11,845	106	9		78	8.4	Flat	933	55	13,725	56	20	1 39	6.8	Flat	1,694	94	2	.....	.....	164
1916	1,012	15	11,995	115	9		76	9.2		997	39	12,955	65	18	1 37	7.7		1,835	29	3	.....	.....	183
1917	1,109	46	13,883	124	10		78	7.9		957	56	17,169	59	23	1 29	5.6		1,039	88	5	44	22 95	188
1918	1,180	03	16,826	132	10		76	7.0		914	85	15,682	57	22	1 31	5.8		1,982	63	4	78	25 41	193
1919	1,368	49	24,969	134	14		85	6.1		1,334	50	21,766	60	30	1 85	6.1		3,382	97	5	134	25 24	199
Sunderland—																							
1915	794	83	.....	57	.....	.....		.....		939	85	.....	36	.....	.....	.....		.....		.....	.....	.....	93
1916	752	64	7,714	61	11	1	06	9.8	12.5	840	22	9,644	37	45	1 92	9.0	12.5	211	86	1	.....	.....	99
1917	858	64	10,369	58	15	1	29	8.3		745	91	10,108	27	26	1 94	7.4		731	14	2	34	21 50	87
1918	988	01	11,631	65	15	1	33	8.4		735	19	7,867	31	22	2 11	9.3		825	04	1	30	27 50	97
1919	1,123	51	14,193	71	17	1	32	8.0		905	32	10,497	32	24	2 36	9.8		1,001	01	1	30	33 37	104
Tara—																							
1918	428	50	.....	45	.....	.....		.....	None	392	66	.....	34	.....	.....	.....	None	352	49	1	.....	.....	80
1919	601	28	9,807	59	14		85	6.1		694	94	11,526	38	24	1 52	6.0		519	73	3	27	19 24	100
Thamesville—																							
1915	378	79	.....	107	.....	.....		.....	9	283	36	.....	53	.....	.....	.....	11	.....		.....	.....	.....	160
1916	1,729	79	19,061	137	13	1	18	9.1		1,021	17	13,087	59	20	1 52	7.8		.....		.....	.....	.....	196
1917	1,829	34	21,168	145	13	1	08	8.6		949	80	9,697	70	12	1 22	9.8		.....		.....	.....	.....	215
1918	1,781	98	23,819	149	13	1	00	7.5		909	52	11,131	63	15	1 20	8.2		.....		.....	.....	.....	213
1919	1,672	09	26,913	149	15		94	6.2		1,242	00	16,158	69	19	1 50	7.7		.....		.....	.....	.....	218

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality / Year	Domestic Light							Commercial Light							Power				Total Number Consumers
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Tavistock—	$ c.	Kw-hr.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
1917	1,155 03	.....	80	.....	.....	.....	10	1,396 92	.....	64	.....	.....	.....	10	1,915 65	2	.....	.....	146
1918	1,258 12	13,089	114	10	92	9.6		1,014 49	11,047	58	16	1 46	9.2		10,303 82	3	284	36 29	175
1919	1,442 02	21,845	126	14	95	6.6		991 26	18,574	60	26	1 36	5.3		10,133 62	4	305	33 23	190
Thamesford—																			
1914	393 49	3,686	44	.....	.....	10.9	None	323 92	3,445	26	.....	.....	9.4	None	946 32	2	.....	.....	72
1915	374 34	6,676	59	9	78	8.6		481 78	5,886	26	12	1 20	8.2		423 21	2	.....	.....	87
1916	642 21	7,540	64	10	87	8.5		537 42	6,768	29	20	1 63	7.9		268 23	2	.....	.....	95
1917	646 83	6,973	63	9	86	9.3		588 64	6,827	28	20	1 75	8.6		682 43	3	41	16 64	94
1918	652 48	7,773	67	10	81	8.5		630 67	9,019	28	27	1 88	7.0		1,680 37	4	69	24 35	99
1919	820 10	8,993	69	11	1 12	9.1		819 62	10,572	27	33	2 53	7.7		3,727 03	4	96	38 22	100
Thorndale—																			
1914	446 27	2,787	34	.....	.....	7.8	None	.....	2,989	18	.....	.....	7.8	None	329 27	1	.....	.....	53
1915	299 37	2,816	32	7	76	10.6		374 09	3,653	20	16	1 64	10.2		542 53	1	.....	.....	53
1916	328 67	3,597	33	9	84	9.1		403 01	3,709	21	16	1 64	10.9		459 79	1	.....	.....	55
1917	382 95	4,654	37	11	91	8.2		413 03	4,642	22	17	1 56	8.9		475 53	1	24	19 81	60
1918	434 89	5,754	41	12	92	7.5		404 27	5,302	23	19	1 49	7.6		2,114 60	2	64	33 04	66
1919	539 94	6,211	43	12	1 05	8.7		560 55	6,015	27	19	1 73	9.3		2,337 09	2	77	30 35	72
Tilbury—																			
1915	979 57	.....	123	.....	.....	.....	10	1,476 53	.....	67	.....	.....	.....	10	.....	.....	.....	.....	190
1916	1,507 37	21,483	127	14	1 00	6.5		2,071 77	32,612	79	37	2 36	4.5		149 60	2	.....	.....	218
1917	1,555 59	20,600	132	13	1 00	7.6		2,038 56	27,335	80	29	2 12	7.5		423 28	5	22	19 24	217
1918	1,652 71	23,964	135	15	1 02	6.9		1,834 59	26,534	75	29	2 04	6.8		1,402 53	4	56	25 15	214
1919	1,91[illegible]	[illegible]			1 12	6.3		2,279 49	34,939	91	32	2 09	6.5		1,889 69	5	77	24 54	239

Tillsonburg

Tillsonburg—																						
1912	3,233 92	.....	.....	.....	.....	.....	11 + 25	3,350 91	.....	128	.....	.....	.....	11+25	3,283 75	6	.....	.....	334
1913	2,796 57	29,115	254	10	1 03	9.6		4,677 38	66,049	143	41	2 87	7.8		4,763 15	17	.....	.....	414
1914	3,367 74	45,937	300	14	1 02	7.3		4,579 37	70,265	160	38	2 52	6.5		6,303 09	16	.....	.....	476
1915	3,203 51	55,346	348	14	83	5.7		4,236 42	74,564	161	38	2 19	5.7		5,619 15	15	.....	.....	524
1916	4,009 67	72,975	375	18	1 02	5.5		4,493 41	95,326	188	46	2 14	4.7		5,692 05	17	.....	.....	580
1917	5,237 69	97,606	400	21	1 13	5.4		4,758 14	96,044	165	45	2 25	5.0		7,935 07	20	451	17 59	585
1918	4,534 89	77,751	407	16	93	5.8		5,377 01	104,830	166	53	2 70	5.1		16,717 31	22	532	31 42	595
1919	4,971 07	110,613	441	21	94	4.5		5,573 12	136,175	178	64	2 61	4.1		23,917 76	22	781	30 63	641
Thornton—																						
1919	390 38	.....	31	.....	.....	.....	None	158 36	.....	10	.....	.....	.....	None	.....	.....	.....	.....	41
Toronto—																						
1912	201,554 74	.....	11,441	.....	.....	.....	8+25	*	.....	*	.....	.....	.....	12+25	225,451 55	518	.....	.....	11,959
1913	190,376 89	4,220,270	16,519	25	1 25	4.4		233,799 04	6,156,073	4,764	.....	4 09	3.8		347,708 88	1,037	.....	.....	22,320
1914	289,645 45	6,240,882	23,181	27	1 22	4.5		305,534 31	7,683,589	6,276	116	4 61	3.9		483,681 15	1,494	.....	.....	30,951
1915	331,807 18	8,599,559	29,724	27	1 04	3.9		291,907 92	10,243,496	7,227	126	3 60	2.8		575,239 17	1,504	.....	.....	38,455
1916	335,181 19	11,250,291	34,347	29	89	3.1		272,243 06	11,491,577	7,406	131	3 10	2.4		612,918 32	1,707	.....	.....	43,460
1917	414,043 17	15,341,150	41,358	34	91	2.7		297,459 72	12,763,343	9,341	126	2 96	2.3		734,294 61	2,028	36,856	19 92	52,727
1918	451,824 59	18,068,947	42,558	36	89	2.5		294,653 18	13,025,770	9,113	117	2 66	2.2		907,886 95	2,034	46,159	19 66	53,705
1919	560,912 02	22,799,666	51,242	37	91	2.5		382,167 17	17,197,460	10,510	136	3 03	2.2		1,144,453 76	2,225	52,200	21 93	63,977
Toronto Twp.—																						
1918	13,180 75	.....	280	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	280
1919	14,566 15	.....	258	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	258
Tottenham—																						
1919	1,323 68	10,434	79	11	1 40	12.7	Flat	984 93	9,125	46	17	1 78	10.8	Flat	.....	.....	.....	.....	125
Vaughan Twp.—																						
1918	334 57	.....	30	.....	.....	.....	None	124 50	.....	6	.....	.....	.....	None	562 17	3	.....	.....	39
1919	549 48	6,945	42	14	1 09	7.9		150 03	1,490	8	14	1 65	11.8		1,972 79	7	86	22 94	57
Victoria Harbour—																						
1915	105 79	.....	56	.....	.....	.....	Flat	117 85	.....	34	.....	.....	.....	Flat	.....	.....	.....	.....	90
1916	642 29	.....	65	.....	.....	.....		1,171 37	.....	31	.....	.....	.....		.....	.....	.....	.....	96
1917	666 04	9,230	69	11	80	7.2		1,130 48	11,721	38	26	2 48	9.6		.....	.....	.....	.....	107
1918	735 97	12,403	71	15	86	5.9		1,069 34	13,830	27	43	3 30	7.7		.....	.....	.....	.....	98
1919	931 86	15,485	78	16	98	6.0		1,299 03	17,292	33	44	3 28	7.5		.....	.....	.....	.....	111

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality	Year	Domestic Light							Commercial Light							Power				Total Number Consumers
		Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-Hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Walkerville—		$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
	1914	3,037 96	.....	790	.....	.....	.....	15—5	1,492 84	.....	175	.....	.....	.....	15-10-5	6,042 11	75	.....	.....	1,040
	1915	13,036 98	241,771	1,159	21	1 12	5.4		7,836 93	157,198	195	70	3 49	4.4		39,523 81	72	.....	.....	1,421
	1916	18,813 06	391,629	1,513	27	1 34	4.8		12,104 72	309,727	216	126	4 61	3.9		77,003 07	75	.....	.....	1,804
	1917	23,683 25	483,770	1,883	24	1 16	4.9		15,350 67	358,594	225	136	5 81	4.3		80,075 42	71	2,408	33 25	2,179
	1918	27,570 83	532,075	1,970	23	1 16	5.2		16,116 67	372,896	230	137	5 90	4.3		101,125 84	67	2,727	37 08	2,267
	1919	34,159 82	638,269	2,347	23	1 21	5.3		18,045 74	471,895	265	150	5 76	3.8		84,601 16	73	2,676	31 60	2,685
Wallaceburg—																				
	1915	4,079 74	56,482	368	.....	.....	7.2	11	4,239 30	63,747	161	.....	.....	6.6	10	87 32	2	.....	.....	531
	1916	5,095 45	68,988	438	15	1 05	7.4		4,589 30	67,718	154	22	1 48	6.8		5,866 32	5	.....	.....	593
	1917	6,077 20	84,311	493	15	1 09	7.2		4,259 72	92,718	157	49	2 29	4.6		13,218 75	16	415	31 85	662
	1918	6,596 51	97,575	527	15	1 04	6.8		3,895 96	66,589	169	33	1 75	5.9		17,475 36	18	504	34 67	714
	1919	8,825 29	134,983	603	19	1 22	6.5		5,366 66	190,152	174	91	2 57	2.8		25,597 73	28	732	34 97	805
Waterdown—																				
	1912	774 40	.....	41	.....	.....	.....		340 00	.....	20	.....	.....	.....		614 42	2	.....	.....	63
	1913	1,003 09	.....	70	.....	.....	.....		361 20	.....	34	.....	.....	.....		917 65	2	.....	.....	106
	1914	1,054 13	13,360	71	16	1 25	7.9	None	535 83	8,321	34	20	1 31	6.5	None	1,011 38	5	.....	.....	110
	1915	1,202 41	18,017	84	19	1 30	6.7		567 65	8,493	30	23	1 48	6.7		1,207 80	7	.....	.....	121
	1916	1,218 86	18,622	93	18	1 15	6.5		575 10	8,944	32	24	1 55	6.4		1,149 78	6	.....	.....	131
	1917	1,317 48	18,025	101	15	1 13	7.3		529 70	7,887	31	21	1 43	6.7		1,232 89	4	85	14 50	136
	1918	1,450 47	26,308	105	21	1 15	5.5		529 53	9,768	33	25	1 34	5.4		1,163 48	4	82	14 19	142
	1919	1,828 47	24,000	127	16	1 20	7.6		595 30	.....	33	.....	.....	.....		1,401 58	3	67	20 92	163
Watford—																				
	1918	1,544 91	20,173	108	16	1 20	7.6	Flat	1,324 56	18,173	70	21	1 57	7.2	10+25	1,542 04	4	64	24 09	182
	1919	1,905 65	23,042	118	16	1 34	8.3		1,779 86	16,293	60	23	2 47	10.9		2,154 95	5	63	34 20	183

Waterford—																			
1915	685 22	.....	75	.....	.....	.....		546 08	.....	40	.....	.....	.....		.....	.....	.....	.....	115
1916	1,112 28	14,220	99	14	1 08	7.8	10	796 50	9,827	42	20	1 62	8.1	10	1,007 74	2	.....	.....	143
1917	1,369 35	17,445	100	15	1 14	7.8		807 28	11,938	42	24	1 21	6.8		4,030 85	1	85	47 54	143
1918	1,501 34	19,613	122	13	1 03	7.7		831 42	13,075	46	25	1 51	6.4		3,687 15	2	85	43 38	170
1919	1,874 15	37,321	149	21	1 05	5.0		1,003 75	20,737	47	37	1 78	4.8		3,921 69	3	105	37 34	199
Waterloo—																			
1912	4,057 46	.....	239	.....	.....	.....	12+25	4,524 93	.....	112	.....	.....	.....	12+25	11,545 93	35	.....	.....	386
1913	4,263 66	69,576	321	21	1 27	6.1		5,098 42	87,718	125	62	3 58	5.8		14,970 14	44	.....	.....	490
1914	4,723 94	85,199	430	19	1 05	5.5		4,825 22	98,924	153	59	2 90	5.		13,282 14	51	.....	.....	634
1915	5,401 82	106,570	524	19	94	5.1		5,284 87	107,821	162	57	2 80	4.9		15,125 32	53	.....	.....	739
1916	5,454 60	145,196	592	22	81	3.8		4,750 09	130,418	150	69	2 54	3.6		17,905 45	50	.....	.....	792
1917	6,562 98	195,770	694	25	85	3.4		5,097 38	144,543	155	55	2 79	3.5		18,773 17	59	1,017	18 46	908
1918	7,157 81	232,962	735	26	81	3.1		4,738 43	132,621	155	71	2 55	3.6		20,613 60	50	1,186	17 38	940
1919	8,771 46	305,803	830	31	88	2.9		5,347 03	176,953	161	92	2 78	3.0		23,399 07	66	1,274	18 37	1,057
Welland—																			
1913	1,369 67	.....	408	.....	.....	.....	8+25	558 46	.....	53	.....	.....	.....	8+25	4,307 21	18	.....	.....	479
1914	4,411 20	117,328	492	22	82	3.7		1,676 38	64,449	53	100	2.64	2.6		8,305 71	23	.....	.....	568
1915	4,643 16	154,534	467	27	81	3.0		1,600 79	69,340	57	105	2 42	2.3		38,541 88	23	.....	.....	547
1916	4,800 06	154,706	536	26	79	3.1		1,580 48	94,582	75	141	2 40	1.7		78,184 81	24	.....	.....	635
1917	5,584 56	243,723	593	36	82	2.3		2,034 85	156,083	94	155	2 02	1.3		96,449 82	23	5,985	16 12	710
1918	7,662 93	316,947	767	38	93	2.4		2,593 74	218,721	120	170	2 02	1.1		93,972 63	28	.....	.....	.....
1919	11,262 98	642,963	985	54	95	1.7		3,678 46	329,736	145	190	2 11	1.1		60,784 43	33	2,282	.....	1,163
Wellesley—																			
1917	642 52	7,181	68	9	79	9.0	None	353 33	3,393	28	10	1 05	10.4		2,784 78	3	82	33 96	99
1918	677 43	8,028	65	10	87	8.4		415 73	7,198	25	24	1 38	5.8		4,351 11	3	120	36 26	93
1919	747 84	9,710	69	12	90	7.7		524 60	12,542	27	39	1 62	4.2		4,253 22	3	119	35 74	99
West Lorne—																			
1917	578 98	.....	54	.....	.....	.....	Flat	602 00	.....	40	.....	.....	.....	Flat	.....	.....	.....	.....	94
1918	759 87	6,884	66	9	96	11.0		649 68	7,917	44	15	1 23	8.2		59 38	1	.....	.....	111
1919	991 90	.....	66	.....	.....	.....		873 46	.....	44	.....	.....	.....	.....	360 44	1	8	45 05	111
Waubaushene—																			
1915	516 34	7,296	49	.....	.....	7.0	None	220 50	2,979	15	.....	.....	7.7	None	32 28	1	.....	.....	65
1916	646 58	8,233	58	13	1 01	7.9		496 47	7,534	20	36	2 37	6.6		49 52	1	.....	.....	79
1917	691 56	8,602	64	11	94	8.0		455 62	8,588	17	40	2 23	5.3		36 85	1	3	.....	82
1918	702 19	10,124	64	13	91	6.9		494 76	10,988	16	57	2 58	4.5		21 49	1	.....	.....	81
1919	735 40	11,457	66	14	93	6.7		266 34	4,951	17	24	1 31	5.4		41 10	2	.....	.....	85

STATEMENT "D"—Concluded

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918 and 1919, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1919

Municipality / Year	Domestic Light							Commercial Light							Power				Total Number Consumers
	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number Consumers	Avg. Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	
Weston—	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.	Kw-hrs.		Kw-hr	$ c.	cents	cents	$ c.			$ c.	
1912	3,979 81	.....	225	.....	.....	.....	7.2+22.5	750 00	.....	15	.....	.....	.....	7.2+22.5	1,674 28	4	.....	.....	344
1913	4,117 20	.....	360	.....	.....	.....		1,475 74	.....	34	.....	.....	.....		6,166 97	6	.....	.....	400
1914	3,741 84	79,766	352	17	80	4.7		1,599 97	26,774	78	40	2 38	6.0		4,958 59	10	.....	.....	440
1915	4,407 36	96,186	441	21	93	4.6		1,305 90	27,564	90	27	1 30	4.7		4,798 33	9	.....	.....	540
1916	5,477 65	135,272	475	25	100	.....		1,407 31	31,898	88	30	1 31	.....		5,202 84	11	.....	.....	574
1917	5,942 00	155,303	542	24	97	3.8		1,467 63	35,800	83	35	1 44	4.1		16,420 90	12	850	19 32	637
1918	6,288 15	.....	.....	.....	.....	.....		1,403 92	.....	.....	.....	.....	.....		19,578 73	11	882	22 19	.....
1919	7,453 63	310,258	667	39	93	2.4		1,819 82	65,319	108	50	1 40	2.8		20,861 85	17	936	22 29	792
Williamsburg—																			
1915	403 72	.....	44	.....	.....	.....	None	139 26	.....	9	.....	.....	.....	None	.....	1	.....	.....	54
1916	568 66	7,392	41	14	1 11	7.7		224 29	3,934	9	36	2 08	5.7		285 73	1	.....	.....	51
1917	551 07	7,003	42	16	1 09	7.9		280 09	3,347	10	30	2 33	8.4		256 38	1	9	28 48	53
1918	547 71	6,798	44	13	1 04	8.1		313 21	3,915	11	30	2 37	8.0		205 51	1	15	13 70	56
1919	785 76	7,334	42	15	1 49	10.0		312 45	5,981	14	36	1 86	5.2		334 03	2	18	18 56	58
Winchester—																			
1914	1,672 09	.....	103	.....	.....	.....		1,300 00	.....	50	.....	.....	.....		.....	.....	.....	.....	153
1915	1,698 40	28,610	120	21	1 27	5.9	15	1,336 85	17,550	30	50	2 23	7.6	15	.....	1	.....	.....	171
1916	1,812 29	36,931	135	24	1 18	5.4		1,364 47	21,999	46	38	2 37	6.2		227 52	1	.....	.....	182
1917	2,330 67	36,311	162	20	1 31	6.4		1,546 53	17,564	47	31	2 58	8.8		438 22	1	20	21 91	210
1918	2,595 85	44,875	174	21	1 24	5.8		1,493 85	20,577	47	36	2 65	7.3		382 03	1	20	19 10	222
1919	3,086 06	62,282	182	29	1 41	4.9		1,690 89	26,445	47	47	2 98	6.4		444 94	2	25	17 79	231

Windsor—																			
1914	3,143 41	.....	1,802	.....	.....	.....	12	1,107 38	.....	257	.....	.....	.....	8	9 77	10	.....	.....	2,069
1915	23,161 57	468,386	2,519	18	89	4.9		12,009 99	309,757	377	82	3 16	3.9		3,734 81	43	.....	.....	2,939
1916	35,565 79	726,442	3,180	21	104	4.9		16,831 60	465,683	439	95	3 44	3.6		7,370 82	66	.....	.....	3,685
1917	48,913 80	1,087,029	3,882	26	115	4.5		21,257 15	590,977	471	108	3 89	3.6		15,362 93	97	807	19 04	4,450
1918	60,080 51	1,422,096	4,415	27	113	4.2		21,751 80	626,579	484	108	3 75	3.5		27,574 13	101	1,205	22 88	5,000
1919	78,038 66	1,990,644	5,383	31	121	3.9		27,032 01	893,920	584	128	3 86	3.0		39,468 90	136	1,609	24 53	6,103
Woodbridge—																			
1915	367 49	4,878	42	.....	.....	7.5	None	443 53	4,911	33	.....	.....	9.0	None	498 44	2	.....	.....	77
1916	507 10	7,059	58	13	89	7.0		556 82	7,048	33	17	1 40	7.9		2,221 33	7	.....	.....	98
1917	698 53	10,180	69	14	92	6.9		579 56	13,356	35	33	1 42	4.3		2,384 67	6	74	32 25	110
1918	809 54	12,013	74	13	91	6.7		590 37	10,263	34	25	1 45	5.8		2,620 39	9	92	28 48	117
1919	905 44	14,424	85	14	89	6.3		628 07	11,951	40	25	1 31	5.2		4,167 78	5	129	32 31	130
Woodville—																			
1915	324 34	.....	35	.....	.....	.....	12.5	563 68	.....	28	.....	.....	.....	12.5	1,149 17	3	.....	.....	66
1916	496 52	5,049	41	9	92	9.8		512 07	6,618	24	21	1 62	7.7		1,185 54	3	.....	.....	68
1917	689 70	7,741	51	14	1 25	8.9		591 94	8,512	23	31	2 15	7.0		1,072 28	3	50	21 45	77
1918	722 80	7,373	50	12	1 20	9.8		535 67	6,920	26	20	1 55	7.7		1,152 77	3	50	23 06	79
1919	847 09	10,067	58	15	1 22	8.4		637 49	9,434	27	29	1 97	6.7		1,218 70	3	50	24 36	88
Woodstock—																			
1912	4,914 92	.....	464	.....	.....	.....	8+20	13,316 02	.....	265	.....	.....	.....	8+20	21,087 61	43	.....	.....	772
1913	6,495 02	100,000	636	17	108	6.5		12,942 32	298,000	282	77	3 95	5.2		20,262 52	55	.....	.....	973
1914	8,807 40	169,054	949	21	108	5.2		11,610 14	289,982	337	78	3 12	4.0		19,832 26	57	.....	.....	1,343
1915	10,472 14	230,297	1,099	20	88	4.5		11,718 95	371,787	360	90	2 80	3.1		20,742 18	62	.....	.....	1,521
1916	11,206 71	288,201	1,224	21	80	3.9		12,983 32	503,977	372	114	2 95	2.6		23,721 92	72	.....	.....	1,668
1917	12,216 48	341,160	1,363	22	79	3.6		12,573 08	554,660	387	122	2 76	2.3		23,191 47	66	2,130	.....	1,816
1918	13,901 00	423,453	1,418	25	82	3.3		11,087 25	480,092	369	108	2 50	2.3		24,020 63	68	1,427	16 83	1,855
1919	14,748 02	489,235	1,631	26	75	3.1		12,452 68	597,513	388	128	2 34	2.1		24,473 54	74	1,420	17 23	2,093
Wyoming—																			
1917	658 99	9,309	56	12	98	7.1	None	581 47	8,065	34	20	1 43	7.1		.....	.....	.....	.....	90
1918	718 62	10,125	57	15	1 06	7.0		593 40	8,273	32	20	1 49	7.1		.....	.....	.....	.....	89
1919	777 48	10,951	68	13	95	7.3		637 26	7,541	33	19	1 61	8.4		73 10	1	.....	.....	102
Zurich—																			
1918	810 66	5,785	49	8	1 17	14.0	Flat	873 86	5,623	33	12	1 89	15.5	Flat	3,084 22	1	50	61 68	83
1919	878 22	7,441	52	12	1 41	11.8		766 98	5,546	36	13	1 78	13.8		2,710 24	2	53	51 14	90

STATEMENT "E"

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Acton	1,563	92 60	80-watt s 100 " m	12 00 12 00	1,696 66	1 08
Ailsa Craig	447	52	100 " m	15 50	790 50	1 76
Alliston	1,224	97 13	" s " m	16 00 16 00	1,749 66	1 43
Ancaster Twp.	.....	24	100 " m	12 00	118 00	**
Arthur	1,027	68	100 " m	14 00	951 96	92
Aylmer	2,177	136 12	100 " m 250 " m	18 00 30 00	2,800 00	1 28
Ayr	809	78	100 " m	16 00	1,170 00	1 44
Baden	.....	58	100 " m	11 00	638 00	**
Barrie	6,775	444	100 " s	10 00	4,670 00	69
Beachville	.....	42	100 " m	12 00	504 00	**
Beaverton	932	76	100 " m	13 00	994 21	1 06
Beeton	492	62	100 " s	16 00	992 00	2 01
Blenheim	1,533	13 133	300 " s 100 " s	36 50 15 50	2,536 00	1 65
Bloomfield	.....	35	100 " s	.....	406 87	*
Bolton	675	60	100 " m	14 00	840 00	1 24
Bothwell	700	74	100 " m	15 50	1,133 05	1 62
Brampton	4,238	570	100 " m	7 50	3,916 22	92
Brantford	32,159	100 2,933 10 2	Mag. Arcs. s 100-watt m 150 " m 500 " m	35 00 6 50 8 00 40 00	24,264 27	75
Brantford Twp.	.....	187	100 " m	.....	2,573 87	**
Brechin	.....	9	100 " m	13 00	117 00	**
Brigden	.....	55	100 " m	17 50	962 50	**
Brockville	9,326	585	100 " s	.....	9,000 00	96
Burford	.....	48	100 " m	13 00	601 34	**
Burgessville	.....	19	100 " m	19 00	361 00	**
Bradford	866	55 12	100 " s 100 " m	22 00 21 00	1,755 37	2 02
Caledonia	1,150	100	100 " m	11 00	1,060 41	92

** Population not recorded in Government statistics, hence no figures were used.
* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Cannington	818	72	100-watt m	12 00	857 96	1 04
Carleton Place	3,884	216	40 " m	6 00	756 00	*
Chatham	15,030	69	500 " s	38 00	13,525 04	90
		83	400 " s	30 00		
		672	100 " s	12 00		
		31	100 " s	11 00		
Chatsworth	257	27	100 " m	14 00	375 00	1 46
Chesley	1,703	98	100 " s	13 00	1,274 04	74
Chesterville	925	62	100 " m	13 00	806 00	87
Chippawa	1,095	54	100 " m	16 00	288 00	*
Clinton	1,948	128	75 " s	12 50	1,662 48	85
		4	100 " m	12 50		
Coldwater	584	44	100 " m	12 00	528 00	90
Collingwood	7,262	396	100 " s	10 00	3,952 50	54
Comber		50	100 " m	16 50	792 00	**
Cookstown		56	100 " s	17 00	952 00	**
Creemore	615	55	100 " m	16 00	880 58	1 43
Dashwood		41	100 " m	18 00	738 00	**
Delaware		20	100 " m	17 00	294 83	**
Dorchester		27	100 " m	14 00	378 00	**
Drayton	622	60	100 " s	18 00	1,080 00	1 73
Dresden	1,413	116	100 " s	15 00	1,665 00	1 17
Drumbo		30	100 " m	14 00	480 00	**
Dublin		35	100 " m	16 00	560 00	**
Dundalk	700	62	100 " m	12 00	744 00	1 00
Dundas	5,099	1	100 " m	9 50	3,440 29	67
		288	100 " m	9 00		
		14	100 " m	8 50		
		6	60 " m	9 50		
		3	40 " m	3 60		
		§ 5	100 " m	12 00		
Dunnville	3,402	27	400 " s	65 00	4,447 96	1 31
		193	100 " s	14 00		

** Population not recorded so no figures obtainable.
* Not a full year's operation.
§ Greensville.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Durham	1,500	93	100-watt s	12 00	1,342 00	89
Dutton	858	95	100 " m	15 50	1,376 64	1 60
Elmira	2,392	154	100 " m	12 00	1,848 00	77
Elmvale	.....	52	100 " m	12 00	624 00	**
Elmwood	.....	23	150 " m	16 50	417 50	**
Elora	1,122	81	100 " m	12 50	1,008 34	90
Embro	481	43	100 " m	19 00	782 16	1 62
Etobicoke Townp.	.....	250	100 " m	14 00	3,431 10	**
Exeter	1,431	152 23	100 " m 200 " m	13 50 25 00	2,748 96	1 92
Fergus	1,609	135	100 " m	12 50	1,662 48	1 03
Flesherton	378	44	100 " m	11 50	504 00	1 33
Forest	1,422	141 33 3 13	60 " m 100 " m 100 " m 100 " m	13 50 18 00 35 00 20 00	2,849 88	2 00
Galt	12,434	891 75 137 203	75 " s 500 " m 300 " m 100 " m	8 00 35 50 28 50 11 00	16,102 50	1 29
Georgetown	2,010	163 12	100 " m §100 " m	11 00 12 00	1,618 69	80
Goderich	4,562	16 8 8 275	3 lt. Stds. m 1 " m 1 " m 60-watt s	50 00 35 00 25 00 14 00	4,034 26	88
Grand Valley	558	52	100 " m	14 00	721 00	1 29
Granton	.....	32	100 " m	15 00	480 00	**
Gravenhurst	1,502	99 24	75 " s 100 " s	10 00 10 00	1,247 62	83
Guelph	17,032	4 990 92 2 1 8	60 " m ..... 100 " m ..... 200 " m ..... 1,000 " m ..... 40 " m ..... 16 " m		9,419 84	55
Hagersville	1,058	100	100 " m	10 00	1,066 72	1 01

** Population not recorded in Government statistics, hence no figures were used.
§ Glenwilliams.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Hamilton	108,143	7,290	100-watt m	6 50	73,304 44	67
		155	250 " m	10 50		
		649	200 " m	9 75		
		401	500 " m	35 00		
		287	Special m	.....		
Hanover	3,225	105	100-watt s	18 00	1,919 70	59
		12	100 " m	18 00		
Harriston	1,381	62	100 " s	15 00	962 00	69
Hensall	715	63	100 " m	15 00	945 00	1 32
Hespeler	3,000	130	100 " s	13 00	1,931 15	64
		18	200 " s	18 00		
Highgate	379	43	100 " s	16 50	709 50	1 87
Holstein	.....	12	100 " m	15 50	186 00	**
Huntsville	2,113	28	400 " s	30 00	1,860 00	88
		40	150 " s	14 00		
		30	100 " s	11 00		
		12	60 " s	11 00		
Ingersoll	5,278	26	500 " s	40 00	4,323 19	82
		223	75 " s	12 00		
		80	60 " s	11 50		
Kingston	23,261	312	300 Arc s	.....	22,200 91	95
		81	100 " s	.....		
Kitchener	21,056	1,601	100-watt s	8 50	14,249 54	67
		2	650 " s	36 00		
		15	500 " m	33 00		
Lambeth	.....	30	100 " m	16 00	460 00	**
Listowel	2,437	222	60 " m	12 00	3,395 41	1 39
		26	350 " m	30 00		
London	59,100	2,571	100 " s	10 00	32,411 40	55
		194	200 " s	16 00		
		22	300 " s	20 00		
		18	400 " s	26 00		
		68	100 " m	Parks & Priv.		
		97	500 " m	45 00		
Lucan	640	66	100 " m	15 00	951 50	1 48
Lynden	.....	30	100 " m	12 00	355 00	**
Markdale	925	65	100 " m	10 50	685 51	74
Midland	7,339	19	750 "	.....	3,535 00	48
		290	100 "	.....		

** Population not recorded in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Milton	1,750	183	100-watt m	11 00	2,004 00	1 14
Milverton	929	91	100 " s	12 00	1,094 92	1 18
Mimico	2,490	162	100 " m	11 00	1,782 00	71
Mitchell	1,672	157	60 " s	12 00	1,884 00	1 12
Moorefield	.....	23	100 " m	19 00	437 00	**
Mount Bridges	.....	38	100 " m	14 00	532 00	**
Mount Forest	1,716	171	100 " s	10 00	1,710 00	93
Neustadt	412	39	100 " s	21 00	656 25	1 59
New Hamburg	1,356	212	100 " m	8 50	1,827 00	1 35
New Toronto	2,551	80	100 " m	12 00	925 38	37
Niagara-on-the-Lake	1,918	183	100 " m	.....	625 00	*
Niagara Falls	14,207	101	650 " s	45 00	12,443 88	87
		18	arcs	45 00		
		623	150-watt s	11 00		
		16	100 " s	12 00		
Norwich	1,262	15	400 " m	42 00	1,609 50	1 27
		46	100 " m	10 50		
		54	60 " m	9 00		
Oil Springs	548	40	100 " m	18 50	740 04	1 35
Omemee	467	32	100 " s	16 00	780 00	1 67
		10	250 " s	36 00		
Orangeville	2,173	55	150 " s	15 00	1,857 99	85
		91	100 " s	12 00		
Ottawa	107,732	59	arcs s	45 00	59,567 13	55
		691	400-watt s	45 00		
		99	250 " s	35 00		
		468	75 " s	10 00		
		357	100 " m	6 00		
		2,870	100 " m	§48c. per ft.		
Otterville	.....	19	100 " m	18 00	327 00	**
Owen Sound	11,768	48	400 " s	.....	11,555 00	98
		34	200 " s			
		412	100 " s			
		34	200 " m			
		159	100 " m			
Palmerston	1,815	106	100 " s	15 00	1,590 00	87

** Population not recorded in Government statistics.
* Operation for less than a year.
§ Local Improvement paid for on frontage basis.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Paris	4,866	360 56	100-watt s 100 " m	11 00 11 00	4,576 00	94
Penetang	3,664	173	75 " s	12 00	2,131 00	58
Perth	3,545	.....	.....	.....	1,304 43	37
Peterboro'	21,230	102 1,078	magnetites s 60-watt s	50 50 9 00	14,554 87	68
Petrolia	2,954	24 136	600 " s 150 " s	55 00 15 50	3,407 43	1 15
Picton	3,257	100 171	100 " s 80 " s	.....	6,190 94	1 90
Plattsville	.....	33	100 " m	17 00	561 00	**
Port Arthur	15,094	2 10 14 1,769 768	500 " m 250 " m 200 " m 100 " m 60 " m	.....	16,662 99	1 10
Port Credit	1,100	98	100 " m	11 00	1,075 00	98
Port Dalhousie	1,391	85	100 " m	10 00	850 00	61
Port McNicoll	564	38	100 " m	12 00	376 00	66
Port Stanley	732	111 36	100 " m 100 " m	13 00 6 50	1,599 00	‖
Prescott	2,660	385	100 " m	.....	2,500 00	94
Preston	5,184	234 48	80 " s 100 " s	11 00 12 00	3,160 69	61
Princeton	.....	20	100 " m	20 00	380 00	**
Ridgetown	2,180	131 17	100 " s 200 " s	15 00 32 00	2,696 91	1 24
Rockwood	.....	41 5	100 " m 60 " m	12 00 12 00	528 00	**
Rodney	656	76	100 " m	16 50	1,245 75	1 89
St. Catharines	19,195	2,184	100 " s	6 50	14,423 73	75
St. George	.....	33	100 " m	15 00	495 00	**
St. Jacob's	.....	40	100 " m	14 00	560 00	**
St. Marys	3,886	199 113	100 " s 250 " s	11 00 20 00	4,449 00	1 14

‖ On account of large summer population, figures are not representative.
** Population not recorded in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
St. Thomas.....	17,759	113 1,050	500-watt s 75 " s	37 50 9 50	14,117 40	79
Sarnia	12,649	80 630	500 " s 100 " s	50 00 15 00	13,214 47	1 04
Scarboro' Twp. ..	.....	25 34 23	100 " s 100 " s 100 " m	18 00 16 00 18 00	1,448 00	**
Seaforth,.....	2,027	60 70 11	100 " s 80 " s 80 " s	15 00 11 00 13 00	1,848 00	91
Shelburne	970	91	100 " s	12 00	1,092 00	1 12
Simcoe	3,818	27 230	400 " s 100 " s	38 00 14 00	4,056 64	1 06
Smith's Falls....	6,665	200 50	100 " m 200 " m	16 00 21 00	4,250 00	64
Springfield.....	426	40	100 " m	20 00	800 00	1 88
Stamford Twp ...	.....	104	100 " m	8 00	1,232 56	**
Strathroy	2,637	32 285	250 " s 100 " s	23 00 14 00	4,704 29	1 78
Stratford.....	18,106	767 11 5 175	100 " s 500 " s 500 " s 500 " s	10 00 50 00 40 00 45 00	15,563 15	86
Stayner	870	15 51	100 " s 60 " s	12 00 9 00	827 50	95
Sunderland	.....	27	100 " m	13 00	351 00	**
Tara	520	64	100 " m	16 00	1,024 00	1 99
Tavistock	917	86 9	100 " m 200 " m	13 00 15 00	1,315 94	1 43
Thamesford	.....	34	100 " m	17 00	544 00	**
Thamesville	808	71	100 " m	15 00	1,065 00	1 31
Thorndale	.....	26	100 " m	17 00	442 00	**
Thornton	.....	13	100 " m	27 50	387 30	**
Tilbury.....	1,623	61	100 " m	15 00	915 00	56
Tillsonburg.....	2,788	241	80 " s	11 00	2,651 00	95

** Population not recorded in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Toronto	499,278	4	50-watt m	6 00	322,773 70	65
		6	60 " m	4 80		
		43,135	100 " m	7 00–10 20		
		91	150 " m	12 00–13 50		
		12	200 " m	12 00–16 00		
		198	250 " m	20 00–23 00		
		33	500 " m	45 00–52 50		
		3	1,000 " m	90 00		
		452	5 lt. Stds. m	47 50		
Tottenham	476	60	100 " m	9 00	540 00	1 13
Vaughan Twp.	.....	14	100 " m	17 00	238 00	**
Victoria Harbor	1,496	60	100 " m	9 00	540 00	36
Walkerville	6,279	700	60-watt m	5 60	5,327 50	§
		†113	100 " m	12 00		
		‡ 20	20 " m	12 00		
Wallaceburg	4,067	28	250 " s	30 00	3,396 38	83
		172	60 " s	13 50		
Waterdown	796	60	100 " m	10 00	600 00	76
Waterford	985	98	100 " m	12 00	1,258 20	1 28
Waterloo	5,476	44	5 lt. Stds. m	40 00	5,723 59	1 04
		8	3 " m	25 00		
		38	100-watt m	8 75		
		14	200 " m	10 50		
		150	100 " s	8 75		
		240	80 " m	8 75		
Watford	1,075	86	100 " m	18 50	1,569 99	1 46
		3	60 " m	13 50		
Waubaushene	.....	30	100 " m	12 00	360 00	**
Welland	9,135	102	250 "	18 00	5,428 43	59
		357	100 "	9 00		
		†† 16	100 "	11 00		
Wellesley	.....	50	100 " m	15 00	733 11	**
Wellington	802	62	100 " s	14 00	338 58	*
West Lorne	700	85	100 " m	16 50	1,402 50	2 00
Weston	2,495	254	75 " s	12 00	3,154 90	1 26
		7	5 lt. Stds. m	40 00		
Whitby Twp.	.....	38	75-watt s	18 00	684 00	**

† Ford City.
‡ Tecumseh.
** Population not recorded in Government statistics.
†† Port Robinson.
§ Does not include fixed charges on ornamental lights put in as local improvement.

STATEMENT "E—Concluded"

Street Light Installation in Hydro Municipalities, December 31st, 1919, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				$ c.	$ c.	$ c.
Winchester	1,047	115	100-watt m	13 00	1,500 00	1 43
Windsor	31,629	2,032	100 " s	12 00	38,430 02	§
		23	250 " s	24 00		
		282	500 " s	50 00		
Williamsburg		17	100 " m	12 25	208 00	**
Woodbridge	600	76	100 " m	12 00	925 00	1 54
Woodstock	10,126	50	150 " s	24 00	7,298 16	72
		419	75 " s	9 00		
		172	60 " m	9 00		
		103	100 " m	9 00		
Woodville	400	36	100 " m	13 00	427 80	1 07
Wyoming	495	48	100 " m	16 00	768 00	1 55
Zurich		60	100 " m	18 00	1,130 00	**

§ Does not include fixed charges on ornamental lights put in as local improvement.
** Population not in Government statistics.

STATEMENT "F"

Cost of Power to Municipalities and Power Rates to Consumers

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim Rates at which Power is billed to the Municipality and adjusted to Cost at the end of the year								
		1912	1913	1914	1915	1916	1917	1918	1919	1920
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Acton	D	.....	36 00	36 00	36 00	36 00	36 00	36 00	35 00	32 00
Ailsa Craig	D	.....	.....	.....	.....	49 67	49 67	49 67	49 00	49 00
Alliston	D	.....	.....	.....	.....	.....	.....	40 00	40 00	50 00
Ancaster	D	.....	.....	.....	.....	.....	.....	.....	25 81	25 81
Arthur	D	.....	.....	.....	.....	.....	45 00	45 00	45 00	65 00
Aylmer	D	.....	.....	.....	.....	.....	.....	39 00	38 00	38 00
Ayr	D	.....	.....	.....	37 40	37 40	37 40	37 40	45 00	50 00
Baden	D	36 95	37 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00
Barrie	D	.....	33 70	33 70	33 70	33 70	31 00	31 00	29 00	29 00
Barton Township	D	Served by Hamilton								
Beachville	D	33 89	31 00	31 00	31 00	31 00	28 00	28 00	27 00	27 00
Beaverton	D	.....	.....	.....	66 17	59 00	41 21	41 21	45 00	55 00
Beeton	D	.....	.....	.....	.....	.....	.....	45 00	45 00	85 00
Blenheim	D	.....	.....	.....	.....	43 70	43 70	43 70	50 00	50 00
Bloomfield	D	.....	.....	.....	.....	.....	.....	.....	66 16	66 16
Bolton	D	.....	.....	.....	43 00	43 00	43 00	43 00	43 00	60 00
Bothwell	D	.....	.....	.....	.....	59 26	59 26	59 26	60 00	60 00
Bradford	.....	.....	.....	.....	.....	.....	.....	47 00	47 00	75 00
Brampton	B	29 00	25 00	25 00	25 00	24 00	22 00	22 00	22 00	20 00
Brantford	A	.....	.....	19 50	19 50	19 00	19 00	19 00	18 00	18 00
Brechin	D	.....	.....	.....	56 79	67 00	50 00	50 00	55 00	85 00
Bridgeport, ext.	.....	Served by Kitchener								
Brantford Township	D	.....	.....	.....	.....	.....	.....	.....	.....	.....
Breslau	D	.....	.....	.....	.....	.....	.....	.....	.....	.....
Brooklyn	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Brockville	.....	.....	.....	.....	.....	.....	.....	30 00	40 00	45 19
Brigden	D	.....	.....	.....	.....	.....	.....	57 56	57 50	57 50
Bullock's Cor'rs and Greensville, ext.	.....	Served by Dundas								
Burford	D	.....	.....	.....	37 50	37 50	37 50	37 50	60 00	70 00
Burgessville	D	.....	.....	.....	.....	.....	48 38	48 38	48 00	48 00
Carleton Place	D	.....	.....	.....	.....	.....	.....	.....	33 00	33 00
Caledonia	D	29 10	29 10	24 00	24 00	24 00	24 00	24 00	24 00	24 00
Cannington	D	.....	.....	.....	65 77	63 00	45 79	45 79	50 00	65 00
Chatham	A	.....	.....	.....	30 78	30 78	30 78	30 78	29 00	29 00
Chatsworth	D	.....	.....	.....	.....	30 18	30 18	30 18	30 00	45 00
Chesley	D	.....	.....	.....	.....	40 00	40 00	40 00	40 00	45 00
Chippawa	D	.....	.....	.....	.....	.....	.....	.....	35 00	35 00
Chesterville	D	.....	.....	36 12	43 29	46 00	46 00	46 00	46 00	76 73
Clinton	A	.....	.....	39 00	39 00	42 00	42 00	42 00	43 00	43 00
Coldwater	D	.....	28 00	28 00	28 00	28 00	28 00	28 00	40 00	50 00
Collingwood	D	.....	33 79	33 79	33 79	33 97	30 00	30 00	28 00	28 00
Comber	D	.....	.....	.....	.....	56 22	56 22	56 22	60 00	60 00
Cookstown	D	.....	.....	.....	.....	.....	.....	35 00	35 00	60 00
Creemore	D	.....	.....	54 13	54 13	54 13	54 13	54 13	60 00	65 00
Dashwood	D	.....	.....	.....	.....	.....	.....	56 75	56 00	56 00
Delaware	D	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	85 00
Dorchester	D	.....	.....	.....	45 00	45 00	45 00	45 00	50 00	50 00
Drayton	D	.....	.....	.....	.....	.....	.....	60 45	60 00	65 00
Dresden	D	.....	.....	.....	43 00	43 00	43 00	43 00	42 00	38 00
Drumbo	D	.....	.....	.....	40 73	40 73	40 73	40 73	45 00	60 00

"F"

Power Rates to Consumers

Power Rates to Consumers

1919					Suggested, 1920				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
$ c.	c.	c.	c.	%	$ c.	c.	c.	c.	%
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	5.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10
1 00	4.2	2.8	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3	2	0.15	10	1 00	3	2	0.15	10
1 00	5.4	3.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	4.5	3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3.2	2.1	0.15	10	1 00	3.1	2.0	0.15	10
1 00	3.6	2.4	0.15	10	1 00	2.8	1.8	0.15	10
Approximately Hamilton rates plus 10%									
1 00	2.2	1.5	0.15	10	1 00	2.0	1.4	0.15	10
1 00	3.6	2.4	0.3	10	1 00	4.9	3.3	0.15	10
1 00	4.9	3.3	0.15	10	1 00	6.8	4.6	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	6.5	4.3	0.15	10	1 00	6.5	4.3	0.15	10
1 00	4.5	3	0.15	10	1 00	5.4	3.6	0.15	10
1 00	5.6	3.8	0.15	10	1 00	7.1	4.7	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	2.11	1.39	0.167	10&10	1 00	1.67	1.11	0.133	10&10
1 00	1.67	1.11	0.133	10&10	1 00	2.133	1.33	0.173	25&10
1 00	4.5	3	0.3	10	1 00	6.8	4.6	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.3	1.6	0.15	10	1 00	2.3	1.6	0.15	10
1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
1 00	4.5	3.0	0.15	10	1 00	4.5	3.0	0.15	10
1 00	4.5	3	0.2	10	1 00	4.5	3	0.15	10
1 00	6.8	4.5	0.15	10	1 00	6.8	4.5	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	6.8	4.5	0.15	10	1 00	6.8	4.5	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	2.2	1.5	0.15	10	1 00	2.0	1.4	0.15	10
1 00	3.6	2.4	0.3	10	1 00	6.8	4.6	0.15	10
1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10
1 00	3.5	2.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	4.2	2.8	0.15	10	1 00	5.1	3.4	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	4.2	2.8	0.3	10	1 00	5.2	3.5	0.15	10
1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10
1 00	3.2	2.1	0.15	10	1 00	4.9	3.3	0.15	10
1 00	1.83	1.233	0.15	10	1 00	1.83	1.233	0.15	10&10
1 00	6.8	4.5	0.15	10	1 00	6.8	4.5	0.15	10
1 00	3.6	2.4	0.15	10	1 00	6.8	4.6	0.15	10
1 00	6.4	4.3	0 15	10	1 00	6.4	4.3	0.15	10
1 00	6.7	4.5	0.15	10	1 00	6.7	4.5	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	7.1	4.6	0.15	10	1 00	7.1	4.7	0.15	10
1 00	4.7	3.1	0.15	10	1 00	4.2	2.8	0.15	10
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year								
		1912	1913	1914	1915	1916	1917	1918	1919	1920
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Dublin	D	.....	.....	.....	.....	.....	47 91	47 91	48 00	60 00
Dundalk	D	.....	.....	.....	.....	27 30	27 30	27 30	27 00	38 00
Dundas	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00
Dunnville	A	.....	.....	.....	.....	.....	.....	27 77	27 77	35 00
Durham	D	.....	.....	.....	.....	33 97	33 97	33 97	33 00	45 00
Dutton	D	.....	.....	.....	43 53	43 53	43 53	43 53	43 00	40 00
Elmira	D	.....	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00
Elmvale	D	.....	31 00	31 00	31 00	31 00	31 00	31 00	31 00	37 00
Elmwood	D	.....	.....	.....	.....	.....	.....	35 00	35 00	45 00
Elora	D	.....	.....	33 97	33 97	33 97	33 97	33 97	40 00	40 00
Embro	D	.....	.....	.....	39 85	45 00	45 00	45 00	60 00	75 00
Etobicoke Township	D	.....	.....	.....	.....	.....	27 00	27 00	27 00	27 00
Exeter	D	.....	.....	.....	.....	41 66	41 66	41 66	41 00	41 00
Fergus	D	.....	.....	33 97	33 97	33 97	33 97	33 97	40 00	40 00
Flesherton	D	.....	.....	.....	.....	25 96	25 96	25 96	26 00	36 00
Ford City	.....	Served by Walkerville							.....	.....
Forest	D	.....	.....	.....	.....	.....	63 27	63 27	63 00	63 00
Galt	C	25 00	22 00	21 50	21 50	21 00	20 00	20 00	20 00	20 00
Georgetown	D	.....	36 00	36 00	36 00	36 00	36 00	36 00	36 00	35 00
Glen Williams, ext.	.....	Served by Georgetown							.....	.....
Goderich	A	.....	.....	37 00	37 00	43 00	43 00	43 00	43 00	43 00
Grand Valley	D	.....	.....	.....	.....	.....	45 00	45 00	45 00	60 00
Glencoe	D	.....	.....	.....	.....	.....	.....	.....	.....	78 35
Gravenhurst	C	.....	.....	.....	.....	.....	.....	.....	.....	14 00
Gamebridge	.....	Served by Brechin								
Granton	D	.....	.....	.....	.....	48 61	48 61	48 61	48 00	55 00
Guelph	B	25 00	22 00	21 00	21 00	20 00	20 00	20 00	19 00	19 00
Hagersville	D	.....	33 21	33 21	33 21	33 21	33 21	33 21	34 00	36 00
Hamilton	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00
Hanover	D	.....	.....	.....	.....	.....	.....	35 00	35 00	35 00
Harriston	D	.....	.....	.....	.....	46 62	46 62	46 62	48 00	52 00
Hensall	D	.....	.....	.....	.....	.....	47 76	47 67	47 00	55 00
Hespeler	C	26 00	23 00	23 00	23 00	22 50	21 00	21 00	21 00	21 00
Highgate	D	.....	.....	.....	.....	.....	51 82	51 82	51 00	51 00
Holstein	D	.....	.....	.....	.....	43 50	43 50	43 50	44 00	75 00
Horning's Mills	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Huntsville	D	.....	.....	.....	.....	.....	22 51	22 51	25 00	25 00
Ingersoll	B	28 00	25 50	25 50	25 50	25 00	23 00	23 00	23 00	21 00
Kingston	A	.....	.....	.....	.....	.....	.....	28 00	.....	25 00
Kitchener	B	25 00	22 50	21 50	21 50	21 00	20 00	20 00	19 00	19 00
Lambeth	D	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	85 00
Listowel	D	.....	.....	.....	.....	37 41	37 41	37 41	37 00	37 00
London	B	28 00	24 00	23 00	23 00	22 00	21 00	21 00	19 00	19 00
Lucan	D	.....	.....	.....	47 74	47 74	47 74	47 74	40 00	40 00
Lynden	D	.....	.....	.....	33 00	33 00	33 00	33 00	40 00	50 00
Markdale	D	.....	.....	.....	.....	23 24	23 24	23 24	23 00	35 00
Midland	D	21 00	20 30	19 45	19 37	19 27	19 00	19 00	20 00	28 00
Milton	B	.....	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00
Milverton	D	.....	.....	.....	.....	35 63	35 63	35 63	35 00	35 00
Mimico	D	30 74	30 00	28 00	28 00	28 00	27 00	27 00	25 00	21 00

"F"—Continued

Power Rates to Consumers

Power Rates to Consumers

1919					Suggested, 1920				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per Hp. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
$ c.	c.	c.	c.	%	$ c.	c.	c.	c.	%
1 00	5.4	3.6	0.15	10	1 00	6.4	4.3	0.15	10
1 00	2.9	1.9	0.15	10	1 00	4.2	2.8	0.15	10
1 00	1.6	1.1	0.15	10 & 10	1 00	1.6	1.1	0.15	10 & 10
1 00	3.2	2.1	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.8	2.5	0.3	10	1 00	4.5	3.0	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.8	2.5	0.15	10	1 00	3.6	2.4	0.15	10
1 00	3.6	2.4	0.3	10	1 00	3.6	2.4	0.3	10
1 00	3.9	2.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.2	2.1	0.15	10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10
1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	2.6	1.8	0.2	10	1 00	4.2	2.8	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	7.4	4.9	0.15	10	1 00	7.4	4.9	0.15	10
1 00	2	1.33	0.16	25&10	1 00	2.	1.33	0.16	25&10
1 00	3.1	2	0.15	10	1 00	2.8	1.8	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	4.7	3.1	0.15	10	1 00	4.5	3	0.15	10
1 00	5.4	3.6	0.15	10	1 00	6.8	4.6	0.15	10
.....	.....	.....	.....	.....	1 00	8.6	5.7	0.15	10
1 00	2	1.33	0.167	10	1 00	3.5	2.25	0.15	10
1 00	8.7	5.8	0.15	10	1 00	8.7	5.8	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	1.467	1.	0.133	25&10	1 00	1.467	1.	0.133	25&10
1 00	3.1	2.0	0.15	10	1 00	2.8	1.8	0.15	10
1 00	1.43	1.	0.143	30&10	1 00	1.43	1.	0.143	30&10
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	2.11	1.39	0.167	10	1 00	2.11	1.39	0.167	10&10
1 00	6	4	0.15	10	1 00	5.8	3.9	0.15	10
1 00	5.2	3.5	0.15	10	1 00	9.3	6.2	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	2	1.4	0.15	10	1 00	3.5	2.25	0.15	10
1 00	2.11	1.39	0.167	10&10	1 00	1.67	1.11	0.133	10&10
1 00	3.	2.	0.15	10	1 00	2.5	1.7	0.15	10
1 00	2.133	1.33	0.173	25&10	1 00	1.867	1.267	0.16	25&10
1 00	5.4	3.6	0.2	10	1 00	5.4	3.6	0.15	10
1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
1 00	1.867	1.267	0.16	25&10	1 00	1.867	1.267	0.16	25&10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	4.2	2.8	0.15	10	1 00	4.5	3.0	0.15	10
1 00	2.5	1.7	0.15	10	1 00	3.5	2.3	0.15	10
1 00	1.467	1.	0.133	25&10	1 00	2.0	1.4	0.15	10
1 00	2.5	1.7	0.15	10	1 00	2.2	1.5	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.3	2.2	0.15	10
1 00	2.5	1.7	0.15	10	1 00	2.11	1.39	0.167	10&10

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year								
		1912	1913	1914	1915	1916	1917	1918	1919	1920
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Mitchell	A	38 00	37 00	37 00	37 00	37 00	36 00	36 00	36 00	36 00
Markham	D	.....	.....	.....	.....	.....	.....	.....	.....	77 74
Moorefield	D	.....	.....	.....	.....	.....	.....	63 93	63 00	70 00
Mount Brydges	D	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	70 00
Mount Forest	D	.....	.....	.....	.....	34 51	34 51	34 51	40 00	55 00
New Hamburg	D	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00
New Toronto	D	.....	.....	28 00	28 00	28 00	27 00	27 60	25 00	20 00
Neustadt	D	.....	.....	.....	.....	.....	.....	.....	42 50	45 00
Niagara-on-the Lake	B	.....	.....	.....	.....	.....	.....	.....	.....	28 00
Niagara Falls	B & D	.....	.....	.....	.....	11 50	11 50	11 50	11 50	11 50
Norwich	D	30 00	32 00	32 00	32 00	38 00	38 00	38 00	35 00	35 00
Oil Springs	D	.....	.....	.....	.....	.....	.....	38 54	38 00	43 00
Omemee	D	.....	.....	.....	.....	.....	.....	39 39	39 39	39 39
Orangeville	D	.....	.....	.....	.....	35 00	35 00	35 00	35 00	55 00
Ottawa	A	15 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	14 00
Otterville	D	.....	.....	.....	.....	45 00	45 00	45 00	50 00	50 00
Owen Sound	D	.....	.....	.....	.....	31 00	31 00	31 00	28 00	28 00
Palmerston	D	.....	.....	.....	.....	40 82	40 82	40 82	45 00	50 00
Paris	A	.....	.....	21 00	21 00	21 00	21 00	21 00	20 00	19 00
Perth	D	.....	.....	.....	.....	.....	.....	.....	32 00	32 00
Penetang	D	28 80	26 50	26 50	26 50	26 50	22 00	22 00	22 00	32 00
Peterboro	C & D	.....	.....	18 00	18 00	17 70	17 70	17 50	17 50	17 50
Petersburg	.....	Served from Baden Sub-Station								
Petrolia	D	.....	.....	.....	.....	36 26	36 26	36 26	36 00	36 00
Plattsville	D	.....	.....	.....	49 27	49 27	49 27	49 27	60 00	65 00
Picton	D	.....	.....	.....	.....	.....	.....	.....	69 14	69 14
Port Colborne	A	.....	.....	.....	.....	.....	.....	.....	.....	21 00
Port Arthur	A	20 30	19 50	22 25	22 71	20 75	20 75	19 75	19 75	19 75
Port Credit	D	36 79	31 00	28 00	28 00	27 00	27 00	27 00	25 00	23 00
Port Dalhousie	D	.....	22 30	21 42	22 49	24 31	25 81	24 85	21 56	*
Port McNicoll	D	.....	.....	.....	35 00	35 00	25 00	25 00	35 00	85 00
Port Robinson, ext.	.....	Served by Welland								
Port Stanley	D	59 75	55 50	43 85	50 90	49 53	46 78	45 54	53 03	53 00
Prescott	D	.....	.....	39 59	28 67	25 00	25 00	25 00		44 93
Preston	C	25 00	21 50	21 00	21 00	20 00	19 00	19 00	19 00	19 00
Princeton	D	.....	.....	.....	65 95	65 95	65 95	65 95	70 00	85 00
Ridgetown	D	.....	.....	.....	.....	47 17	47 17	47 17	47 00	47 00
Rockwood	D	.....	38 00	38 00	38 00	38 00	38 00	38 00	38 00	55 00
Rodney	D	.....	.....	.....	.....	.....	63 00	63 00	63 00	63 00
Sandwich	.....	Served by Windsor								
Sarnia	A	.....	.....	.....	.....	38 00	38 00	38 00	38 00	36 00
Seaforth	A	41 00	40 00	40 00	40 00	40 00	38 00	38 00	38 00	36 00
Scarboro Township	D	.....	.....	.....	.....	.....	.....	.....	25 00	25 00
Sebringville, ext.	.....	Served by Stratford								
Shelburne	D	.....	.....	.....	.....	30 00	30 00	30 00	30 00	38 00
Simcoe	A	.....	.....	.....	35 00	35 00	35 00	35 00	32 00	28 00
Smith's Falls	D	.....	.....	.....	.....	.....	.....	28 00	28 00	28 00
Springfield	D	.....	.....	.....	.....	.....	65 00	65 00	65 00	65 00
St. Agatha		See Petersburg								
St. Catharines	B	.....	.....	14 00	14 00	14 00	14 00	14 00	14 00	14 00

"F"—Continued

Power Rates to Consumers

Power Rates to Consumers

1919					Suggested, 1920				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
$ c.	c.	c.	c.	%	$ c.	c.	c.	c.	%
1 00	3.8	2.5		10	1 00	3.8	2.5	0.15	10
.....	.....	.....	.....	.....	1 00	10.0	6.7	0.15	10
1 00	7.1	4.6	0.15	10	1 00	7.1	4.7	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	3.8	2.5	0.3	10	1 00	3.8	2.5	0.3	10
1 00	3.1	2.0	0.15	10	1 00	2.9	1.9	0.15	10
1 00	2.33	1.56	0.167	10& 10	1 00	2.133	1.33	0.173	25 & 10
1 00	4.5	3.0	0.15	10	1 00	4.9	3.3	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.2	1.5	0.18	50& 10	1 00	2.2	1.5	0.18	50& 10
1 00	3	2	0.15	10	1 00	3	2	0.15	10
1 00	4.2	2.8	0.15	10	1 00	4.8	3.2	0.15	10
1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	1.8	1.2	0.15	15& 10	1 00	1.8	1.2	0.15	15& 10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	2	1.4	0.15	10	1 00	2	1.4	0.15	10
1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10
1 00	1.83	1.233	0.156	10& 10	1 00	1.67	1.11	0.133	10& 10
1 00	3.1	2.0	0.15	10	1 00	3.1	2.0	0.15	10
1 00	1.67	1.11	0.133	10& 10	1 00	2.0	1.4	0.15	10
1 00	1.3	0.8	0.1	10& 10	1 00	1.3	0.8	0.1	10
1 00	5.1	3.4	0.15	10	1 00	5.1	3.4	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	1 00	2.5	1.7	0.15	10
1 00	1.75	1	0.1	10	1 00	1.75	1	0.1	10
1 00	2.8	1.8	0.15	10	1 00	2.0	1.4	0.15	10
1 00	2.33	1.56	0.167	10& 10	1 00	2.33	1.56	0.167	10 &10
1 00	3.6	2.4	0.15	10	1 00	6.8	4.6	0.15	10
1 00	1.8	1.2	0.15	10	1 00	1.8	1.2	0.15	10
1 00	5	3	0.15	10	1 00	5	3	0.15	10
1 00	2.8	1.8	0.2	10	1 00	2.8	1.8	0.2	10
1 00	1.67	1.11	0.133	10& 10	1 00	1.67	1.11	0.133	10& 10
1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10
1 00	3.9	2.6	0.15	10	1 00	4.9	3.3	0.15	10
1 00	6.7	4.5	0.15	10	1 00	6.7	4.5	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.9	2.6	0.15	10	1 00	3.6	2.4	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10
1 00	3	2	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.5	1.7	0.15	10	1 00	3.6	2.4	0.15	10
1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
1 00	1.6	1.066	0.166	25&10	1 00	1.6	1.066	0.166	25& 10

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year								
		1912	1913	1914	1915	1916	1917	1918	1919	1920
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
St. George	D	.....	.....	.....	38 78	38 78	38 78	38 78	45 00	45 00
St. Jacob's	D	.....	.....	.....	.....	.....	32 44	42 18	32 00	32 00
St. Mary's	B	38 00	29 50	29 50	29 50	28 00	28 00	28 00	28 00	28 00
St. Thomas	B	32 00	29 00	28 00	28 00	27 00	26 00	26 00	24 00	24 00
Stamford Twp.	B	.....	.....	.....	.....	.....	.....	16 57	15 00	15 00
Stayner	D	.....	.....	37 82	37 82	37 82	35 00	35 00	35 00	40 00
Stratford	A	32 00	30 00	30 00	30 00	29 00	27 00	27 00	25 00	25 00
Strathroy	B	.....	.....	.....	44 07	44 07	44 07	44 01	42 00	40 00
Sunderland	D	.....	.....	.....	82 68	81 00	50 00	50 00	55 00	85 00
Tara	D	.....	.....	.....	.....	.....	.....	37 00	37 00	85 00
Tavistock	D	.....	.....	.....	.....	.....	78 28	37 01	36 00	35 00
Thamesford	D	.....	.....	45 00	45 00	45 00	45 00	45 00	50 00	55 00
Thamesville	D	.....	.....	.....	.....	45 40	45 40	45 40	50 00	60 00
Thorndale	D	.....	.....	45 00	45 00	45 00	45 00	45 00	50 00	60 00
Thornton	D	.....	.....	.....	.....	.....	.....	43 00	43 00	85 00
Tilbury	D	.....	.....	.....	39 45	39 45	39 45	39 45	45 00	50 00
Tillsonburg	B	32 00	32 00	32 00	32 00	35 00	35 00	35 00	32 00	30 00
Toronto	B	18 50	15 00	15 00	15 00	14 50	14 50	14 50	14 50	14 50
Toronto Township	D	.....	.....	.....	.....	.....	.....	.....	25 00	25 00
Tottenham	D	.....	.....	.....	.....	.....	.....	51 00	51 00	85 00
Victoria Harbor	D	.....	.....	.....	35 00	35 00	35 00	35 00	35 00	50 00
Walkerville	A	.....	.....	38 00	38 00	38 00	38 00	38 00	36 00	36 00
Wallaceburg	D	.....	.....	.....	38 45	38 45	38 45	38 45	38 00	38 45
Waterdown	D	37 50	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00
Waterford	D	.....	.....	.....	39 00	39 00	39 00	39 00	39 00	33 00
Waterloo	B	26 00	23 50	22 50	22 50	22 00	21 00	21 00	20 00	20 00
Watford	D	.....	.....	.....	.....	.....	59 45	59 45	65 00	85 00
Waubaushene	D	.....	.....	.....	35 00	35 00	25 00	25 00	30 00	45 00
Welland	B	.....	14 50	14 00	14 00	14 00	14 00	14 00	14 00	14 00
Wellington	D	.....	.....	.....	.....	.....	.....	.....	52 76	52 76
Wellesley	D	.....	.....	.....	.....	.....	39 96	39 96	39 00	39 00
West Hamilton, ext	.....			Served by Ancaster						25 81
West Lorne	D	.....	.....	.....	.....	.....	55 60	55 60	55 00	55 00
Weston	B	30 00	30 00	30 00	30 00	30 00	30 00	30 00	25 00	23 00
Williamsburg	D	.....	.....	.....	25 09	30 00	30 00	30 00	30 00	50 00
Winchester	D	.....	.....	38 28	39 54	43 00	43 00	43 00	43 00	69 84
Windsor	A	.....	.....	38 00	38 00	38 00	38 00	38 00	36 00	36 00
Woodbridge	D	.....	.....	.....	33 83	33 83	33 83	33 83	33 00	31 00
Woodstock	B	26 00	23 00	23 00	23 00	23 00	21 00	21 00	20 00	20 00
Woodville	D	.....	.....	.....	70 24	70 00	50 00	50 00	55 00	85 00
Wyoming	D	.....	.....	.....	.....	38 34	38 34	38 34	38 00	60 00
Zurich	D	.....	.....	.....	.....	.....	.....	69 34	69 00	60 00

*Rate based on load characteristics and determined at end of year.
Note A—Power delivered at 46,000, 26,400 or 22,000 volts.
Note B—Power delivered at 13,200 or 12,000 volts.

"F"—Concluded

Power Rates to Consumers

Power Rates to Consumers

1919					Suggested, 1920				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
$ c.	c.	c.	c.	%	$ c.	c.	c.	c.	%
1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10
1 00	3.1	2.1	0.15	10	1 00	3.1	2.1	0.15	10
1 00	1.67	1.11	0.133	10&10	1 00	1.867	1.267	0.16	25&10
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10
1 00	3.5	2.3	0.15	10	1 00	3.8	2.5	0.15	10
1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	4.5	3	0.4	10	1 00	6.8	4.6	0.15	10
1 00	3.9	2.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	3.1	2.0	0.15	10	1 00	2.8	1.8	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	4.7	3.1	0.15	10	1 00	7.1	4.7	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	4.9	3.3	0 15	10	1 00	6.8	4.6	0 15	10
1 00	4.3	2.9	0.15	10	1 00	5.1	3.4	0.15	10
1 00	3.3	2.2	0.15	10	1 00	2.9	1.9	0.15	10
$1.25 1st 10 h.p. $1.00 all add'l	1.5	0.5	0.15	20	$1.25 1st 10 h.p. $1.00 all add'l	1.5	0.5	0.15	20
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	6.4	4.3	0.15	10	1 00	6.8	4.6	0.15	10
1 00	3.9	2.6	0.15	10	1 00	5.6	3.8	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10
1 00	4.2	2.8	0.15	10	1 00	3.5	2.3	0.15	10
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	3.6	2.4	0.3	10	1 00	4.9	3.3	0.15	10
1 00	1.73	1.13	0.147	25&10	1 00	1.73	1.13	0.147	25&10
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	6.5	4.4	0.15	10	1 00	6.5	4.4	0.15	10
1 00	2.0	1.4	0.15	10	1 00	2.0	1.33	0.167	1 & 10
1 00	4.2	2.8	0.3	10	1 00	4.2	2.8	0.3	10
1 00	3.1	2	0.25	10	1 00	4.5	3.0	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.3	2.2	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.133	1.33	0.173	25&10	1 00	1.867	1.267	0.16	25&10
1 00	4.5	3	0.4	10	1 00	6.8	4.6	0.15	10
1 00	4.2	2.8	0.15	10	1 00	7.1	4.7	0.15	10
1 00	8.9	5.9	0.15	10	1 00	7.1	4.7	0.15	10

Note C—Power delivered at 6,600 volts.
Note D—Power delivered at 2,300 or 4,000 volts.

STATEMENT

Lighting Rates

Municipality	1919						
	Domestic			Commercial			Prompt Payment Discount
	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	
	c.	c.	c.	c.	c.	c.	%
Acton	3	3.5	1.75	7	3.5	0.7	10
Ailsa Craig	3	6	3	12	6	1.2	10
Alliston	3	5	2.5	10	5	1	10
Ancaster	3	5	2.5	10	5	1	10
Arthur	3	6	3	12	6	1.2	10
Aylmer	3	5.5	2.75	11	5.5	1.1	10
Ayr	3	6	3	12	6	1.2	10
Baden	3	3.5	1.75	7	3.5	0.7	10
Barrie	3	2	1	4	2	0.4	10
Barton Township	.....	.....	.....	.....	.....	.....	.....
Beachville	3	4	2	8	4	0.8	10
Beaverton	3	4	2–1	8	4	0.8	10
Beeton	3	6	3	12	6	1.2	10
Blenheim	3	5	2.5	10	5	1	10
Bloomfield	.....	.....	.....	.....	.....	.....	.....
Bolton	3	5	2.5	10	5	1	10
Bothwell	3	7.5	3.75	15	7.5	1.5	10
Bradford	3	6	3	12	6	1.2	10
Brampton	3	2	1	5	2	0.5	10
Brantford	3	2	1	3.5	1.2	0.12	10
Brechin	3	6	3–1.5	12	6	1.2	10
Bridgeport	.....	.....	.....	.....	.....	.....	.....
Brantford Township	3	3	1.5	6	3	0.6	10
Breslau	.....	.....	.....	.....	.....	.....	.....
Brooklin	.....	.....	.....	.....	.....	.....	.....
Broughdale	4.5	2	1	.....	.....	.....	.....
Brigden	3	7.5	3.75	15	7.5	1.5	10
Brockville	3	5	2.5	10	5	1	10
Bullock's Corners and Greensville	3	4	2	8	4	0.8	10
Burford	3	6	3	12	6	1.2	10
Burgessville	3	5.5	2.75	11	5.5	1.1	10
Caledonia	3	3	1.5	6	3	0.6	10
Cannington	3	4	2–1	8	4	0.8	10
Carleton Place	3	4	2	8	4	0.8	10
Chatham	3	3.5	1.75	7	3.5	0.7	10
Chatsworth	3	5.5	2.75	11	5.5	1.1	10
Chesley	3	5	2.5	10	5	1	10
Chesterville	3	5	2.5	10	5	1	10
Chippawa	3	4.5	2.25	9	4.5	0.9	10
Clinton	3	4.5	2.25	9	4.5	0.9	10
Coldwater	3	4	2	8	4	0.8	10
Collingwood	3	2	1	4	2	0.4	10
Comber	3	7	3.5	14	7	1.4	10
Cookstown	3	4.5	2.25	9	4.5	0.9	10
Creemore	3	7	3.5	14	7	1.4	10
Dashwood	3	7	3.5	14	7	1.4	10
Delaware	3	7	3.5	14	7	1.4	10
Doon and Blair, ext.	3	4	2	8	4	0.8	10
Dorchester	3	6	3	12	6	1.2	10
Drayton	3	7	3.5	14	7	1.4	10

"G"

in Municipalities

Suggested 1920

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	$ c.
3	3	1.5	6	3	0.6	10	0 75
3	6	3.	12	6	1.2	10	0 75
3	6	3	12	6	1.2	10	1 00
3	5	2.5	10	5	1	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	5.5	2.75	11	5.5	1.1	10	0 75
3	6	3	12	6	1.2	10	0 75
3	3.5	1.75	7	3.5	0.7	10	0 75
3	1.8	0.9	3.6	1.8	0.36	10	0 75
3	Hamilton rates + 10%, approx.						
3	3.5	1.75	7	3.5	0.7	10	0 75
3	5	2.5	10	5	1	10	1 25
3	7	3.5	14	7	1.4	10	1 50
3	5	2.5	10	5	1.0	10	0 75
3	7	3.5	14	7	1.4	10	1 00
3	6	3	12	6	1.2	10	1 00
3	7.5	3.75	15	7.5	1.5	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	2	1	4	2	0.4	10	0 50
3	2	1	3.5	1.2	0.12	10	0 50
3	7	3.5	14	7	1.4	10	1 50
3	Kitchener rate + 10 %						
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 00
3	5	2.5	10	5	1	10	0 50
5	3	1.5	.....	.....	.....	10	
3	7.5	3.75	15	7.5	1.5	10	1 00
3	5	2.5	10	5	1	10	0 75
3	4	2	8	4	0.8	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	5.5	2.75	11	5.5	1.1	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 50
3	4	2	8	4	0.8	10	1 00
3	3.5	1.75	7	3.5	0.7	10	0 75
3	6	3	12	6	1.2	10	1 00
3	5	2.5	10	5	1	10	1 00
3	6	3	12	6	1.2	10	1 00
3	4.5	2.25	9	4.5	0.9	10	1 00
3	4	2	8	4	0.8	10	0 75
3	5	2.5	10	5	1	10	1 25
3	2	1	4	2	0.4	10	0 75
3	7	3.5	14	7	1.4	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	7	3.5	14	7	1.4	10	1 00
3	7	3.5	14	7	1.4	10	0 75
3	7	3.5	14	7	1.4	10	1 25
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6	1.2	10	0 75
3	7	3.5	14	7	1.4	10	1 00

STATEMENT

Lighting Rates

Municipality	1919						
	Domestic			Commercial			Prompt Payment Discount
	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	
	c.	c.	c.	c.	c.	c.	%
Dresden	3	5	2.5	10	5	1	10
Drumbo	3	6	3	12	6	1.2	10
Dublin	3	6	3	12	6	1.2	10
Dundalk	3	4	2	8	4	0.8	10
Dundas	3	2	1	5	2	0.15	10
Dunnville	3	4	2	8	4	0.8	10
Durham	3	4.5	2.25	9	4.5	0.9	10
Dutton	3	4	2	8	4	0.8	10
Elmira	3	3.5	1.75	7	3.5	0.7	10
Elmvale	3	4.5	2.25	9	4.5	0.9	10
Elmwood	3	4.5	2.25	9	4.5	0.9	10
Elora	3	3.5	1.75	7	3.5	0.7	10
Embro	3	7.5	3.75	15	7.5	1.5	10
Etobicoke Tp.	3	4.5	2.25	9	4.5	0.9	10
Exeter	3	5.0	2.5	10	5	1	10
Fergus	3	3.5	1.75	7	3.5	0.7	10
Flesherton	3	3.5	1.75	7	3.5	0.7	10
Ford City	3	4	2	8	4	0.8	10
Forest	3	7	3.5	14	7	1.4	10
Galt	3	2	1	5	2	0.5	10
Gamebridge	3—50c.	8	4	16	8	16	10
Georgetown	3	3	1.5	6	3	0.6	10
Glencoe	.....	.....	.....	.....	.....	.....	.....
Glen Williams, ext	3	5	2.5	10	5	1	10
Goderich	3	4.0	2	8	4.0	0.8	10
Grand Valley	3	6	3	12	6	1.2	10
Granton	3	6	3	12	6	1.2	10
Gravenhurst	3	3	6	6	3	1.5	10
Guelph	3	2	1	4	2	0.4	10
Hagersville	3	3	1.5	6	3	0.6	10
Hamilton	3	2	1	3.5	1.2	0.12	10
Hanover	3	4.5	2.25	9	4.5	0.9	10
Harriston	3	5	2.5	10	5	1	10
Hensall	3	6	3	12	6	1.2	10
Hespeler	3	3	1.5	6	3	0.6	10
Highgate	3	6.5	3.25	13	6.5	1.3	10
Holstein	3	6	3	12	6	1.2	10
Horning's Mills	3	6.5	3.25	13	6.5	1.3	10
Huntsville	3	5	2.5	7	3.5	0.7	10
Ingersoll	3	2.5	1.25	5	2.5	0.5	10
Kingston	3	5	2.5	10	5	1	10
Kitchener	3	2	1	4	2	0.4	10
Lambeth	3	6	3	12	6	1.2	10
Listowel	3	4	2	8	4	0.8	10
London	3	2	1	4	2	0.4	10
Lucan	3	4.5	2.25	9	4.5	0.9	10
Lynden	3	5	2.5	10	5	1	10
Markdale	3	3.5	1.75	7	3.5	0.7	10
Markham	.....	.....	.....	.....	.....	.....	.....
Midland	3	2.5	1.25	5	2.5	0.5	10

"G"—Continued

in Municipalities

Suggested, 1920

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 hr per Kw-Hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	$ c.
3	4.5	2.25	9	4.5	0.9	10	0 75
3	6	3	12	6	1.2	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	4.5	2.25	9	4.5	0.9	10	1 00
3	2	1	5	2	0.15	10	0 50
3	4	2	8	4	0.8	10	0 75
3	5	2.5	10	5	1	10	1 00
3	3.5	1.75	7	3.5	0.7	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	4.5	2.25	9	4.5	0.9	10	1 00
3	5	2.5	10	5	1	10	1 25
3	3	1.5	6	3	0.6	10	0 75
3	7.5	3.75	15	7.5	1.5	10	1 50
3	4.5	2.25	9	4.5	0.9	10	0 75
3	4.5	2.25	9	4.5	0.9	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	4	2	8	4	0.8	10	1 25
3	4	2	8	4	0.8	10	0 75
3	7	3.5	14	7	1.4	10	1 00
3	2	1	4	2	0.4	10	0 50
3+50c.	8	4	16	8	1.6	10	1 50
3	2.5	1.25	5	2.5	0.5	10	0 75
3	8	4	16	8	1.6	10	1 00
3	4	2	8	4	0.8	10	0 75
3	3.5	1.75	7	3.5	0.7	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	6	3	12	6	1.2	10	1 00
3	4.5	2.25	9	4.5	0.9	10	1 00
3	2	1	4	2.0	0.4	10	0 50
3	3	1.5	6	3	0.6	10	0 75
3	2	1	3.5	1.2	0.12	10	0 50
3	4.5	2.25	9	4.5	0.9	10	0 75
3	5	2.5	10	5	1	10	1 00
3	6	3	12	6	1.2	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	6.5	3.25	13	6	1.3	10	1 00
3	8	4	16	8	1.6	10	1 50
3	7	3.5	14	7	1.4	10	1 50
3	6	3	12	6	1.2	10	1 00
3	2	1	4	2	0.4	10	0 75
3	4	2	8	4	0.8	10	0 50
3	2	1	4	2.0	0.4	10	0 50
3	6	3	12	6	1.2	10	1 25
3	4	2	8	4	0.8	10	0 75
3	2	1	4	2.0	0.4	10	0 50
3	4	2	8	4	0.8	10	0 75
3	5	2.5	10	5	1	10	1 50
3	4	2	8	4	0.8	10	1 00
3	10	5	20	10	2.0	10	1 00
3	3	1.5	6	3	0.6	10	0 75

STATEMENT

Lighting Rates

Municipality	1919						
	Domestic			Commercial			Prompt Payment Discount
	Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	
	c.	c.	c.	c.	c.	c.	%
Milton	3	3.5	1.75	7	3.5	0.7	10
Milverton	3	4	2	8	4	0.8	10
Mimico	3	3	1.5	6	3	0.6	10
Mitchell	3	4	2	8	4	0.8	10
Moorefield	3	7.5	3.75	15	7.5	1.5	10
Mount Brydges	3	6	3	12	6	1.2	10
Mount Forest	3	4.5	2.25	9	4.5	0.9	10
Niagara-on-the-Lake	3	2.5	1.25	5	2.5	0.5	10
Neustadt	3	5.5	2.75	11	5.5	1.1	10
New Hamburg	3	3	1.5	6	3	0.6	10
New Toronto	3	3	1.5	6	3	0.6	10
Niagara Falls	3	2	1	4	1.5	0.15	10
Norwich	3	3	1.5	6	3	0.6	10
Oil Springs	3	5	2.5	10	5	1	10
Omemee	3	5	2.5	10	5	1	10
Orangeville	3	4.5	2.25	9	4.5	0.9	10
Ottawa	3	2	1	5	2.2	0.5	10
Otterville	3	7	3.5	14	7	1.4	10
Owen Sound	3	3	1.5	6	3	0.6	10
Palmerston	3	4.5	2.25	9	4.5	0.9	10
Paris	3	2	1	5	2	0.5	10
Perth	.....	.....	.....	.....	.....	.....	.....
Penetang	3	3	1.5	6	3	0.6	10
Peterboro'	3	2.5	1.25	5	2.5	0.5	10
Petersburg, ext	3	6	3	12	6	1.2	10
Petrolia	3	4.5	2.25	9	4.5	0.9	10
Plattsville	3	6	3	12	6	1.2	10
Picton	.....	.....	.....	.....	.....	.....	.....
Port Arthur	4	2.5	1.5	6	2.5	.....	10
Port Colborne	.....	.....	.....	.....	.....	.....	.....
Port Credit	3	3	1.5	6	3	0.6	10
Port Dalhousie	3	4	2	8	4	0.8	10
Port McNicoll	3	4.5	2.25	9	4.5	0.9	10
Port Robinson, ext	3	3	1.5	6	3	0.6	10
Port Stanley	3	4	2	8	4	0.8	10
Prescott	3	4	2	8	4	0.8	10
Preston	3	2.5	1.25	5	2.5	0.5	10
Princeton	3	7.5	3.75	15	7.5	1.5	10
Ridgetown	3	5	2.5	10	5	1	10
Rockwood	3	4	2	8	4	0.8	10
Rodney	3	8	4	16	8	1.6	10
Sarnia	3	4	2	8	4	0.8	10
Scarboro Township	3	5.5	2.75	11	5.5	1.1	10
Seaforth	3	4	2	8	4	0.8	10
Sebringville, ext	3	5	2.5	10	5	1	10
Shelburne	3	4	2	8	4	0.8	10
Simcoe	3	4	2	8	4	0.8	10
Smith's Falls	3	3.5	1.75	7	3.5	0.7	10
Springfield	3	8	4	16	8	1.6	10
St. Agatha	.....	.....	.....	.....	.....	.....	.....

"G"—Continued

in Municipalities

Suggested 1920

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	$ c.
3	3	1.5	6	3	0.6	10	0 75
3	4	2	8	4	0.8	10	0 75
3	2.5	1.25	5	2.5	0.5	10	0 75
3	4	2	8	4	0.8	10	0 75
3	7.5	3.75	15	7.5	1.5	10	1 50
3	6	3	12	6	1.2	10	1 25
3	4.5	2.25	9	4.5	0.9	10	0 75
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6	1.2	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	2.5	1.25	5	2.5	0.5	10	0 50
3	2	1	4	1.5	0.15	10	0 50
3	3	1.5	6	3	0.6	10	0 75
3	5	2.5	10	5	1	10	1 00
3	5	2.5	10	5	1	10	1 00
3	4.5	2.25	9	4.5	0.9	10	1 00
3	2	1	5	2.2	0.5	10	0 50
3	7	3.5	14	7	1.4	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	4.5	2.25	9	4.5	0.9	10	0 75
3	2	1	5	2	0.5	10	0 50
3	4.5	2.25	9	4.5	0.9	10	1 00
3	4	2	8	4	8	10	1 00
3	2.5	1.25	5	2.5	0.5	10	0 50
3	6	3	12	6	1.2	10	1 00
3	4.5	2.25	9	4.5	0.9	10	0 75
3	6	3	12	6	1.2	10	0 75
3	7	3.5	14	7	1.4	10	0 75
3	2.5	1.5	5	2.5	.....	10	0 75
3	4	2	8	4	0.8	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	4.5	2.25	9	4.5	0.9	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	3	1.5	6	3	0.6	10	0 75
3	4	2	8	4	0.8	10	0 75
3	4	2	8	4	0.8	10	0 75
3	2.5	1.25	5	2.5	0.5	10	0 75
3	7.5	3.75	15	7.5	1.5	10	1 50
3	4.5	2.25	9	4.5	0.9	10	0 75
3	5	2.5	10	5	1	10	1 00
3	8	4	16	8	1.6	10	0 75
3	4	2	8	4	0.8	10	0 75
3	5.5	2.75	11	5.5	1.1	10	0 75
3	3.5	1.75	7	3.5	0.7	10	0 75
3	5	2.5	10	5	1	10	0 75
3	4.5	2.25	9	4.5	0.9	10	1 00
3	3.5	1.75	7	3.5	0.7	10	0 75
3	5	2.5	10	5	1	10	1 00
3	7	3.5	14	7	1.4	10	1 00
3	6	3	12	6	1.2	10	0 75

STATEMENT

Lighting Rates

Municipality	1919						
	Domestic			Commercial			
	Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
	c.	c.	c.	c.	c.	c.	%
St. Catharines	3	2	1	4	1.5	0.15	10
St. George	3	5	2.5	10	5	1	10
St. Jacob's	3	5	2.5	10	5	1	10
St. Mary's	3	3	1.5	6	3	0.6	10
St. Thomas	3	2	1	4	2	0.4	10
Stamford Twp.	3	3	1.5	6	3	0.6	10
Stayner	3	4.5	2.25	9	4.5	0.9	10
Stratford	3	2.5	1.25	5	2.5	0.5	10
Strathroy	3	4	2	8	4	0.8	10
Sunderland	3	6	3–1.5	12	6	1.2	10
Tara	3	4.5	2.25	9	4.5	0.9	10
Tavistock	3	3.5	1.75	8	4	0.8	10
Tecumseh, ext.	3	5	2.5	10	5	1	10
Thamesford	3	7	3.5	14	7	1.4	10
Thamesville	3	6	3	12	6	1.2	10
Thorndale	3	7	3.5	14	7	1.4	10
Thornton	3	5.5	2.75	11	5.5	1.2	10
Tilbury	3	5	2.5	10	5	1	10
Tillsonburg	3	3	1.5	6	3	0.6	10
Toronto	3	2	1	5	2.5	0.5	10
Toronto Township	1.50	4.5	2.25	.....	.....	.....	.....
Tottenham	3	6.5	3.25	13	6.5	1.3	10
Victoria Harbor	3	3.5	1.75	7	3.5	0.7	10
Walkerville	3	4	2	8	4	0.8	10
Wallaceburg	3	5	2.5	10	5	1	10
Waterdown	3	4	2	8	4	0.8	10
Waterford	3	4.5	2.25	9	4.5	0.9	10
Waterloo	3	2	1	4	2	0.4	10
Watford	3	7.5	3.75	15	7.5	1.5	10
Waubaushene	3	4.5	2.25	9	4.5	0.9	10
Welland	3	2	1	5	2	0.15	10
Wellesley	3	4.5	2.25	9	4.5	0.9	10
Wellington	.....	.....	.....	.....	.....	.....	.....
West Hamilton, ext.	3	4	2	8	4	0.8	10
West Lorne	3	7	3.5	14	7	1.4	10
Weston	3	2.5	1.25	5	2.5	0.5	10
Williamsburg	3	5	2.5	10	5	1	10
Winchester	3	4	2	8	4	0.8	10
Windsor Sandwich	3	4	2	8	4	0.8	10
Woodbridge	3	3.5	1.75	7	3.5	0.7	10
Woodstock	3	2	1	4	2	0.4	10
Woodville	3	6	3–1.5	12	6	1.2	10
Wyoming	3	5	2.5	10	5	1	10
Zurich	3	7.5	3.75	15	7.5	1.5	10

"G"—Concluded

in Municipalities

Suggested, 1920

Domestic			Commercial				
Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Minimum Net Monthly Bill
c.	c.	c.	c.	c.	c.	%	$ c.
3	2	1	4	2	0.4	10	0 50
3	5	2.5	10	5	1	10	0 75
3	5	2.5	10	5	1	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	2	1	4	2	0.4	10	0 50
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 00
3	2	1	4	2	0.4	10	0 50
3	4	2	8	4	0.8	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	7	3.5	14	7	1.4	10	1 50
3	3.5	1.75	7	3.5	0.7	10	0 75
3	5	2.5	10	5	1	10	0 75
3	7	3.5	14	7	1.4	10	0 75
3	6	3	12	6	1.2	10	1 00
3	7	3.5	14	7	1.4	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	5	2.5	10	5	1	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	2	1	5	2.5	0.5	10	0 50
1.50	4.5	2.25	.....	.....	.....	.....	0 75
3	7	3.5	14	7	1.4	10	1 50
3	4	2	8	4	0.8	10	1 00
3	4	2	8	4	0.8	10	0 75
3	5	2.5	10	5	1	10	0 75
3	4	2	8	4	0.8	10	0 75
3	4	2	8	4	0.8	10	0 75
3	2	1	4	2	0.4	10	0 50
3	7.5	3.75	15	7.5	1.5	10	1 00
3	7	3.5	14	7	1.4	10	1 25
3	2	1	5	2	0.15	10	0 50
3	4.5	2.25	9	4.5	0.9	10	0 75
3	5.5	2.75	11	5.5	1.1	10	0 75
3	4	2	8	4	0.8	10	0 75
3	7	3.5	14	7	1.4	10	0 75
3	2	1	4	2	0.4	10	0 50
3	5	2.5	10	5	1	10	1 00
3	4	2	8	4	0.8	10	0 75
3	4	2	8	4	0.8	10	0 50
3	3	1.5	6	3	0.6	10	0 75
3	2	1	4	2	0.4	10	0 50
3	7	3.5	14	7	1.4	10	1 50
3	7.5	3.75	15	7.5	1.5	10	1 00
3	7.5	3.75	15	7.5	1.5	10	1 00

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